BRIGGS & STRATTON CORP Form 10-Q November 03, 2006

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

(Mark One)

x QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended October 1, 2006

OR

 $_{\rm 0}$ $\,$ Transition report pursuant to section 13 or 15(d) of the securities exchange ACT of 1934

For the transition	period from	to)

Commission file number 1-1370

BRIGGS & STRATTON CORPORATION

(Exact name of registrant as specified in its charter)

Wisconsin (State or other jurisdiction of incorporation or organization)

39-0182330 (I.R.S. Employer Identification No.)

12301 West Wirth Street, Wauwatosa, Wisconsin 53222 (Address of Principal Executive Offices) (Zip Code)

414/259-5333

(Registrant s telephone number, including area code)

of 1934 during the preceding 12 months (or for such to such filing requirements for the past 90 days.	1 1	· /	C
Yes X No _			
Indicate by check mark whether the registrant is a la accelerated filer and large accelerated filer in Ru			definition of
Large accelerated filer X Acc	celerated filer	Non-accelerated filer	
Indicate by check mark whether the registrant is a sl	shell company (as defined in Rule 12b-2 of	the Exchange Act).	
Yes No <u>X</u>			
Indicate the number of shares outstanding of each o	of the issuer s classes of common stock, as	of the latest practicable date.	
Class			Outstanding at October 27, 2006

COMMON STOCK, par value \$0.01 per share

49,382,057 Shares

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

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BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

PART I - FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

CONSOLIDATED CONDENSED BALANCE SHEETS (In thousands)

ASSETS

	October 1, 2006 (Unaudited)	July 2, 2006	
CURRENT ASSETS:			
Cash and cash equivalents	\$ 44,170	\$ 95,091	
Accounts receivable, net	227,892	273,502	
Inventories -			
Finished products and parts	500,283	364,711	
Work in process	196,192	188,358	
Raw materials	9,887	8,946	
Total inventories	706,362	562,015	
Deferred income tax asset	61,064	58,024	
Prepaid expenses and other current assets	25,532	43,020	
Total current assets	1,065,020	1,031,652	
OTHER ASSETS:			
Goodwill	251,885	251,885	
Prepaid pension	76,650	75,789	
Investments	46,474	48,917	
Deferred loan costs, net	4,014	4,308	
Other intangible assets, net	93,985	94,596	
Other long-term assets, net	7,283	6,765	
Total other assets	480,291	482,260	
PLANT AND EQUIPMENT:			
Cost	1,017,983	1,008,164	
Less - accumulated depreciation	591,220	577,876	
Total plant and equipment, net	426,763	430,288	
	\$ 1,972,074	\$ 1,944,200	

The accompanying notes are an integral part of these statements.

CONSOLIDATED CONDENSED BALANCE SHEETS (Continued) (In thousands, except per share data)

<u>LIABILITIES & SHAREHOLDERS INVESTMEN</u>T

	October 1, 2006 (Unaudited)	July 2, 2006	
CURRENT LIABILITIES:	Φ 152.004	Φ 161 201	
Accounts payable	\$ 152,984	\$ 161,291	
Accrued liabilities	160,618	178,381	
Dividends payable	11,267	-	
Current maturity on long-term debt	81,015	-	
Short-term debt	121,852	3,474	
Total current liabilities	527,736	343,146	
OTHER LIABILITIES:			
Long-term debt	302,490	383,324	
Deferred income tax liability	101,965	102,862	
Accrued pension cost	26,091	25,587	
Accrued employee benefits	16,391	16,267	
Accrued postretirement health care obligation	83,272	84,136	
Other long-term liabilities	1,512	1,672	
Total other liabilities	531,721	613,848	
SHAREHOLDERS INVESTMENT:			
Common stock -			
Authorized 120,000 shares, \$.01 par value, issued 57,854 shares	579	579	
Additional paid-in capital	67,684	65,126	
Retained earnings	1,057,123	1,086,397	
Accumulated other comprehensive income	4,231	4,960	
Treasury stock at cost, 8,345 and 6,654 shares, respectively	(217,000) (169,856	
Total shareholders investment	912,617	987,206	
	\$ 1,972,074	\$ 1,944,200	

The accompanying notes are an integral part of these statements.

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

CONSOLIDATED CONDENSED STATEMENTS OF INCOME (In thousands, except per share data) (Unaudited)

	Three Months En October 1, O 2006			ded ectober 2, 2005		
NET SALES	\$	338,249		\$	511,709	
COST OF GOODS SOLD	293	,887	430,401		401	
Gross profit on sales	44,3	362		81,3	08	
ENGINEERING, SELLING, GENERAL AND ADMINISTRATIVE EXPENSES	66,321			70,2	:77	
Income (loss) from operations	(21,	959)	11,031		
INTEREST EXPENSE	(9,037)	(10,028))
OTHER INCOME, net	3,457			6,264		
Income (Loss) before provision (credit) for income taxes	(27,539)	7,267		
PROVISION (CREDIT) FOR INCOME TAXES	(9,5	01)	2,540		
NET INCOME (LOSS)	\$	(18,038)	\$	4,727	
EARNINGS PER SHARE DATA -						
Average shares outstanding	50,583			51,695		
Basic earnings (loss) per share	\$	(0.36)	\$	0.09	
Diluted average shares outstanding	50,583			52,053		
Diluted earnings (loss) per share	\$	(0.36)	\$	0.09	
CASH DIVIDENDS PER SHARE	\$	0.22		\$	0.22	

The accompanying notes are an integral part of these statements.

