AGL RESOURCES INC Form 10-Q April 28, 2015

### UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-Q

#### QUARTERLY REPORT PURSUANT TO SECTION 13 OF THE SECURITIES EXCHANGE ACT OF 1934

For the Quarterly Period Ended March 31, 2015

Commission File Number 1-14174

AGL RESOURCES INC. Ten Peachtree Place NE, Atlanta, Georgia 30309 404-584-4000

Georgia (State of incorporation)

58-2210952 (I.R.S. Employer Identification No.)

AGL Resources Inc. (1) has filed all reports required to be filed by Section 13 of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

AGL Resources Inc. has submitted electronically and posted on its corporate website every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months.

AGL Resources Inc. is a large accelerated filer and is not a shell company.

The number of shares of AGL Resources Inc.'s common stock, \$5.00 Par Value, outstanding as of April 23, 2015, was 119,934,611.

Glossary of Key Terms

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## AGL RESOURCES INC.

## Quarterly Report on Form 10-Q For the Quarter Ended March 31, 2015

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### **GLOSSARY OF KEY TERMS**

2014 Form 10-K	Our Annual Report on Form 10-K for the year ended December 31, 2014, filed with the SEC on
	February 12, 2015
2014 Form	Our Quarterly Report on Form 10-Q/A for the period ended March 31, 2014, filed with the SEC on
10-Q/A	November 26, 2014
AGL Capital	AGL Capital Corporation
AGL Credit Facility	\$1.3 billion credit agreement entered into by AGL Capital to support its commercial paper program
	AGL Resources Inc., together with its consolidated subsidiaries
Atlanta Gas	Atlanta Gas Light Company
Light	Addition out Digite Company
Atlantic Coast	Atlantic Coast Pipeline, LLC
Pipeline	
Bcf	Billion cubic feet
Central Valley	Central Valley Gas Storage, LLC
CUB	Citizens Utility Board
EBIT	Earnings before interest and taxes, the primary measure of our reportable segments' profit or loss,
	which includes operating income and other income and excludes financing costs, including interest
	on debt and income tax expense
ERC	Environmental remediation costs
FASB	Financial Accounting Standards Board
Fitch	Fitch Ratings
GAAP	Accounting principles generally accepted in the United States of America
Georgia	Georgia Public Service Commission, the state regulatory agency for Atlanta Gas Light
Commission	
	Golden Triangle Storage, Inc.
Heating Degree	A measure of the effects of weather on our businesses, calculated when the average daily
Days	temperatures are less than 65 degrees Fahrenheit
Heating Season	The period from November through March when natural gas usage and operating revenues are generally higher
Horizon Pipeline	Horizon Pipeline Company, LLC
Illinois	Illinois Commerce Commission, the state regulatory agency for Nicor Gas
Commission	
	Jefferson Island Storage & Hub, LLC
LIFO	Last-in, first-out
LNG	Liquefied natural gas
LOCOM	Lower of weighted average cost or current market price
Marketers	Marketers selling retail natural gas in Georgia and certificated by the Georgia Commission
MGP	Manufactured Gas Plant
Moody's	Moody's Investors Service
New Jersey BPU	New Jersey Board of Public Utilities, the state regulatory agency for Elizabethtown Gas
Nicor Gas	Northern Illinois Gas Company, doing business as Nicor Gas Company
Nicor Gas Credit	\$700 million credit facility entered into by Nicor Gas to support its commercial paper program
Facility	
NYMEX	New York Mercantile Exchange, Inc.
OCI	Other comprehensive income
Operating margin	nA non-GAAP measure of income, calculated as operating revenues minus cost of goods sold and

Operating marginA non-GAAP measure of income, calculated as operating revenues minus cost of goods sold and revenue tax expense

OTC	Over-the-counter
PBR	Performance-based rate
PennEast	PennEast Pipeline Company, LLC
Pipeline	
PGA	Purchased gas adjustment
Piedmont	Piedmont Natural Gas Company, Inc.
PP&E	Property, plant and equipment
S&P	Standard & Poor's Ratings Services
SEC	Securities and Exchange Commission
Sequent	Sequent Energy Management, L.P.
SouthStar	SouthStar Energy Services, LLC
STRIDE	Atlanta Gas Light's Strategic Infrastructure Development and Enhancement program
Triton	Triton Container Investments, LLC
Tropical	Tropical Shipping and Construction Company Limited
Shipping	
U.S.	United States
VaR	Value-at-risk
Virginia	Virginia State Corporation Commission, the state regulatory agency for Virginia Natural Gas
Commission	
Virginia Natural	Virginia Natural Gas, Inc.
Gas	
WACOG	Weighted average cost of gas
	Glossary of Key Terms

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### PART I – FINANCIAL INFORMATION

Item 1. Condensed Consolidated Financial Statements (Unaudited)

