

ENERGY CO OF MINAS GERAIS

Form 6-K

August 18, 2009

[Table of Contents](#)

## **FORM 6-K**

### **SECURITIES AND EXCHANGE COMMISSION**

WASHINGTON, D.C. 20549

**REPORT OF FOREIGN PRIVATE ISSUER  
PURSUANT TO RULE 13a-16 OR 15d-16 OF  
THE SECURITIES EXCHANGE ACT OF 1934**

**For the month of August 2009**

**Commission File Number 1-15224**

## **Energy Company of Minas Gerais**

(Translation of Registrant's Name Into English)

**Avenida Barbacena, 1200**

**30190-131 Belo Horizonte, Minas Gerais, Brazil**

(Address of Principal Executive Offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F  Form 40-F

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes  No

If  Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): N/A

---

Table of Contents

Index

<b>Item</b>	<b>Description of Item</b>
1.	<u>Summary of Decisions of the 462nd Meeting of the Board of Directors, Companhia Energética de Minas Gerais – CEMIG, July 23, 2009</u>
2.	<u>Summary of Principal Decisions of the 93rd Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., July 23, 2009</u>
3.	<u>Summary of Principal Decisions of the 94th Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., July 29, 2009</u>
4.	<u>Summary of Decisions of the 463rd Meeting of the Board of Directors, Companhia Energética de Minas Gerais – CEMIG, August 5, 2009</u>
5.	<u>Summary of Principal Decisions of the 95th Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., August 5, 2009</u>
6.	<u>Market Announcement – Alternative to acquisition of all of the shares of Terna Participações S.A., Companhia Energética de Minas Gerais – CEMIG, August 5, 2009</u>
7.	<u>Market Announcement – Oekom Research rates CEMIG sustainability leader, Companhia Energética de Minas Gerais – CEMIG, August 5, 2009</u>
8.	<u>Reply to CVM Letter SEP/GEA-3/No447/09, Companhia Energética de Minas Gerais – CEMIG, August 5, 2009</u>
9.	<u>Summary of Decisions of the 464th Meeting of the Board of Directors, Companhia Energética de Minas Gerais – CEMIG, August 13, 2009</u>
10.	<u>Summary of Decisions of the 96th Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., August 13, 2009</u>
11.	<u>Summary of Principal Decisions of the 90th Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., August 13, 2009</u>
12.	<u>Second Quarter 2009 Earnings Release – Companhia Energética de Minas Gerais – CEMIG</u>
13.	<u>Quarterly Financial Information for the quarter ended June 30, 2009, Companhia Energética de Minas Gerais – CEMIG</u>
14.	<u>Quarterly Financial Information for the quarter ended June 30, 2009, Cemig Geração e Transmissão S.A.</u>
15.	<u>Quarterly Financial Information for the quarter ended June 30, 2009, Cemig Distribuição S.A.</u>

Table of Contents

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA ENERGETICA DE MINAS GERAIS CEMIG

By: /s/ Luiz Fernando Rolla  
Name: Luiz Fernando Rolla  
Title: Chief Financial Officer, Investor Relations  
Officer and Control of Holdings Officer

Date: August 18, 2009

Table of Contents

1. Summary of Decisions of the 462nd Meeting of the Board of Directors, Companhia Energética de Minas Gerais CEMIG, July 23, 2009

Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS - CEMIG**

**Listed Company**

**CNPJ 17.155.730/0001-64**

**NIRE 31300040127**

**SUMMARY OF DECISIONS OF THE 462ND MEETING OF THE BOARD OF DIRECTORS**

At its 462nd meeting, held on July 23, 2009, the Board of Directors of Companhia Energética de Minas Gerais approved the following matter:

- Guarantee for issue of promissory notes and non-convertible debentures.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Table of Contents

2. Summary of Principal Decisions of the 93rd Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., July 23, 2009

Table of Contents

**CEMIG GERAÇÃO E TRANSMISSÃO S.A.**

**Listed company CNPJ 06.981.176/0001-58**

**Summary of principal decisions**

At its 93rd meeting, held on July 23, 2009, the Board of Directors of Cemig Geração e Transmissão S.A. approved the following:

1. Issue of promissory notes and non-convertible debentures.
2. Contracting of services for issue of promissory notes and non-convertible debentures.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**



Table of Contents

3. Summary of Principal Decisions of the 94th Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., July 29, 2009

Table of Contents

**CEMIG GERAÇÃO E TRANSMISSÃO S.A.**

**Listed company CNPJ 06.981.176/0001-58**

**Summary of principal decisions**

At its 94th meeting, held on July 29, 2009, the Board of Directors of **Cemig Geração e Transmissão S.A.** ( **Cemig GT** ) approved the following:

1. Authorization to seek a proposal for issuance of debt in the international market (Eurobonds).
2. Authorization for Cemig GT to remain a stockholder, with 49% of the registered capital, in Transmissora Atlântico de Energia Elétrica S.A. (TAESA).

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Table of Contents

4. Summary of Decisions of the 463rd Meeting of the Board of Directors, Companhia Energética de Minas Gerais CEMIG, August 5, 2009

Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**Listed Company**

**CNPJ 17.155.730/0001-64**

**NIRE 31300040127**

**SUMMARY OF DECISIONS**

At its 463rd meeting, held on August 5, 2009, the Board of Directors of Companhia Energética de Minas Gerais decided the following:

- To authorize **Cemig GT**, subject to confirmation by an Extraordinary General Meeting of Shareholders, to:
  - (a) reduce its holding in **Terna Participações S.A. ( Terna )**, to a minimum level of 50% less 1 (one) of the common shares, and 100% of the preferred shares, through a partnership to be constituted with **Fundo de Investimentos em Participação (FIP) Coliseu**, if it becomes possible for all the units of this FIP (Equity Investment Fund) to be subscribed; and,
  - (b) grant to that Equity Investment Fund the right to sell the whole of its stockholdings in **Terna** to Cemig GT.
- To submit to an Extraordinary General Meeting of Shareholders a proposal for authorization of the company's representative at the Extraordinary General Meeting of Shareholders of **Cemig GT** to vote in favor of: ratification of the above decision by the Board of Directors of **Cemig GT**, in the event that subscription of the totality of the units of the FIP referred to is possible; and grant to **FIP Coliseu** of the right of sale also referred to above.
- To call an Extraordinary General Meeting of Shareholders to decide on the above subjects, to be held on August 26, 2009, at 11 a.m., at Cemig's head office.