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

CONSOLIDATED CONDENSED STATEMENTS OF CASH FLOWS

(In thousands)

(Unaudited)

	•			nded October 2, 2005		
CASH FLOWS FROM OPERATING ACTIVITIES:						
Net income (loss)	\$	(18,038)	\$	4,727	
Adjustments to reconcile net income (loss) to net cash used in operating activities:		, ,			,	
Depreciation and amortization	18.	.154		19,4	424	
Earnings of unconsolidated affiliates, net of dividends	2,8	06		2,494		
Loss (Gain) on disposition of plant and equipment	37			(6,1)
Provision for deferred income taxes	(3,	937)	(7,7))
Stock compensation expense	2,8	19		2,09		
Change in operating assets and liabilities:						
Decrease in receivables	45.	610		17,	136	
Increase in inventories	(14	14,347)	(10	2,980)
Decrease (Increase) in prepaid expenses and other current assets	10.	785	-	(5,4	150)
(Increase) Decrease in prepaid/accrued pension	(35	57)	2,80		
Decrease in accounts payable, accrued liabilities, and income taxes	(20,397)	(7,3)	355)
Other, net	(1,	364)	(4,1	86)
Net cash used in operating activities	(10	08,229)	(85	,134)
CASH FLOWS FROM INVESTING ACTIVITIES:						
Additions to plant and equipment	(13	3,844)	(16	,317)
Proceeds received on sale of plant and equipment	262	2		10,4		
Refund of cash paid for acquisition	-			6,34	47	
Net cash (used in) provided by investing activities	(13	3,582)	504		
CASH FLOWS FROM FINANCING ACTIVITIES:						
Net borrowings on loans and notes payable	110	8,378		4,2	70	
Stock option proceeds and tax benefits	750	1		2,4		
Treasury stock purchases		3,232)	- -	10	
Net cash provided by financing activities	,	.896	,	6,69	06	
Net cash provided by financing activities	70,	,070		0,0	70	
EFFECT OF FOREIGN CURRENCY EXCHANGE RATE						
CHANGES ON CASH AND CASH EQUIVALENTS	(6)	928		
	(-		,			
NET DECREASE IN CASH AND CASH EQUIVALENTS	(50),921)	(77	,006)
CASH AND CASH EQUIVALENTS, beginning	95,	,091		161	,573	
CASH AND CASH FOUNTAL ENTS anding	\$	44 170		¢	01567	
CASH AND CASH EQUIVALENTS, ending	Ф	44,170		\$	84,567	
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:						
Interest paid	\$	15,988		\$	17,258	
Income taxes paid	\$	644		\$	1,778	
•		-			,	

The accompanying notes are an integral part of these statements.

NOTES TO CONSOLIDATED CONDENSED FINANCIAL STATEMENTS

(Unaudited)

General Information

The accompanying unaudited consolidated condensed financial statements have been prepared in accordance with the rules and regulations of the Securities and Exchange Commission and therefore do not include all information and footnotes necessary for a fair presentation of financial position, results of operations and cash flows in conformity with accounting principles generally accepted in the U.S. However, in the opinion of Briggs & Stratton Corporation, adequate disclosures have been presented to make the information not misleading, and all adjustments necessary to present fair statements of the results of operations and financial position have been included. All of these adjustments are of a normal recurring nature. These consolidated condensed financial statements should be read in conjunction with the financial statements and the notes thereto which were included in our latest Annual Report on Form 10-K.

Common Stock

Briggs & Stratton repurchased 1,733,200 shares at a total cost of \$48.2 million during the three months ended October 1, 2006. No shares were repurchased in the same period a year ago. The timing and amount of future repurchases will be dependent upon the market price of the stock and certain governing loan covenants.

Earnings Per Share

Basic earnings per share, for each period presented, is computed by dividing net income by the weighted average number of shares of common stock outstanding during the period. Diluted earnings per share, for each period presented, is computed reflecting the potential dilution that would occur if options or other contracts to issue common stock were exercised or converted into common stock at the beginning of the period.

Shares outstanding used to compute diluted earnings per share for the quarter ended October 1, 2006 excluded approximately 157,000 shares of restricted and deferred stock and outstanding options to purchase approximately 3,467,000 shares of common stock as their inclusion would have been anti-dilutive. In the prior fiscal year, outstanding options to purchase approximately 1,504,000 shares of common stock were excluded from the computation of diluted earnings per share for the quarter ended October 2, 2005 because their inclusion would have been anti-dilutive.

Information on earnings per share is as follows (in thousands):

	Three Octob 2006			October 2, 2005		
Net income (loss)	\$	(18,038)	\$	4,727	
Average shares of common stock outstanding	50,583			51,695		
Incremental common shares applicable to common stock options based on the common stock average market price during the period	-			322		
Incremental common shares applicable to restricted common stock based on the common stock average market price during the period	-			36		
Diluted average shares of common stock outstanding	50,5	583		52,0	053	

Common Stock 9

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Comprehensive Income

Comprehensive income is a more inclusive financial reporting method that includes disclosure of certain financial information that historically has not been recognized in the calculation of net income. Comprehensive income is defined as net income and other changes in shareholders investment from transactions and events other than with shareholders. Total comprehensive income (loss) is as follows (in thousands):

	Three Months Ended					
	October 1, 2006	October 2, 2005				
Net income (loss)	\$ (18,038)	\$ 4,727				
Cumulative translation adjustments	461	820				
Unrealized gain (loss) on derivative instruments	(1,190)	5,827				
Total comprehensive income (loss)	\$ (18,767)	\$ 11,374				

The components of Accumulated Other Comprehensive Income are as follows (in thousands):

	October 1, 2006	July 2, 2006	
Cumulative translation adjustments	\$ 7,985	\$ 7,524	
Unrealized loss on derivative instruments	(1,526) (336)
Minimum pension liability adjustment	(2,228) (2,228)
Accumulated other comprehensive income	\$ 4,231	\$ 4,960	

Derivatives

Derivatives are recorded on the balance sheet as assets or liabilities, measured at fair value. Briggs & Stratton enters into derivative contracts designated as cash flow hedges to manage its foreign currency exposures. These instruments generally do not have a maturity of more than twelve months.