# AGL RESOURCES INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (UNAUDITED)

	As c	of March 31,	Dec	eember 31,	N	Iarch 31,
In millions, except share amounts	1	2015	DCC	2014	14	2014
Current assets		2013		2014		2014
Cash and cash equivalents	\$	41	\$	31	\$	267
Short-term investments	Ψ	8	Ψ	8	Ψ	49
Receivables		0				.,
Natural gas, unbilled and other		834		797		1,075
Energy marketing		611		779		1,226
Less allowance for uncollectible accounts		48		35		49
Total receivables, net		1,397		1,541		2,252
Inventories, net		302		716		253
Derivative instruments		189		245		127
Regulatory assets		63		83		250
Assets held for sale		-		-		264
Other		79		266		127
Total current assets		2,079		2,890		3,589
Long-term assets and other deferred debits		,		,		- ,
Property, plant and equipment		11,689		11,552		11,054
Less accumulated depreciation		2,515		2,462		2,367
Property, plant and equipment, net		9,174		9,090		8,687
Goodwill		1,827		1,827		1,827
Regulatory assets		634		631		696
Intangible assets		116		125		140
Derivative instruments		24		42		11
Other		284		304		314
Total long-term assets and other deferred						
debits		12,059		12,019		11,675
Total assets	\$	14,138	\$	14,909	\$	15,264
Current liabilities						
Energy marketing trade payables	\$	586	\$	777	\$	1,119
Short-term debt		526		1,175		741
Other accounts payable – trade		285		312		434
Accrued expenses		259		229		385
Regulatory liabilities		168		112		161
Customer deposits and credit balances		109		125		104
Accrued environmental remediation						
liabilities		93		87		82
Temporary LIFO liquidation		87		-		252
Current portion of long-term debt		75		200		200
Derivative instruments		48		88		63
Liabilities held for sale		-		-		36
Other		135		114		177

Total current liabilities		2,371		3,219		3,754	
Long-term liabilities and other deferred							
credits							
Long-term debt		3,524		3,602		3,610	
Accumulated deferred income taxes		1,738		1,724		1,655	
Regulatory liabilities		1,612		1,601		1,550	
Accrued pension and retiree welfare benefits		526		525		405	
Accrued environmental remediation							
liabilities		326		327		358	
Derivative instruments		4		5		19	
Other		73		78		70	
Total long-term liabilities and other deferred							
credits		7,803		7,862		7,667	
Total liabilities and other deferred credits		10,174		11,081		11,421	
Commitments, guarantees and contingencies							
(see Note 10)							
Equity							
Common stock, \$5 par value; 750,000,000							
shares authorized:							
outstanding: 119,927,459 shares at March							
31, 2015, 119,647,149 shares at December							
31, 2014, and 119,247,421 shares at March							
31, 2014		601		599		597	
Additional paid-in capital		2,090		2,087		2,060	
Retained earnings		1,444		1,312		1,289	
Accumulated other comprehensive loss		(201	)	(206	)	(135	)
Treasury shares, at cost: 216,523 shares at							
March 31, 2015, December 31, 2014, and							
March 31, 2014		(8	)	(8	)	(8	)
Total common shareholders' equity		3,926	·	3,784		3,803	
Noncontrolling interest		38		44		40	
Total equity		3,964		3,828		3,843	
Total liabilities and equity	\$	14,138		\$ 14,909		\$ 15,264	
See Notes to condensed consolidated financial st	atement	s (unaudite	ed).				
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Glossary of Key Terms

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## AGL RESOURCES INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (UNAUDITED)

	Three months ended				
	March 31,				
In millions, except per share amounts	2015			2014	
Operating revenues (includes revenue taxes of \$56 for the three months in					
2015 and \$68 for the three months in 2014)	\$ 1,721		\$	2,462	
Operating expenses					
Cost of goods sold	935			1,400	
Operation and maintenance	249			289	
Depreciation and amortization	97			93	
Taxes other than income taxes	76			88	
Total operating expenses	1,357			1,870	
Operating income	364			592	
Other income	3			3	
Interest expense, net	(44	)		(46	)
Income before income taxes	323			549	
Income tax expense	118			203	
Income from continuing operations	205			346	
Loss from discontinued operations, net of tax	-			(50	)
Net income	205			296	
Less net income attributable to the noncontrolling interest	12			12	
Net income attributable to AGL Resources Inc.	\$ 193		\$	284	
Amounts attributable to AGL Resources Inc.					
Income from continuing operations attributable to AGL Resources Inc.	\$ 193		\$	334	
Loss from discontinued operations, net of tax	-			(50	)
Net income attributable to AGL Resources Inc.	\$ 193		\$	284	
Per common share information					
Basic earnings (loss) per common share					
Continuing operations	\$ 1.62		\$	2.82	
Discontinued operations	-			(0.43	)
Basic earnings per common share attributable to AGL Resources Inc.	\$ 1.62		\$	2.39	
Diluted earnings (loss) per common share					
Continuing operations	\$ 1.62		\$	2.81	
Discontinued operations	-			(0.43	)
Diluted earnings per common share attributable to AGL Resources Inc.	\$ 1.62		\$	2.38	
Cash dividends declared per common share	\$ 0.51		\$	0.49	
Weighted average number of common shares outstanding					
Basic	119.3			118.5	
Diluted	119.6			118.9	

See Notes to condensed consolidated financial statements (unaudited).

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# AGL RESOURCES INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (UNAUDITED)

	Three months ended		
		I	March 31,
In millions		2015	2014
Net income	\$	205	\$ 296
Other comprehensive income (loss), net of tax			
Retirement benefit plans, net of tax			
Reclassification of actuarial losses to net benefit cost (net of income tax of \$2 and			
\$1 for the three months ended March 31, 2015 and 2014, respectively)		3	1
Reclassification of prior service cost to net benefit cost		-	-
Retirement benefit plans, net		3	1
Cash flow hedges, net of tax			
Net derivative instrument gain arising during the period (net of income tax of \$1			
for the three months ended March 31, 2015)		2	4
Reclassification of realized derivative instrument gain to net income			