- To authorize, after ratification, by the Extraordinary General Meeting of Shareholders, of the decision by the Board of Directors referred to above, assignment to **Transmissora do Atlântico de Energia Elétrica S.A. (Taesa)** of the Share Purchase Agreement signed between **Cemig GT** and **Terna Rete Elettrica Nazionale**, together with all the contracts and commitments assumed by Cemig GT with the advisors who worked during the process of due diligence and formatting of the acquisition of **Terna**.
- To establish that **Cemig GT** shall maintain a stockholding of 49% of **Taesa** s common shares, in association with **FIP Coliseu** which will hold the remaining 51%.
- To establish that the association between **Cemig GT** and **FIP Coliseu** shall be governed by a Commitment Undertaking, a Shareholders Agreement and Bylaws, to be submitted to decision by the Board of Directors after conclusion of the negotiation of these documents between the parties.
- To authorize increase in the registered capital of **Taesa** up to R\$ 3,538,252,194.00 (three billion five hundred and thirty eight million two hundred and fifty two thousand one hundred and ninety four Reais).
- To authorize the representative of **Cemig GT**, in the Board of Directors and in the Extraordinary General Meeting of Shareholders of **Taesa** that decides on the said capital increase, and on the consequent alteration of the Bylaws to reflect this increase, to vote in favor of both measures.

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

Table of Contents

5. Summary of Principal Decisions of the 95th Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., August 5, 2009

Table of Contents

**CEMIG GERAÇÃO E TRANSMISSÃO S.A.**

**Listed Company**

**CNPJ 06.981.176/0001-58**

**NIRE 31300020550**

**SUMMARY OF DECISIONS**

At its 95th meeting, held on August 5, 2009, the Board of Directors of Cemig Geração e Transmissão S.A. ( **Cemig GT** ) decided:

- To authorize, subject to confirmation by an Extraordinary General Meeting of Shareholders:
  - (a) reduction of the Company's stockholding interest in **Terna Participações S.A. ( Terna )**, to a minimum level of 50% less 1 (one) of the common shares, and 100% of the preferred shares, through a partnership to be constituted with **Fundo de Investimentos em Participação (FIP) Coliseu**, if it becomes possible for all the units of this FIP (Equity Investment Fund) to be subscribed; and,
  - (b) granting by Cemig GT to that Equity Investment Fund of the right to sell the whole of its stockholdings in **Terna** to the Company (**Cemig GT**).
- To call an Extraordinary General Meeting of Shareholders to decide on the above subject, to be held on August 26, 2009, at 4 p.m., at **Cemig GT**'s head office.
- To authorize, after the ratification by the Extraordinary General Meeting of Shareholders of the above decision by the Board of Directors, assignment to **Transmissora do Atlântico de Energia Elétrica S.A. (Taesa)** of the Share Purchase Agreement signed between **Cemig GT** and **Terna Rete Elettrica Nazionale**, together with all the contracts and commitments assumed by Cemig GT with the advisors who

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

worked during the process of due diligence and formatting of the acquisition of **Terna**.

- To establish that **Cemig GT** shall maintain a stockholding of 49% of **Taes** s common shares, in association with **FIP Coliseu** which will hold the remaining 51%.
- To establish that the association between **Cemig GT** and **FIP Coliseu** shall be governed by a Commitment Undertaking, a Shareholders Agreement and Bylaws, to be submitted to decision by the Board of Directors after conclusion of the negotiation of these documents between the parties.
- To authorize increase in the registered capital of **Taes** up to R\$ 3,538,252,194.00 (three billion five hundred and thirty eight million two hundred and fifty two thousand one hundred and ninety four Reais).
- To authorize the representative of **Cemig GT**, in the Board of Directors and in the Extraordinary General Meeting of Shareholders of **Taes** that decides on the said capital increase, and on the consequent alteration of the Bylaws to reflect this increase, to vote in favor of both measures.

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025



Table of Contents

- To approve a revision of the **Pipoca** Small Hydro Plant Project.
- To authorize an increase in the registered capital of **Hidrelétrica Pipoca S.A.** to R\$ 45,183,988.00 (forty five million one hundred and eighty three thousand nine hundred and eighty eight Reais), in currency of April 2007.
- To authorize that representatives of **Cemig GT** in the Extraordinary General Meeting of **Hidrelétrica Pipoca S.A.** in relation to the increase in the registered capital referred to above, should vote in favor of subscription of the shares, consequent alteration of the Bylaws, signing with **Banco do Brasil S.A.** and **Banco Itaú BBA S.A.** of the BNDES Onlending Financing Contract with the BNDES; and authorization to the Company's Management to carry out all the acts necessary to the implementation and formalization of the said financing contract.
- To authorize signing of the following contractual instruments: the **BNDES Onlending Contract** referred to above; **Stockholder Support Agreement**; **Share Pledge Agreement**; **Instrument of Obligation to Sell Electricity**; **Agreement for Fiduciary Assignment of Rights, Accounts and Other Matters**; and **Contract for Issuance of Guarantee Insurance Policy and Endorsement**.

Table of Contents

6. Market Announcement Alternative to acquisition of all of the shares of Terna Participações S.A., Companhia Energética de Minas Gerais CEMIG, August 5, 2009

Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY**

**CNPJ 17.155.730/0001-64**

**MARKET ANNOUNCEMENT**

**Cemig** (Companhia Energética de Minas Gerais), a listed company with share securities traded on the stock exchanges of São Paulo, New York and Madrid, in accordance with its commitment to implement best corporate governance practices, and CVM Instruction 358 of January 3, 2002, as amended, **hereby informs** the public, the CVM and the São Paulo Stock Exchange that:

- On August 5, 2009 Cemig's Board of Directors **approved**, as an **alternative** to acquisition of all of the shares of **Terna Participações S.A.** ( **Terna** ) held by **Terna Rete Elettrica Nazionale S.p.A** ( **Terna S.p.A** ), announced in the Material Announcement of April 23, 2009, specified as optional under the Share Purchase Agreement signed on that date between **Cemig GT** and **Terna S.p.A.**, the possibility of reduction of the final stockholding interest to be held by **Cemig Geração e Transmissão S.A.** ( **Cemig GT** ) in **Terna**, in that acquisition, to a minimum level of 50% less 1 (one) of the common shares in **Terna**, and a minimum level of none of the preferred shares in **Terna**, through a partnership to be constituted with **Fundo de Investimentos em Participação (FIP) Coliseu**, if it becomes possible for all the units of this FIP (Equity Investment Fund) necessary for the said acquisition, to be subscribed.

Implementation of this alternative is conditional upon its ratification by the General Meeting of Shareholders to be called for this purpose, and upon successful conclusion of negotiation of the partnership with **FIP Coliseu**.

Further details are given in the **Summaries of Decisions** of the Meetings of the Board of Directors of **Cemig** and **Cemig GT** held today, sent to the CVM on today's date.

Belo Horizonte, August 5, 2009.