Changes in the fair value of cash flow hedges are recorded on the Consolidated Condensed Statements of Income or as a component of Accumulated Other Comprehensive Income. The amounts included in Accumulated Other Comprehensive Income will be reclassified into income when the forecasted transactions occur, generally within the next twelve months. These forecasted transactions represent the exporting of products for which Briggs & Stratton will receive foreign currency and the importing of products for which it will be required to pay in a foreign currency. Changes in the fair value of all derivatives deemed to be ineffective are recorded as either income or expense in the accompanying Consolidated Condensed Statements of Income.

Briggs & Stratton manages its exposure to fluctuation in the cost of natural gas used by its operating facilities through participation in a third party managed dollar cost averaging program linked to NYMEX futures. As a participant in the program, Briggs & Stratton hedges a minimum of 50% of its anticipated monthly natural gas usage along with a pool of other companies. Briggs & Stratton does not hold any actual futures contracts and actual delivery of natural gas is not required of the participants in the program. Cash settlements occur on a monthly basis based on the difference between the average dollar price of the underlying NYMEX futures held by the third party and the actual price of natural gas paid by Briggs & Stratton in the

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period. The fair value of the underlying NYMEX futures is reflected as an asset or liability on the accompanying Consolidated Condensed Balance Sheets. Changes in fair value are reflected as a Component of Accumulated Other Comprehensive Income, which are reclassified into the income statement as the monthly cash settlements occur and actual natural gas is consumed.

Reduction in Force

Briggs & Stratton recorded an expense of approximately \$4.1 million associated with a worldwide employee reduction during the fiscal year ended July 2, 2006. The amount recorded represented expected expenditures for severance and other related employee separation costs associated with the reduction. As of the quarter ended October 1, 2006, no reserve remained.

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Segment and Geographic Information

Briggs & Stratton operates two reportable business segments that are managed separately based on fundamental differences in their operations. Summarized segment data is as follows (in thousands):

	Three Months Ended						
	October 1, 2006			October 2, 2005			
NET SALES:							
Engines	\$	189,596		\$	285,429		
Power Products	186	5,887		300,607			
Inter-Segment Eliminations	(38	,234)	(74.	,327)	
Total	\$	338,249		\$	511,709		
International Sales (included in above)							
Engines	\$	77,619		\$	93,301		
Power Products	33,	33,793		22,236			
Total	\$	111,412		\$	115,537		
GROSS PROFIT ON SALES:							
Engines	\$	24,699		\$	59,684		
Power Products	20,	253		19,504			
Inter-Segment Eliminations	(59	90)		2,120			
Total	\$	44,362		\$	81,308		
INCOME (LOSS) FROM OPERATIONS:							
Engines	\$	(24,122)	\$	8,767		
Power Products	2,7	53		144			
Inter-Segment Eliminations	(59	0)	2,12	20		
Total	\$	(21,959)	\$	11,031		

Warranty

Briggs & Stratton recognizes the cost associated with its standard warranty on Engines and Power Products at the time of sale. The amount recognized is based on historical failure rates and current claim cost experience. The following is a reconciliation of the changes in accrued warranty costs for the reporting period (in thousands):

	Three Months Ended					
	October 1,	October 2,				
	2006	2005				
Beginning balance	\$ 53,233	\$ 59,625				
Payments	(9,437)	(9,436)				
Provision for current year warranties	8,190	8,609				
Adjustments to prior years warranties	(1,600)	(1,800)				
Ending balance	\$ 50,386	\$ 56,998				

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Stock Incentives

Stock based compensation is calculated by estimating the fair value of incentive stock awards granted and amortizing the estimated value over the awards—vesting period. Stock based compensation expense was \$2.8 million and \$2.1 million for the quarters ended October 1, 2006 and October 2, 2005, respectively.

Pension and Postretirement Benefits

Briggs & Stratton has noncontributory, defined benefit retirement plans and postretirement plans covering certain employees. The following tables summarize the plans income and expense for the periods indicated (in thousands):

	Pension Benefits Three Months End	led	Other Postretirement Benefits Three Months Ended			
	October 1, 2006	October 2, 2005	October 1, 2006	October 2, 2005		
Components of net periodic expense:						
Service cost-benefits earned	\$ 3,352	\$ 4,022	\$ 606	\$ 876		
Interest cost on projected benefit obligation	14,512	13,096	3,981	3,827		
Expected return on plan assets	(17,010)	(17,205) -	-		
Amortization of:						
Transition obligation	2	2	12	11		
Prior service cost	822	774	(213)	8		
Actuarial loss	1,381	2,701	3,560	4,035		
Net periodic expense	\$ 3,059	\$ 3,390	\$ 7,946	\$ 8,757		

Briggs & Stratton is not required to make any contributions to the pension plans in fiscal 2007 and did not make any contributions in fiscal 2006; however, the Company expects to contribute up to \$12 million in fiscal 2007 as approved by the Board of Directors. During the first quarter of fiscal 2007, the Company contributed \$3.0 million to the pension plans.

Briggs & Stratton expects to make benefit payments of approximately \$1.7 million for its non-qualified pension plans during fiscal 2007. As of October 1, 2006, Briggs & Stratton had made payments of approximately \$0.4 million for its non-qualified pension plans. Briggs & Stratton anticipates benefit payments of approximately \$35.0 million for its other postretirement benefit plans during fiscal 2007. As of October 1, 2006, Briggs & Stratton had made payments of approximately \$8.7 million for its other postretirement benefit plans.

Commitments and Contingencies

Briggs & Stratton is subject to various unresolved legal actions that arise in the normal course of its business. These actions typically relate to product liability (including asbestos-related liability), patent and trademark matters, and disputes with customers, suppliers, distributors and dealers, competitors and employees.

On June 3, 2004, eight individuals who claim to have purchased lawnmowers in Illinois and Minnesota filed a lawsuit (*Ronnie Phillips et al. v. Sears Roebuck Corporation et al.*, No. 04-L-334 (20th Judicial Circuit, St. Clair County, IL)) against Briggs & Stratton and other defendants alleging that the horsepower labels on the products they purchased were inaccurate. The plaintiffs have amended their complaint several times and currently seek an injunction, compensatory and punitive damages, and attorneys fees under various federal and state laws including the Racketeer Influenced and Corrupt Organization Act on behalf of all persons in the United States who, beginning January 1, 1994 through the present, purchased a lawnmower containing a two-stroke

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Stock Incentives 14

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or four-stroke gasoline combustion engine up to 30 horsepower that was manufactured by the defendants. On May 31, 2006, the defendants removed the case to the U.S. District Court for the Southern District of Illinois (No. 06-412-DRH). The defendants subsequently filed crossclaims against each other for indemnification and contribution and filed a motion to dismiss the amended complaint.

Although it is not possible to predict with certainty the outcome of these unresolved legal actions or the range of possible loss, Briggs & Stratton believes these unresolved legal actions will not have a material effect on its financial position.

Financial Information of Subsidiary Guarantor of Indebtedness

In June 1997, Briggs & Stratton issued \$100 million of 7.25% senior notes; in May 2001, Briggs & Stratton issued \$275 million of 8.875% senior notes; and in February 2005, Briggs & Stratton issued \$125 million of variable rate term notes. In addition, Briggs & Stratton has a \$350 million revolving credit facility that expires in May 2009 that is used to finance seasonal working capital needs.

Under the terms of Briggs & Stratton s 8.875% senior notes, 7.25% senior notes, variable rate term notes, and the revolving credit agreement (collectively, the Domestic Indebtedness), Briggs & Stratton Power Products Group, LLC and its wholly owned subsidiary, Simplicity Manufacturing, Inc., are joint and several guarantors of the Domestic Indebtedness (the Guarantor). The guarantees are full and unconditional guarantees. Additionally, if at any time a domestic subsidiary of Briggs & Stratton constitutes a significant domestic subsidiary, then such domestic subsidiary will also become a guarantor of the Domestic Indebtedness. Currently, all of the Domestic Indebtedness is unsecured. If Briggs & Stratton were to fail to make a payment of interest or principal on its due date, the Guarantor is obligated to pay the outstanding Domestic Indebtedness. Briggs & Stratton had the following outstanding amounts related to the guaranteed debt (in thousands):

	October 1, 2006 Carrying Amount	Maximum Guarantee
8.875% Senior Notes, due March 15, 2011	\$ 267,490	\$ 270,000
Variable Rate Term Notes, due February 11, 2008	\$ 35,000	\$ 35,000
7.25% Senior Notes, due September 15, 2007	\$ 81,015	\$ 81,175
Revolving Credit Facility, expiring May 2009	\$ 118,106	\$ 350,000

The following condensed supplemental consolidating financial information reflects the summarized financial information of Briggs & Stratton, its Guarantor and Non-Guarantor Subsidiaries (in thousands):

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

BALANCE SHEET As of October 1, 2006

		ggs & Stratton Corporation		Guarantor Subsidiaries		on-Guarantor Subsidiaries		Eliminations		Consolidated
Current assets	\$	639,422	\$	654,295	\$	200,829	\$	(429,526)\$	1,065,020
Investment in subsidiaries Non-current assets	794,6 443,3 \$		440,8 \$	336 1,095,131	22,82 \$	28 223,657	(794 ₎	(1,224,127) 907,0)\$	054 1,972,074
Current liabilities Long-term debt Other long-term	\$ 302,4	516,301 90	\$	272,147	\$	151,740	\$	(412,452) \$ 302,4	527,736 490
obligations Shareholders	128,9	31	99,96	52	338				229,2	231
investment	929,6 \$	91 1,877,413	723,0 \$	022 1,095,131	71,57 \$	79 223,657	(811)	,675 (1,224,127) 912,6) \$	517 1,972,074
BALANCE SHEET As of July 2, 2006										
		ggs & Stratton Corporation		Guarantor Subsidiaries		on-Guarantor Subsidiaries		Eliminations		Consolidated
Current assets	\$	536,849	\$	694,535	\$	191,913	\$	(391,645)\$	1,031,652
Investment in subsidiaries Non-current assets	794,3 451,1 \$		442,8 \$	353 1,137,388	18,54 \$	45 210,458	(794 ₎	(1,185,962) 912,5)\$	548 1,944,200
Current liabilities Long-term debt Other long-term	\$ 383,3	265,185 24	\$	317,133	\$	137,325	\$	(376,497) \$ 383,3	343,146 324
obligations	131,4	53	98,72	29	342				230,5	524
Shareholders investment	1,002 \$,354 1,782,316	721,5 \$	526 1,137,388	72,79 \$	01 210,458	(809. \$,465 (1,185,962) 987,2) \$	206 1,944,200