Luiz Fernando Rolla

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Chief Officer for Finance, Investor Relations and Control of Holdings

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

Table of Contents

7.	Market Announcement	Oekom Research rates CEMIG sustainability leader, Companhia Energética de Minas Gerais	CEMIG, August 5, 2009
----	---------------------	--	--------------------------

Table of Contents

**Oekom Research rates Cemig sustainability leader**

**Research organization awards Cemig status of *Prime***

On August 5, 2009 Cemig was awarded the status of *Prime* (B<sup>+</sup>) by **Oekom Research**, the sustainability rating agency based in Germany. Oekom is one of the world's principal investment rating agencies focused on corporate sustainability, with more than 10 years' experience.

With the *Prime* rating, Cemig is qualified to receive investments from institutions that take into account the Oekom criteria, currently representing \$90 billion. Cemig is the only company in the Brazilian utilities sector rated *Prime* by Oekom: the category includes providers of electricity, gas distribution, water and other public utility services.

Oekom evaluates companies annually, assessing their levels of responsibility in relation to social, cultural and environmental sustainability, taking into account the public information available in annual reports and websites that reflect the company's activity.

Based on a group of 500 indicators, approximately 100 companies are selected, in a wide range of sectors. The result of this evaluation is compared with a sustainability matrix that is specific for each industrial sector. The company's rating in its sector is then obtained based on the social and environmental indicators. A process of weighting of these results then gives the company's rating.

Oekom grants the status of *Prime* to companies that are considered world leaders in their industrial sectors, and which meet specific standards of sustainability.

In Cemig's case, the rating obtained is B<sup>+</sup>, classifying it as *Prime*, that is to say, as one of the leaders in the utilities sector worldwide.

Further information on Oekom Research can be obtained on its Internet site: <http://www.oekom-research.com>

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Cemig Group Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024  
Fax +55 31 3506-5025

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Table of Contents

8. Reply to CVM Letter SEP/GEA-3/No447/09, Companhia Energética de Minas Gerais CEMIG, August 5, 2009



Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**LISTED COMPANY CNPJ 17.155.730/0001-64**

**REPLY**

**TO CVM LETTER SEP/GEA-3/N°447/09, of August 3, 2009**

**Question asked by the CVM**

Requests information in relation to the acquisition of **Terna Participações S.A.** by **Cemig Geração e Transmissão S.A.**, approved at the Extraordinary General Meeting of Stockholders of **Cia. Energética de Minas Gerais Cemig** on May 28, 2009.

**Reply by CEMIG**

Dear Sirs:

In reply to your request, stated in Official Letter CVM/SEP/GEA-3/N°447/09, for Cemig to state whether the acquisition of **Terna Participações S.A** will cause stockholders of **Cia. Energética de Minas Gerais Cemig** to have the right to withdraw, under Article 256 of Law 6404/76, we inform you that, in accordance with Item 8 (attached) of the Opinion prepared by Hirashima & Associados Ltda., the acquisition of **Terna Participações S.A** will not cause the stockholders of **Cia. Energética de Minas Gerais Cemig** to have the right to withdraw.

Belo Horizonte, August 5, 2009.

Yours,

Luiz Fernando Rolla

Chief Officer for Finance, Investor Relations and Control of Holdings

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

Table of Contents

**Item 8 of the Opinion**

**Checking of the need for the acquisition of Terna Participações S.A. to be approved by the General Meeting of Stockholders of Cemig under Article 256 of Law 6404/76.**

8. CONCLUSION (§2º OF ARTICLE 256)

It having been decided that the acquisition of Terna is a material investment for Cemig, the objective becomes that of determining whether the purchase price of the shares exceeds 1.5 times the largest of the three amounts stated in Subclauses a, b and c of Sub-item II of Article 256, for the purposes of determining stockholders' right to withdraw.

For our analysis we will use the index of net profit per share of R\$ 13.28, which is the largest value resulting from the three methods referred to above.

Using the value of the offer, R\$ 13.43 per share, and the net profit of R\$ 13.28 per share, gives a ratio of 1.01 between the offer price and net profit, lower than the maximum ratio of 1.5 times. Hence there is no right for dissident shareholders to withdraw.

<b>Summary table</b>	<b>Per share</b>
Net profit per share multiplied by 15 (R\$)	13.28
Offer price per share (R\$)	13.43
Ratio of Offer price to Net profit	1.01

From the above, we conclude that the transaction of purchase of Terna requires approval by the General Meeting of Stockholders of Cemig, since Article 256 of Law 6404/76 states the need for compliance with at least one of the above requirements, which is met by the criterion of material investment (sub-item I).

Table of Contents

9. Summary of Decisions of the 464th Meeting of the Board of Directors, Companhia Energética de Minas Gerais CEMIG, August 13, 2009

Table of Contents

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**Listed Company  
CNPJ 17.155.730/0001-64  
NIRE 31300040127**

**SUMMARY OF DECISIONS**

At its 464th meeting, held on August 13, 2009, the Board of Directors of Companhia Energética de Minas Gerais decided the following:

1. Signature of a transaction undertaking.
2. Appointment of Chief Officers of Cemig to management of companies of the Cemig group.
3. Reduction of the registered capital, and orientation of vote for the representative of Cemig in the Extraordinary General Meeting of Stockholders of, Central Termelétrica de Cogeração S.A.
4. Contracting of corporate digital cellular telephony services.
5. Signing of a mutual cooperation working agreement / Secondment of an employee.
6. Increase in the registered capital of Transchile
7. Injection of capital and orientation of vote - Lightcom Comercializadora de Energia Ltda.

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

Table of Contents

10. Summary of Decisions of the 96th Meeting of the Board of Directors, Cemig Geração e Transmissão S.A., August 13, 2009

Table of Contents

**CEMIG GERAÇÃO E TRANSMISSÃO S.A.**

**Listed Company  
CNPJ 06.981.176/0001-58  
NIRE 31300020550**

**SUMMARY OF DECISIONS**

At its 96th meeting, held on August 13, 2009, the Board of Directors of Cemig Geração e Transmissão S.A. ( **Cemig GT** ) decided:

1. Signing of an amendment to a commitment undertaking.
2. Signing of a working agreement.
3. Signing of the first amendment to a share purchase and sale contract.
4. Signing of the second amendment to a share purchase and sale contract.
5. Review of the Paracambi Small Hydro Plant project.
6. Leasing of an aircraft / Cancellation of a resolution of the Board of Directors.
7. The Cemig GT Aneel Technological Research and Development Program.
8. Signing of a term of undertaking to a contract for purchase and sale of electricity and of a transaction undertaking.
9. Contracting of corporate digital cellular telephony services.
10. Signing of an agreement for capitalization for operation of derivatives.

**This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.**





Table of Contents

11. Summary of Principal Decisions of the 90th Meeting of Board of the Directors, Cemig Geração e Transmissão S.A., August 13, 2009

Table of Contents

**CEMIG DISTRIBUIÇÃO S.A.**

**Listed company  
CNPJ 06.981.180/0001-16**

**Summary of principal decisions**

At its 90th meeting, held on August 13, 2009, the Board of Directors of Cemig Distribuição S.A. approved the following matters:

1. Contracting of services of acquisition of materials and equipment.
2. Signing of a contract for provision of services of corrective maintenance for the illumination system.
3. Contracting of services of printing of electricity bills and other documents.
4. The Cemig D Aneel Technological Research and Development Program.
5. Signing of a transaction undertaking and amendment to a contract for use of the distribution system,
6. Contracting of corporate digital cellular telephony services.

The original text in Portuguese is the legally valid version. This text is a translation, provided for information only.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

Table of Contents

12      Second Quarter 2009 Earnings Release    Companhia Energética de Minas Gerais    CEMIG

Table of Contents

**EARNINGS RELEASE**

**2Q09**

**Cemig H**

29

---

Table of Contents

*Cemig's CEO, Djalma Bastos de Moraes, comments on the second quarter results:*

*Our exceptional results this quarter reflect the success of our Long-term Strategic Plan, and the strategy derived from it which, by focusing on the long term, enable Cemig to produce growing results, in spite of a challenging situation in the world economy.*

*Cemig is overcoming the crisis, with better results and strong fundamentals, guaranteeing the bases for its projects for expansion, including acquisitions. We have successfully concluded two transactions with TBE and Terna which as well as adding value to the Company's business, position Cemig as the leading company in the Brazilian electricity sector.*

*This comfortable situation is the result of a conjunction of strategies including our policy of maintaining a balanced portfolio of businesses, our financial discipline, and our strategy for sales of electricity which succeeded in mitigating the impact of the economic slowdown. We continue to do our homework, growing in all sectors in a balanced fashion, and with focus on operational excellence.*

*Finally, the results presented show that we are on the right path, and that the decisions that we have taken in recent years are constantly adding value to our businesses, making Cemig every day a stronger and more solid company, with efficient business management.*

Table of Contents

*Cemig's Chief Officer for Finance, Investor Relations and Control of Holdings, Luiz Fernando Rolla, makes these comments:*

*In the second quarter our company continued to provide consistent and robust cash flow, as a result of our operations, which seek to add value to our businesses.*

*Our adjusted Ebitda in the quarter is R\$ 1.07 billion, with adjusted Ebitda margin of 38%, showing the positive effect of our policy of maintaining high levels of operational efficiency – the excellence of which is evidenced by our net profit, which when adjusted for non-recurring effects totaled R\$ 545 million in the second quarter of this year, 16% more than in the second quarter of 2008.*

*This new level of cash flow is in line with the figures estimated in our financial projections and in our Strategic Plan, and reflects the correctness of our strategy of growth via acquisitions and new projects, within the process of consolidation of the sector. Cemig GT's sales performance boosted the consolidated results, and the non-recurring impact of the investment in the PDV Voluntary Retirement Program was mitigated by posting of the transmission revenues relating to previous periods.*

*Thus, the impact on our results of the non-recurring effects recorded in this quarter is mitigated by the portfolio of businesses, and the net outcome is adjusted net revenue 7% higher year-on-year – since the Cemig Group is made up of 49 companies and 10 consortia, with operations that have synergy*

Table of Contents

*and are increasingly profitable, in a position of lower risk, and long-term growth in its results.*

*Our solid cash position of R\$ 2.2 billion makes execution of our Strategic plan possible, guaranteeing our dividend policy and debt management, and the execution of the planned investments, including those associated with acquisition opportunities.*

*The excellent results that we are presenting today show that we continue to add value, in a continuous and sustainable manner, for all our stockholders and other stakeholders.*

*The rest of this release gives the highlights of our third quarter financial figures.*

Table of Contents

(R\$ 000, except where otherwise stated)

**HIGHLIGHTS of 2Q09**

- Adjusted Ebitda *R\$ 1.07 billion*
- Adjusted net income *R\$ 545 million*
- Adjusted net revenue: *R\$ 2.81 billion*
- Cash position: *R\$ 2.25 billion*
- Volume sold in 2Q09: *14,905 GWh*



Table of Contents**Economic summary**

	2Q09	2Q08	R\$ million Change (%)
Electricity sold, GWh*	14,905	14,975	(-0.5)
Gross revenue	4,437	4,041	10
Adjusted net revenue	2,818	2,626	7
Adjusted Ebitda	1,070	1,020	5
Adjusted net profit	545	471	16

---

\* Includes figures for *Light S.A.*

**Non-recurring effects**

This table shows the non-recurring effects that impacted the consolidated result in the second quarter of 2009.

Table of Contents**Adjusted net profit CEMIG, CONSOLIDATED**

<b>R\$ million</b>	<b>2Q09</b>	<b>2Q08</b>	<b>Δ%</b>
<b>Net sales revenue</b>	<b>2,976</b>	<b>2,626</b>	<b>13</b>
(a) Tariff review Net revenue			
(b) Review of transmission revenue	(158)		
<b>Adjusted net revenue</b>	<b>2,818</b>	<b>2,626</b>	<b>7</b>
<b>EBITDA</b>	<b>1,035</b>	<b>980</b>	<b>6</b>
(a) Tariff review Net revenue			
(b) Tariff review Operational expense			
(c) CVA Purchase of electricity			
(d) Reversal of provision for contingencies Cofins tax Light			
(e) Review of transmission revenue	(158)		
(f) The PPD Permanent Voluntary Retirement Program	2	40	
(g) The PDV Temporary Voluntary Retirement Program	191		
<b>Adjusted Ebitda</b>	<b>1,070</b>	<b>1,020</b>	<b>5</b>
<b>Net profit</b>	<b>524</b>	<b>635</b>	<b>(17)</b>
(a) Tariff review Net revenue			
(b) Tariff review Operational expense			
(c) CVA Purchase of electricity			
(d) Reversal of provision for contingencies Cofins tax Light		(108)	
(e) Financial compensation RME		(82)	
(f) Review of transmission revenue Homologation Resolution 496			
(g) The PPD Voluntary Retirement Program	(1)	26	
	126		
(i) Review of transmission revenue	(104)		
<b>Adjusted net profit</b>	<b>545</b>	<b>471</b>	<b>16</b>

From this point onwards the financial data will be presented without any adjustment for non-recurring effects

**Consolidated electricity market****Sales to final consumers**

This table shows the breakdown of our sales to final consumers and YoY changes from 2Q08 to 2Q09:

Table of Contents

	MWh		
Electricity volume sold	2Q09	2Q08	Δ%
Residential	2,421,497	2,261,334	7
Industrial	5,538,838	6,390,225	(-13)
Commercial	1,530,866	1,463,691	5
Rural	521,051	504,412	3
Other	903,830	937,733	(-4)
<b>Electricity sold to final consumers</b>	<b>10,916,082</b>	<b>11,557,395</b>	<b>(-6)</b>
Own consumption	12,841	13,409	(-4)
Supply to other concession holders	3,525,472	2,851,254	24
Transactions in electricity on CCEE	450,841		
<b>TOTAL</b>	<b>14,905,236</b>	<b>14,975,755</b>	<b>(-0.5)</b>