STATEMENT OF INCOME For the Three Months Ended Octrober 1, 2006

	•	ggs & Stratton Corporation	:	Guarantor Subsidiaries		on-Guarantor Subsidiaries]	Eliminations	(Consolidated	
Net sales	\$	180,185	\$	181,487	\$	45,985	\$	(69,408)\$	338,249	
Cost of goods sold	158,18	34	164,5	24	38,35	3	(67,1)	79) 293,8	87	
Gross profit	22,001	l	16,96	3	7,627		(2,22)	9) 44,36	2	
Engineering, selling, general and administrative											
expenses	40,958	3	16,79	4	8,569				66,32	1	
Income (Loss) from											
operations	(18,95	7) 169		(942) (2,229	9) (21,9	59)
Interest expense	(9,584) (5) (70) 622		(9,03'	7)
Other income											
(expense), net	857		954		(158) 1,804		3,457		
Income (Loss) before											
income taxes	(27,68	4) 1,118		(1,170)) 197		(27,5)	39)
Provision (Credit) for											
income taxes	(9,551) 4		141		(95) (9,50	1)
Net income (loss)	\$	(18,133)\$	1,114	\$	(1,311)\$	292	\$	(18,038)

STATEMENT OF INCOME

For the Three Months Ended October 2, 2005

		iggs & Stratton Corporation		Guarantor Subsidiaries		Ion-Guarantor Subsidiaries		Eliminations	(Consolidated	
Net sales	\$	267,041	\$	297,859	\$	50,305	\$	(103,496)\$	511,709	
Cost of goods sold	214,5	529	280,4	463	41,54	10	(106,	131) 430,4	01	
Gross profit	52,51	2	17,39	96	8,765	5	2,635	5	81,30	8	
Engineering, selling,											
general and											
administrative		_				_				_	
expenses	42,92	23	18,23	39	9,065	5			70,27	7	
Income (Loss) from	0.500		(002		\ (200			_	11.00		
operations	9,589		(893) (300) 2,635		11,03		
Interest expense	(11,3)	71) (14) (53) 1,410)	(10,0)	28)
Other income				_				_			
(expense), net	7,711		1,770	5	(988) (2,23	5) 6,264		
Income (Loss) before											
income taxes	5,929)	869		(1,34	-1) 1,810)	7,267		
Provision for income											
taxes	2,075		698		640		(873) 2,540		
Net income (loss)	\$	3,854	\$	171	\$	(1,981)\$	2,683	\$	4,727	

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

STATEMENT OF CASH FLOWS For the Three Months Ended October 1, 2006

Net Cash (Used in)		ggs & Stratton Corporation		Guarantor Subsidiaries		on-Guarantor Subsidiaries		Eliminations		Consolidated	
Provided by Operating Activities	\$	(163,547)\$	48,656	\$	(2,251)\$	8,913	\$	(108,229)
Cash Flows from Investing Activities: Additions to plant and equipment Proceeds received on sale of plant	(7,075) (2,66) (2,661) (4,108)		44)
and equipment Capital contributions	223		31		8				262		
to subsidiary Net Cash (Used in) Provided by	(384)		(147) 531				
Investing Activities	(7,236	5) (2,63	0) (4,24	7) 531		(13,5	82)
Cash Flows from Financing Activities: Net borrowings (repayments) on loans											
and notes payable Cash dividends paid	169,23	36	(48,5)	91) 6,165 481	5	(8,43 (481	2) 118,3	378	
Stock option proceeds and tax benefits Treasury stock	750								750		
purchases Capital contributions	(48,23	32)						(48,2	32)
received Net Cash Provided by (Used in)			383		148		(531)		
Financing Activities	121,7	54	(48,2)	08) 6,794	ŀ	(9,44	4) 70,89	96	
Effect of Foreign Currency Exchange Rate Changes on Cash and Cash Equivalents					(6)		(6)
Net (Decrease) Increase in Cash and Cash Equivalents Cash and Cash	(49,02	29) (2,18	2) 290				(50,9	21)
Equivalents, Beginning Cash and Cash	57,623	3	6,812		30,65	56			95,09	01	
Equivalents, Ending	\$	8,594	\$	4,630	\$	30,946	\$		\$	44,170	

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

STATEMENT OF CASH FLOWS For the Three Months Ended October 2, 2005

Net Cash (Used in)	Briggs & Stratton Corporation		Guarantor Subsidiaries		N	Non-Guarantor Subsidiaries		Eliminations		Consolidated	
Provided by Operating Activities	\$	(131,763)\$	38,685	\$	(1,598)\$	9,542	\$	(85,134)
Cash Flows from Investing Activities: Additions to plant and equipment Proceeds received on	(11,45	57) (4,09	4) (766)		(16,3	17)
sale of plant and equipment Refund of cash paid	10,45	5	19						10,47	74	
for acquistion Capital contributions			6,347	7					6,347	7	
to subsidiary Net Cash (Used in)	(383)				383				
Provided by Investing Activities	(1,385	5) 2,272	2	(766) 383		504		
Cash Flows from Financing Activities: Net borrowings (repayments) on loans											
and notes payable Stock option proceeds	39,630		(39,5	47) 13,73	31	(9,54	2) 4,278		
and tax benefits Capital contributions	2,418		202				(202		2,418	3	
received Net Cash Provided by (Used in) Financing			383				(383)		
Activities	42,05	4	(39,1	64) 13,73	31	(9,92	5) 6,696	5	
Effect of Foreign Currency Exchange Rate Changes on Cash and Cash Equivalents					928				928		
Net (Decrease) Increase in Cash and Cash Equivalents Cash and Cash	(91,09	94) 1,793	3	12,29	95			(77,0	06)
Equivalents, Beginning Cash and Cash	143,03	34	6,376	5	12,16	53			161,5	573	
Equivalents, Ending	\$	51,940	\$	8,169	\$	24,458	\$		\$	84,567	

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

ITEM 2. MANAGEMENT S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following is management s discussion and analysis of Briggs & Stratton s financial condition and results of operations for the periods included in the accompanying consolidated condensed financial statements:

RESULTS OF OPERATIONS

SALES

Consolidated net sales for the first quarter of fiscal 2007 totaled \$338 million, a decrease of \$173 million or 34% when compared to the same period the preceding year.

The Engines Segment net sales decrease was \$96 million or 34% between years. Lower engine unit shipments of 37% for the first quarter of fiscal 2007 as compared to fiscal 2006 are primarily the result of diminished original equipment manufacturer (OEM) demand. The absence of any significant weather related events in the first quarter of fiscal 2007 as compared to 2006 negatively impacted generator sales, which drives the demand for engines used in OEM production of generators. OEM demand for engines to be used in the production of lawn and garden equipment also declined in the fiscal 2007 first quarter as demand in the retail lawn and garden market remained soft as compared to fiscal 2006.

The Power Products Segment net sales decreased \$114 million or 38% in the first quarter of fiscal 2007. Generator sales were down approximately 50% in units or \$56 million during the first quarter of fiscal 2007 as compared to the same period in fiscal 2006. Demand for generators was lower than the first quarter of fiscal 2006 as there were no landed hurricanes in the current year, whereas fiscal 2006 first quarter results included the impact of two major landed hurricanes. Pressure washer sales decreased 45% in unit volume or \$15 million in the first quarter of fiscal 2007 as sales were soft at retailers this season. Lawn and garden equipment being sold under the Murray brand experienced a \$54 million decrease in sales during the first quarter of fiscal 2007 as product placement and sales volumes at major retailers were lower in the first quarter of fiscal 2007.

GROSS PROFIT MARGIN

The consolidated gross profit margin was 13.1% in the first quarter of fiscal 2007 and 15.9% for the same period of the preceding year.

Engines Segment margins decreased to 13.0% in fiscal 2007 from 20.9% in fiscal 2006. The decrease in margin is attributable to the absence of a \$6 million gain recorded on the disposition of operating assets in the first quarter of fiscal 2006 coupled with reduced production levels and absorption in the first quarter of fiscal 2007 as a result of lower sales volumes.

The Power Products Segment margins for the first quarter increased from 6.5% in fiscal 2006 to 10.8% in fiscal 2007. Operating losses in the first quarter of fiscal 2006 associated with the winding down of the Transition Supply Agreement with the estate of Murray, Inc. did not occur in the first quarter of fiscal 2007. The net change in gross profit associated with the Murray branded product from the first quarter of fiscal 2006 to fiscal 2007 was an increase of approximately \$12 million.

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

ENGINEERING, SELLING, GENERAL AND ADMINISTRATIVE EXPENSES

Engineering, selling, general and administrative expenses in the first quarter of fiscal 2007 were \$66 million, a decrease of \$4 million or 6% as compared to fiscal 2006. The reduced expense in fiscal 2007 is attributed to reduced professional services of \$2 million, reduced advertising expense of \$1 million, and various other expense reductions.

INTEREST EXPENSE

Interest expense was \$9 million in the first quarter of fiscal 2007, compared to \$10 million in the first quarter of fiscal 2006. The decrease is attributable to lower average borrowings during the first quarter of fiscal 2007. Average borrowings were lower due to the repayment of \$90 million in term notes during the fourth quarter of fiscal 2006.

PROVISION FOR INCOME TAXES

The effective tax rate used in the first quarter of fiscal 2007 was 34.5% as compared to 35.0% for the first quarter of fiscal 2006. Management estimates the rate will be between 33.0% and 35.0% for the entire fiscal year 2007, whereas the full year rate for fiscal 2006 was 32.8%. The estimated rate in the current year is attributable to factors such as earnings expectations, anticipated dividend income and foreign tax credit implications.

LIQUIDITY AND CAPITAL RESOURCES

Cash used in operating activities for the first quarter of fiscal 2007 was \$108 million, an increase in cash used of \$23 million from the first quarter of fiscal 2006. The increase in cash used in operating activities in the first quarter of fiscal 2007 is largely a result of lower operating results as compared to fiscal 2006 as net income during the first quarter of fiscal 2007 was \$23 million lower than fiscal 2006. Decreased sales and product demand in the first quarter of fiscal 2007 as compared to fiscal 2006 also had an impact on changes in working capital. During the first quarter of fiscal 2007 changes to working capital accounts including inventory, accounts payable, and accounts receivable resulted in a \$26 million increase in cash used in operating activities, as compared to the first quarter of fiscal 2006. This increase in cash used was offset by changes in prepaid expenses and other current assets associated with normal business activity.

In the first quarter of fiscal 2007, cash used in investing activities was \$14 million higher than in fiscal 2006. The increase in the use of cash in the first quarter of fiscal 2007 is attributable primarily to the absence of proceeds on the sale of a building and other operating assets of \$10 million during fiscal 2006.