**Electricity market: Distribution****Cemig D**

**Cemig D** s sales by consumer category:

Electricity sales **Cemig D**

	MWh		
	2Q09	2Q08	Δ%
Residential	1,957	1,806	8
Industrial	1,177	1,338	(-12)
Commercial	1,153	1,093	5
Rural	518	502	3
Other	705	747	(-6)
<b>TOTAL</b>	<b>5,518</b>	<b>5,495</b>	<b>0.4</b>

Table of Contents

**Electricity market: Generation**

**Cemig GT**

Breakdown of **Cemig GT** s sales by volume:

Sale of Cemig GT	MWh		
	2Q09	2Q08	Δ%
<b>Free consumers</b>	<b>4,009</b>	<b>4,655</b>	<b>(-14)</b>
<b>Wholesale supply</b>	<b>4,337</b>	<b>3,066</b>	<b>41</b>
<b>Sales on CCEE</b>	<b>255</b>	<b>347</b>	<b>(-27)</b>
<b>TOTAL</b>	<b>8,601</b>	<b>8,068</b>	<b>7</b>

Table of Contents**Revenue from supply of electricity**

Revenue from supply of electricity in 2Q09 was R\$ 3,670,692, 10.37% more than in 2Q08 (R\$ 3,325,747).

	MWh (*)			R\$		
	2Q09	2Q08	Change, %	2Q09	2Q08	Change, %
Residential	2,421,497	2,261,334	7.08	1,116,182	1,106,731	0.85
Industrial	5,538,838	6,390,225	(13.32)	916,748	959,230	(4.43)
Commercial, services and others	1,530,866	1,463,691	4.59	672,911	650,125	3.50
Rural	521,051	504,412	3.30	135,220	131,989	2.45
Public authorities	267,399	274,008	(2.41)	115,208	110,574	4.19
Public illumination	304,096	309,487	(1.74)	75,321	76,880	(2.03)
Public service	332,335	354,238	(6.18)	96,583	97,213	(0.65)
<b>Sub-total</b>	<b>10,916,082</b>	<b>11,557,395</b>	<b>(5.55)</b>	<b>3,128,173</b>	<b>3,132,742</b>	<b>(0.15)</b>
Own consumption	12,841	13,409	(4.24)			
Subsidy for low-income consumers				45,629	21,811	109.20
Uninvoiced supply Regulatory asset					38,807	
Supply not invoiced, net				(28,497)	(168,437)	(83.08)
	10,928,923	11,570,804	(5.55)	3,145,305	3,024,923	3.98
Wholesale supply to other concession holders	3,525,472	2,851,254	23.65	456,680	256,952	77.73
Transactions in electricity on CCEE	450,841	553,717	(18.58)	7,697	43,872	(82.46)
Effects of the Final Tariff Review				61,010		
<b>Total</b>	<b>14,905,236</b>	<b>14,975,775</b>	<b>(0.47)</b>	<b>3,670,692</b>	<b>3,325,747</b>	<b>10.37</b>

(\*) Information in MWH not reviewed by external auditors.

Main factors affecting revenue in 2Q09:

- Tariff adjustment with average impact on consumer tariffs of 4.69%, starting from April 8, 2009.
- Reduction in the tariff of **Cemig D**, with average impact across all consumer tariffs of a reduction of 12.08%, from April 8, 2008.

Table of Contents

- Volume of energy invoiced to final consumers 5.5% lower (this excludes Cemig's own internal consumption).

**Supply to other concession holders**

Revenues from energy sold to other concession holders totaled R\$ 456,680 in 2Q09, 77.73% more than in 2Q08 (R\$ 256,952). This is mainly due to the volume of energy sold to other concession holders under bilateral contracts being 23.65% higher, due to new contracts made at auctions of electricity to distributors, in which the MWh was sold for tariffs varying from R\$ 125 to R\$ 145.77.

**Revenue for use of the network**

This revenue is from the TUSD, charged to Free Consumers, on energy sold, and also revenue for use of Cemig GT's basic transmission grid. It was 17.27% higher in 2Q09, at R\$ 624,195, than in 2Q08 (R\$ 532,266). The difference is mainly due to the accounting, in June 2009, of annual permitted revenue (RAP) from previous periods, totaling R\$ 158,090, as a result of the Review of the Transmission Tariff being backdated over the period from July 1, 2005 to June 2009.

Table of Contents**EBITDA**

Cemig's Ebitda in the second quarter of 2009 was 5.66% higher than in 2Q08. Adjusted for the non-recurring items, it was 4.96% higher.

Due to the announcement of the Transmission Tariff Review for Cemig GT, Aneel decided on repositioning of the Company's Annual Permitted Transmission Revenue (RAP) at 5.35%, in the financial amount of R\$ 158,090, arising from the effect of the repositioning being backdated to 2005.

<b>EBITDA - R\$ 000</b>	<b>2Q09</b>	<b>2Q08</b>	<b>Change, %</b>
Net profit	523,794	634,872	(17)
+ Income tax and Social Contribution tax	245,493	343,040	(28)
+ Profit shares	45,645	21,909	108
+ Financial revenues (expenses)	33,207	(238,207)	
+ Depreciation and amortization	172,487	170,375	1
+ Minority interests	14,598	47,759	(69)
<b>EBITDA</b>	<b>1,035,224</b>	<b>979,748</b>	<b>6</b>
Non-recurring items:			
- Review of Transmission Revenue - Technical Note 214/2009	(158,090)		
+ The PDV Temporary Voluntary Retirement Program	191,184		
+ the PPD Permanent Voluntary Retirement Program	1,734	33,641	(-96)
<b>= ADJUSTED EBITDA</b>	<b>1,070,052</b>	<b>1,019,501</b>	<b>5</b>

In spite of operational costs and expenses (excluding depreciation and amortization) being 17.86% higher, Ebitda was 5.66% higher in 2Q09 than in 2Q08. This was due to the good performance in sales, with a positive impact of 13.31% on net operational revenue. The high increase in operational costs and expenses had a negative

Table of Contents

impact on Ebitda margin, which was 37.31% in 2Q08, but 34.75% in 2Q09.

**Net income**

In the second quarter of 2009 (2Q09), Cemig reported net income of R\$ 523,794, 17.50% less than the net income of R\$ 634,872 reported for the second quarter of 2008 (2Q08). This was basically due to operational costs and expenses 16.36% higher, and the variation in Financial revenue (expenses), partially offset by Net operational revenue 13.31% higher. Cemig posted net financial expenses of R\$ 33,207 in 2Q09, compared with net financial revenue of R\$ 238,207 in 2Q08.

The higher operational costs and expenses basically reflect cost of electricity bought for resale 15.36% higher, and personnel expenses 53.06% higher, as a result of the cost of the PDV Temporary Voluntary Retirement Program, which totaled R\$ 191,184 being posted in the second quarter of 2009. Please refer to additional comments in the specific items of this report.



Table of Contents**Non-controllable costs**

Differences between the sum of non-controllable costs (known as CVA), used as a reference in calculating the tariff adjustment, and disbursements actually made, are offset in subsequent tariff adjustments. They are recorded in Assets and Liabilities. Due to a change in Aneel's plan of accounts, some items were transferred to the item Deductions from operational revenues. For more information, please see Explanatory Notes 2 and 7 to the Quarterly Information.

**Deductions from operational revenues**

	2Q09	2Q08	Change, %
ICMS tax	743,632	774,297	(3.96)
Cofins tax	315,499	301,350	4.70
PIS and Pasep taxes	68,461	60,542	13.08
ISS value-added tax on services	950	1,075	(11.63)
	<b>1,128,542</b>	<b>1,137,264</b>	<b>(0.77)</b>
Global Reversion Reserve - RGR	48,627	43,207	12.54
Energy Efficiency Program - P.E.E.	9,888	9,806	0.84
Energy Development Account - CDE	101,959	99,314	2.66
Fuel Consumption Account - CCC	152,049	110,258	37.90
Research and Development - R&D	8,158	6,879	18.59
National Scientific and Technological Development Fund - FNDCT	8,353	6,253	33.58
Energy System Expansion Research (EPE / Energy Ministry)	4,102	1,687	143.15
Emergency Capacity Charge		10	
	<b>333,136</b>	<b>277,414</b>	<b>20.09</b>
	<b>1,461,678</b>	<b>1,414,678</b>	<b>3.32</b>

Table of Contents

Main year-on-year variations in the deductions from revenue:

**The Fuel Consumption Account CCC**

The deduction from revenue for the CCC was R\$ 152,049 in 2Q09, 37.90% more than in 2Q08 (R\$ 110,258). This refers to the operational costs of the thermal plants in the Brazilian grid and isolated systems, divided up between electricity concession holders by an Aneel Resolution. This is a non-controllable cost. The amount posted for electricity *distribution* services is the amount passed through to the tariff. For the amount posted in relation to electricity *transmission* services the company merely passes through the charge, since the CCC is charged to Free Consumers on the invoice for the use of the basic grid, and passed on to Eletrobrás.

**Energy Development Account CDE**

The deduction from revenue for the CDE was R\$ 101,959 in 2Q09, compared to R\$ 99,314 in 2Q08, an increase of 2.66%. This is a non-controllable cost. The amount posted for electricity distribution services corresponds to the amount passed through to the tariff. For the amount posted in relation to electricity transmission services the company merely passes through the charge, since the CCC is charged to Free Consumers on the invoice for the use of the grid, and passed onto Eletrobrás.

Table of Contents

The other deductions from revenue are of taxes calculated as a percentage of billing, and their variations thus substantially arise from the changes in revenue.

**Operational costs and expenses (excluding Financial revenue (expenses))**

Operational costs and expenses (excluding Financial revenue (expenses)) totaled R\$ 2,112,731 in 2Q09, 17.86% more than in 2Q08 (R\$ 1,816,571). This is mainly due to the increases in Personnel costs and Electricity bought for resale, partially offset by lower Operational provisions, Raw materials and Post-employment obligations.

The main year-on-year variations in these expenses are:

**Personnel expenses**

Personnel expenses totaled R\$ 448,231 in 2Q09, 52.72% more than in 2Q08 (R\$ 293,499). This reflects the salary increase of 7.26% given to employees in November 2008, and the provision of R\$ 191,184 for the PDV Permanent Voluntary Retirement Program, posted in 2Q09.

Table of Contents

**Electricity bought for resale**

The expense on this account in 2Q09 was R\$ 838,265, 15.36% more than the expense of R\$ 726,657 in 2Q08. This is a non-controllable cost: the expense recorded in the income statement is the amount actually passed through to the tariff. Further information is given in Explanatory Note 28 to the Consolidated Quarterly Information.

**Post-employment obligations**

The expense on post-employment obligations in 2Q09 totaled R\$ 34,515, 45.94% more than in 2Q08 (R\$ 63,844). These expenses basically represent the interest applicable to Cemig's actuarial obligations, net of the investment yield expected from the assets of the plans, estimated by an external actuary. The lower expense in 2009 basically reflects the adjustment made to the actuarial assumptions in December 2008, which resulted in a reduction of the Company's net obligations.

Table of Contents**Operational provisions**

Operational provisions were constituted as *revenue* (due to reversal) totaling R\$ 6,950 in 2Q09, compared with an *expense* of R\$ 27,344 in 2Q08. The reduction is due to the reversal, in June 2009, of a provision of R\$ 26,804 for civil lawsuits on tariff increases, due to finalization of those cases.

**Financial revenues (expenses)**

	2Q09	2Q08	Change, %
<b>FINANCIAL REVENUES</b>			
Revenue from cash investments	65,657	68,192	(3.72)
Arrears penalty payments on electricity bills	33,502	47,812	(29.93)
Interest and monetary updating on accounts receivable from the Minas Gerais state government	8,998	8,921	0.86
Monetary updating of CVA	9,766	9,689	0.79
Monetary updating on General Agreement for the Electricity Sector	11,242	27,658	(59.35)
Monetary updating on Deferred Tariff Adjustment	25	28,307	(99.91)
FX variations	69,001	33,448	106.29
Pasep and Cofins taxes on financial revenues	(18,412)	(19,058)	(3.39)
Gains on financial instruments	(547)	2,164	
Financial compensation RME		82,702	
Adjustment to present value	317	62,003	(99.49)
Other	25,632	49,516	(48.23)
	205,181	401,354	(48.88)
<b>FINANCIAL EXPENSES</b>			
Charges on loans and financings	(150,212)	(179,200)	(16.18)
Monetary updating on General Agreement for the Electricity Sector	(510)	(1,776)	(71.28)
Monetary updating CCEE	(4,013)		
Monetary updating of CVA	1,802	(10,539)	
FX variations	(7,282)	10,204	(171.36)
Monetary updating on loans and financings	(2,233)	(27,908)	(92.00)
CPMF tax		(1,434)	
Provision for losses on recovery of Extraordinary Tariff Recomposition and Free Energy amounts updating	(416)	(7,397)	(94.38)
Adjustment to present value	(4,571)	(4,905)	(6.81)
Losses on financial instruments	(55,576)	(31,236)	77.92
Reversal of provision for PIS and Cofins taxes	2,107	108,090	(98.05)
Other	(17,484)	(17,046)	2.57
	(238,388)	(163,147)	46.12
	<b>(33,207)</b>	<b>238,207</b>	