Net cash provided by financing activities was \$71 million in the first quarter of fiscal 2007, a \$64 million increase from the \$7 million net cash provided in fiscal 2006. Net borrowings during the first quarter of fiscal 2007 were \$114 million higher as compared to the same period in fiscal 2006. The increase in borrowings during fiscal 2007 is attributable to the repurchase of treasury shares and working capital requirements. Treasury share repurchases of 1.7 million shares or \$48 million were made during the first quarter of fiscal 2007 whereas no treasury share repurchases were made in the first quarter of fiscal 2006.

FUTURE LIQUIDITY AND CAPITAL RESOURCES

Briggs & Stratton has a \$350 million revolving credit facility that expires in May 2009. The credit facility is used to fund seasonal working capital requirements and other financing needs. As of the end the first quarter of fiscal 2007, \$232 million was available under the revolving credit facility.

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

On August 10, 2006, Briggs & Stratton announced its intent to initiate repurchases of up to \$120 million of its common stock through open market transactions during fiscal 2007 and fiscal 2008. The timing and amount of actual purchases will depend upon the market price of the stock and certain governing loan covenants. As of November 1, 2006 approximately \$48 million of common stock has been repurchased under this plan.

Management expects cash outflows for capital expenditures to be approximately \$80 million in fiscal 2007. These anticipated expenditures provide for continued investment in equipment and new products. These expenditures will be funded using available cash.

Management believes that available cash, the credit facility, cash generated from operations, existing lines of credit and access to debt markets will be adequate to fund our capital requirements for the foreseeable future.

OFF-BALANCE SHEET ARRANGEMENTS

There have been no material changes since the September 1, 2006, filing of the Company s Annual Report on Form 10-K.

CONTRACTUAL OBLIGATIONS

There have been no material changes since the September 1, 2006, filing of the Company s Annual Report on Form 10-K.

CRITICAL ACCOUNTING POLICIES

There have been no material changes in Briggs & Stratton s critical accounting policies since the September 1, 2006 filing of its Annual Report on Form 10-K. As discussed in our annual report, the preparation of financial statements in conformity with accounting principles generally accepted in the U.S. requires management to make estimates and assumptions about future events that affect the amounts reported in the financial statements and accompanying notes. Future events and their effects cannot be determined with absolute certainty. Therefore, the determination of estimates requires the exercise of judgment. Actual results inevitably will differ from those estimates, and such differences may be material to the financial statements.

The most significant accounting estimates inherent in the preparation of our financial statements include estimates as to the recovery of accounts receivable and inventory reserves, as well as those used in the determination of liabilities related to customer rebates, pension obligations, postretirement benefits, warranty, product liability, group health insurance and taxation. Various assumptions and other factors underlie the determination of these significant estimates. The process of determining significant estimates is fact specific and takes into account factors such as historical experience, current and expected economic conditions, product mix, and, in some instances, actuarial techniques. Briggs & Stratton re-evaluates these significant factors as facts and circumstances change.

NEW ACCOUNTING PRONOUNCEMENTS

On July 13, 2006, the FASB issued Interpretation No. 48, Accounting for Uncertainty in Income Taxes an interpretation of FASB Statement No. 109. Interpretation 48 clarifies the accounting for uncertainty in income taxes recognized in an entity s financial statements in accordance with FASB Statement No. 109 and prescribes a standard methodology for financial statement disclosure of tax positions taken or expected to be taken on a tax return. Interpretation 48 is effective for fiscal years beginning after December 15, 2006, with early adoption permitted. At this time, the impact, if any, of adoption of Interpretation 48 on our consolidated financial position is being assessed.

On September 15, 2006 the FASB issued SFAS No. 157, Fair Value Measurements, which defines fair value, establishes a framework for measuring fair value

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

and expands disclosures about fair value measurements. SFAS No.157 is effective for fiscal years beginning after November 15, 2007. At this time, the impact of adoption of SFAS No.157 on our consolidated financial position is being assessed.

On September 29, 2006, the FASB issued SFAS No. 158, Employers Accounting for Defined Benefit Pension and Other Postretirement Plans. Effective for fiscal years ending after December 15, 2006, SFAS No. 158 requires the recognition of a net liability or asset to report the funded status of defined benefit pension and other postretirement benefit plans on the balance sheet. Adoption of SFAS No. 158 will be on a prospective basis and is expected to occur during the fourth quarter of the current fiscal year. At this time, the impact of adoption of SFAS No. 158 on our consolidated financial position is being assessed.

CAUTIONARY STATEMENT ON FORWARD-LOOKING STATEMENTS

This report contains certain forward-looking statements that involve risks and uncertainties that could cause actual results to differ materially from those projected in the forward-looking statements. The words anticipate, believe, estimate, expect, forecast, intend, may, object project, seek, think, will, and similar expressions are intended to identify forward-looking statements. The forward-looking statements are base on Briggs & Stratton s current views and assumptions and involve risks and uncertainties that include, among other things, the ability to successfully forecast demand for our products and appropriately adjust our manufacturing and inventory levels; changes in our operating expenses; changes in interest rates; the effects of weather on the purchasing patterns of consumers and original equipment manufacturers (OEMs); actions of engine manufacturers and OEMs with whom we compete; the seasonal nature of our business; changes in laws and regulations, including environmental, tax, pension funding and accounting standards; work stoppages or other consequences of any deterioration in our employee relations; work stoppages by other unions that affect the ability of suppliers or customers to manufacture; acts of war or terrorism that may disrupt our business operations or those of our customers and suppliers; changes in customer and OEM demand; changes in prices of raw materials and parts that we purchase; changes in domestic economic conditions, including housing starts and changes in consumer disposable income; changes in foreign economic conditions, including currency rate fluctuations; our customer s ability to successfully obtain financing; the actions of customers of our OEM customers; the impact of new competitors in the market; the ability to successfully realize the maximum market value of acquired assets; new facts that come to light in the future course of litigation proceedings which could affect our assessment of those matters; and other factors that may be disclosed from time to time in our SEC filings or otherwise. Some or all of the factors may be beyond our control. We caution you that any forward-looking statement reflects only our belief at the time the statement is made. We undertake no obligation to update any forward-looking statement to reflect events or circumstances after the date on which the statement is made.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

There have been no material changes since the September 1, 2006, filing of the Company s Annual Report on Form 10-K.