Table of Contents

The Financial revenue (expenses) line was significantly different between the two periods. The main factors are:

- Revenue from arrears penalty payments for late payment of electricity bills 29.93% lower in 2Q09, at R\$ 33,502, compared to R\$ 47,812 in 2Q08. This basically reflects payment of accounts received from large industrial consumers related to previous years, the principal amounts of which were considerably less than the added amounts related to financial charges applied.
- The Company recognized a financial gain in the second quarter of 2008, in the amount of R\$ 82,702, for the financial compensation to be paid by the stockholders of RME for Cemig's waiver of exercise of an option to buy the rights of the partners of RME over the generation assets of Light for a previously agreed amount. For more details, see Explanatory Note 29.
- Revenue from adjustment to present value in 2008, totaling R\$ 62,003, applied to the balance of some financings, debentures and obligations payable for concessions for consideration, in compliance with Law 11,638/07.
- Revenue from monetary variation on the General Agreement for the Electricity Sector 59.35% lower at R\$ 11,242 in 2009, vs. R\$ 27,658 in 2008 reflecting the lower value of the regulatory assets in 2009, due to the principal regulatory assets previously

Table of Contents

posted (RTE and Deferred Tariff Adjustment) having been amortized.

- Revenue reported in 2008 of R\$ 108,090 from the final court decision in favor of Light in an action challenging the application of the PIS and Cofins taxes to financial revenue.
- Costs of loans and financings 16.18% lower, due to amortizations of debt in 2008 and the lower variation in the CDI rate (the main index of contracts) in 2009.

**Income tax and Social Contribution tax**

Cemig's expenses on income tax and the Social Contribution tax in 2Q09 totaled R\$ 245,493, on income of R\$ 828,541 before tax effects, a percentage of 29.63%. The Company's expenses on income tax and the Social Contribution tax in 2Q08 were R\$ 343,040 on income of R\$ 993,648 before tax effects, a percentage of 34.52%.

Table of Contents

**Disclaimer**

Some statements and assumptions in this document are projections based on the viewpoint and assumptions of management, and involve risks and uncertainties both known and unknown. Future outcomes may differ materially from those expressed or implicit in such statements.

**CONTACT:**

Investor Relations                      [ri@cemig.com.br](mailto:ri@cemig.com.br)  
Tel. +55-31-3506-5024  
Fax +55-31-3506-5025



Table of Contents

## CEMIG GT Tables I to III

TABLE I

Operating Revenues (consolidated) - CEMIG GT  
Values in million of Reais

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Sales to end consumers	431	412	5	455	(5)	843	884	(5)
Supply	540	357	51	294	84	897	586	53
Revenues from Trans. Network + Transactions in the CCCE	315	151	109	153	106	466	303	54
Others	5	6	(17)	8	(38)	11	15	(27)
<b>Subtotal</b>	<b>1,291</b>	<b>926</b>	<b>39</b>	<b>910</b>	<b>42</b>	<b>2,217</b>	<b>1,788</b>	<b>24</b>
Deductions	(245)	(194)	26	(210)	17	(439)	(405)	8
<b>Net Revenues</b>	<b>1,046</b>	<b>732</b>	<b>43</b>	<b>700</b>	<b>49</b>	<b>1,778</b>	<b>1,383</b>	<b>29</b>

TABLE II

Operating Expenses (consolidated) - CEMIG GT  
Values in millions of reais

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Personnel/Administrators/Councillors	105	69	52	70	50	169	134	26
Depreciation and Amortization	57	56	2	55	4	113	111	2
Charges for Use of Basic Transmission Network	70	72	(3)	65	8	142	129	10
Contracted Services	28	24	17	26	8	53	43	23
Forluz Post-Retirement Employee Benefits	7	7		12	(42)	15	24	(38)
Materials	4	3	33	4		7	7	
Royalties	35	35		31	13	70	62	13
Operating Provisions	1							
Other Expenses	17	14	21	15	13	31	42	(26)
Purchased Energy	44	27	63			71	(8)	(988)
Raw material for production	4			42	(90)	4	41	(90)
<b>Total</b>	<b>372</b>	<b>307</b>	<b>186</b>	<b>320</b>	<b>(37)</b>	<b>675</b>	<b>585</b>	<b>(1,067)</b>

Table of Contents**TABLE III**

**Statement of Results (Consolidated) - CEMIG GT**  
**Values in millions of reais**

	<b>2nd Q. 2009</b>	<b>1st Q. 2009</b>	<b>Chge%</b>	<b>2nd Q. 2008</b>	<b>Chge%</b>	<b>1st H. 2009</b>	<b>1st H. 2008</b>	<b>Chge%</b>
Net Revenue	1,045	732	43	700	49	1,778	1,383	29
Operating Expenses	(372)	(307)	21	(300)	24	(675)	(585)	15
<b>EBIT</b>	<b>673</b>	<b>425</b>	<b>58</b>	<b>400</b>	<b>68</b>	<b>1,103</b>	<b>798</b>	<b>38</b>
<b>EBITDA</b>	<b>730</b>	<b>481</b>	<b>52</b>	<b>456</b>	<b>60</b>	<b>1,216</b>	<b>909</b>	<b>34</b>
Financial Result	(43)	(50)	(14)	(24)	79	(93)	(104)	(11)
Provision for Income Taxes, Social Cont & Deferred Income Tax	(172)	(137)	26	(94)	83	(309)	(201)	54
Employee Participation	(5)	(6)	(17)	(5)		(16)	(10)	60
<b>Net Income</b>	<b>453</b>	<b>232</b>	<b>53</b>	<b>277</b>	<b>230</b>	<b>685</b>	<b>483</b>	<b>141</b>

Table of Contents

CEMIG D Tables I to V

**TABLE I**

**Chart I**

**CEMIG D Market**

Quarter	Captive Consumers	(GWh) TUSD ENERGY(1)	T.E.D(2)	GW TUSD PICK(3)
1Q06	4,856	4,053	8,909	17.4
2Q06	4,986	4,207	9,193	17.8
3Q06	5,069	4,286	9,355	18.1
4Q06	5,059	4,194	9,253	18.2
1Q07	4,912	4,128	9,040	18.5
2Q07	5,267	4,438	9,705	19.1
3Q07	5,165	4,516	9,681	19.8
4Q07	5,350	4,457	9,807	20.0
1Q08	5,175	4,082	9,257	20.5
2Q08	5,494	4,364	9,858	20.5
3Q08	5,766	4,597	10,363	21.2
4Q08	5,823	4,368	10,191	21.4
1Q09	5,408	3,269	8,677	20.6
2Q09	5,478	3,593	9,071	20.5

(1) Refers to the quantity of electricity for calculation of the regulatory charges charged to free consumer clients ( Portion A ).