ITEM 4. CONTROLS AND PROCEDURES

DISCLOSURE CONTROLS AND PROCEDURES

Briggs & Stratton s management, with the participation of the Company s Chief Executive Officer and Chief Financial Officer, has evaluated the effectiveness of Briggs & Stratton s disclosure controls and procedures (as such term is defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934, as amended (the Exchange Act)) as of the end of the period covered by this report. Based on such evaluation, Briggs & Stratton s Chief Executive Officer and Chief Financial Officer have concluded that, as of the end of such period, the Company s disclosure controls and procedures are effective in recording, processing, summarizing and reporting, on a timely basis, information required to be disclosed by Briggs & Stratton in the reports that it files or submits under the Exchange Act.

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

INTERNAL CONTROL OVER FINANCIAL REPORTING

There has not been any change in Briggs & Stratton s internal control over financial reporting during the first fiscal quarter that has materially affected, or is reasonably likely to materially affect, Briggs & Stratton s internal control over financial reporting.

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

PART II - OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

A discussion of legal proceedings is included in the Notes to Consolidated Condensed Financial Statements of this Form 10-Q under the heading Commitments and Contingencies and incorporated herein by reference.

ITEM 1A. RISK FACTORS

See Risk Factors in Item 1A of the Company s annual report on Form 10-K for the year ended July 2, 2006.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

2007 Fiscal Month	Total Number of Shares Purchased (1)		Average Price aid per Share (2)	Total Number of Shares Purchased As Part of Publicly Announced Plans (3)		Maximum Dollars That May Be Spent Under the Plan (3)
July 3, 2006 to July 30, 2006 July 31, 2006 to August 27,	-	\$	-	-	\$	-
2006 August 28, 2006 to October 1,	369,200	28.41		369,200	109,51	11,495
2006 Total First Quarter	1,364,000 1,733,200	27.67 \$	27.83	1,364,000 1,733,200	71,768	8,003

- All share repurchases were effected in accordance with the safe harbor provisions of Rule 10-b-18 of the Securities Exchange Act.
- (2) Briggs & Stratton repurchased shares in open market transactions.
- On August 10, 2006, Briggs & Stratton announced its intent to initiate repurchases of up to \$120 million of its common stock through open market transactions over the next 18 months. The timing and amount of purchases is dependent upon the market price of the stock and certain governing loan covenants. As of November 1, 2006, approximately \$48 million of common stock has been repurchased under this plan.

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

At the Annual Meeting of Shareholders on October 18, 2006, director nominees named below were elected to a three-year term expiring in 2009 by the indicated votes cast for and withheld with respect to each nominee.

Name of Nominee	For	Withheld
Robert J. O Toole	46,151,031	376,864
John S. Shiely	46,041,628	486,268
Charles I. Story	46,085,595	442,301

Directors whose terms of office continue past the Annual Meeting of Shareholders are:

William F. Achtmeyer, Michael E. Batten, David L. Burner, Mary K. Bush, and Brian C. Walker.

The Board of Directors of Briggs & Stratton Corporation has unanimously elected Keith R. McLoughlin a director of the company effective January 17, 2007. Mr. McLoughlin succeeds Jay H. Baker, who recently

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

retired from the Board, and will serve as a member of the class of directors whose terms of office expire in 2008.

Shareholders ratified the selection of PricewaterhouseCoopers LLP as the Company s independent registered public accounting firm. The vote was 46,320,986 for the proposal, 84,821 against, with 122,088 abstentions.

Shareholders ratified the Rights Agreement as amended by the Board of Directors on August 9, 2006. The vote was 27,459,419 for the proposal, 11,471,262 against, with 604,395 abstentions.

ITEM 5. OTHER INFORMATION

Briggs & Stratton is in the process of investing up to \$20 million to establish an engine assembly plant in Europe to better serve the European market. The plant is planned to be operational by the beginning of calendar year 2007, and Briggs & Stratton anticipates assembling up to 250,000 engines at the facility during fiscal 2007. The plant will ultimately have assembly capacity of up to one million engines.

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

ITEM 6. EXHIBITS

Exhib Numb		Description
1	0.15	Amendment to the Key Employees Savings and Investment Plan (Filed herewith)
3	31.1	Certification of Principal Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 (Filed herewith)
3	31.2	Certification of Principal Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002 (Filed herewith)
3	32.1	Certification of the Chief Executive Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Furnished herewith)
25	32.2	Certification of the Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (Furnished herewith)

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

BRIGGS & STRATTON CORPORATION

(Registrant)

Date: November 3, 2006 /s/ James E. Brenn

James E. Brenn

Senior Vice President and Chief Financial Officer and

Duly Authorized Officer

BRIGGS & STRATTON CORPORATION AND SUBSIDIARIES

EXHIBIT INDEX

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