(2) Total electricity distributed

(3) Sum of the demand on which the TUSD is invoiced, according to demand contracted ( Portion B ).

**TABLE II**

**Operating Revenues (consolidated) - CEMIG D**

Values in million of Reais

2nd Q. 2009	1st Q. 2008	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
-------------	-------------	-------	-------------	-------	-------------	-------------	-------

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Sales to end consumers	2,290	1,803	27	2,089	10	4,093	4,427	(8)
TUSD	276	262	5	341	(19)	538	656	(18)
Subtotal	2,566	2,065	24	2,430	6	4,631	5,083	(9)
Others	5	32	(84)	14	(64)	37	37	
<b>Subtotal</b>	<b>2,571</b>	<b>2,097</b>	<b>23</b>	<b>2,444</b>	<b>5</b>	<b>4,668</b>	<b>5,120</b>	<b>(9)</b>
Deductions	(982)	(911)	8	(980)	0	(1,893)	(2,008)	(6)
<b>Net Revenues</b>	<b>1,589</b>	<b>1,186</b>	<b>34</b>	<b>1,464</b>	<b>9</b>	<b>2,775</b>	<b>3,112</b>	<b>(11)</b>

Table of Contents

TABLE III

**Operating Expenses (consolidated) - CEMIG D**  
**Values in millions of reais**

	2nd Q. 2009	1st Q. 2008	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Purchased Energy	738	506	46	603	22	1,244	1,181	5
Personnel/Administrators/Councillors	326	201	62	196	66	513	390	32
Depreciation and Amortization	82	81	1	82		163	192	(15)
Charges for Use of Basic Transmission Network	135	120	13	113	19	255	233	9
Contracted Services	143	105	36	102	40	248	202	23
Forluz Post-Retirement Employee Benefits	23	23		37	(38)	46	74	(38)
Materials	20	21	(5)	19	5	41	41	
Operating Provisions	9	16	(44)	(4)	(325)	24	32	(25)
Other Expenses	65	28	132	28	132	94	60	57
<b>Total</b>	<b>1,541</b>	<b>1,101</b>	<b>242</b>	<b>1,176</b>	<b>(77)</b>	<b>2,628</b>	<b>2,405</b>	<b>48</b>

TABLE IV

**Statement of Results (Consolidated) - CEMIG D**  
**Values in millions of reais**

	2nd Q. 2009	1st Q. 2008	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Net Revenue	1,589	1,186	34	1,464	9	2,775	3,112	(11)
Operating Expenses	(1,540)	(1,101)	40	(1,175)	31	(2,628)	(2,405)	9
<b>EBIT</b>	<b>49</b>	<b>85</b>	<b>(42)</b>	<b>289</b>	<b>(83)</b>	<b>147</b>	<b>707</b>	<b>(79)</b>
<b>EBITDA</b>	<b>131</b>	<b>166</b>	<b>(21)</b>	<b>370</b>	<b>(65)</b>	<b>310</b>	<b>899</b>	<b>(66)</b>
Financial Result	1	(8)	(113)	12	(92)	(7)	23	(130)
Provision for Income Taxes, Social Cont & Deferred Income Tax	17	(18)	(194)	(68)	(125)	(1)	(208)	(100)
Employee Participation	(19)	(19)		(16)	19	(51)	(33)	55
<b>Net Income</b>	<b>48</b>	<b>40</b>	<b>20</b>	<b>217</b>	<b>(78)</b>	<b>88</b>	<b>489</b>	<b>(82)</b>

Table of Contents

## CEMIG Consolidated Tables I to XII

## TABLE I

## Energy Sales (Consolidated)

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Residential	2,421,497	2,446,236	(1.0)	2,261,334	7.1	4,867,733	4,497,914	8.2
Industrial	5,538,838	5,593,627	(1.0)	6,390,225	(13.3)	11,132,465	12,491,728	(10.9)
Commercial	1,530,866	1,566,568	(2.3)	1,463,691	4.6	3,097,434	2,941,221	5.3
Rural	521,051	455,518	14.4	504,412	3.3	976,569	960,835	1.6
Others	903,830	896,981	0.8	937,733	(3.6)	1,800,811	1,806,607	(0.3)
Electricity sold to final consumers	10,916,082	10,958,930	(0.4)	11,557,395	(5.5)	21,875,012	22,698,305	(3.6)
Own Consumption	12,841	12,815	0.2	13,409	(4.2)	25,656	26,515	(3.2)
Low-Income Consumers Subsidy								
Unbilled Supply, Net								
Supply	3,525,472	2,748,037	28.3	2,851,254	23.6	6,273,509	5,563,520	12.8
Transactions on the CCEE	450,841	832,304	(45.8)	553,717	(18.6)	1,283,145	705,880	81.8
Final result of the second review of CEMIG D								
<b>TOTAL</b>	<b>14,905,236</b>	<b>14,552,086</b>	<b>2.4</b>	<b>14,975,775</b>	<b>(0.5)</b>	<b>29,457,322</b>	<b>28,994,220</b>	<b>1.6</b>

Table of Contents**TABLE II****Chart II****Sales per Company****Cemig Distribution**

<b>2° Quarter 2009 Sales</b>	<b>GWh</b>
Industrial	2,360
Residencial	3,862
Rural	970
Commercial	2,313
Others	1,421
Sub total	10,926
Wholesale supply	90
<b>Total</b>	<b>11,016</b>

**Cemig GT**

<b>2° Quarter 2009 Sales</b>	<b>GWh</b>
Free Consumers	8,116
Wholesale supply	7,349
Wholesale supply Cemig Group	5,697
Wholesale supply bilateral contracts	1,069
<b>Total</b>	<b>583</b>

**Independent Generation**

<b>2° Quarter 2009 Sales</b>	<b>GWh</b>
Horizontes	35
Ipatinga	82
Sá Carvalho	238
Barreiro	34
CEMIG PCH S.A	60
Rosal	114
Capim Branco	32
<b>Total</b>	<b>890</b>

**RME (25%)**

<b>2° Quarter 2009 Sales</b>	<b>GWh</b>
Industrial	223
Residencial	1,006
Commercial	765
Rural	6

Others	405
Wholesale supply	565
Transactions in the CCEE (PLD)	121
<b>Total</b>	<b>3,091</b>

**Cemig Consolidated by Company**

2° Quarter 2009 Sales	GWh	Participação
Cemig Distribution	11,016	37%
Cemig GT	16,492	56%
Wholesale Cemig Group	3,091	10%
Wholesale Light Group	890	3%
Independent Generation	(1,867)	-6%
RME	(165)	-1%
<b>Total</b>	<b>29,457</b>	<b>100%</b>



Table of Contents

TABLE III

**Operating Revenues (consolidated)**  
**Values in million of Reais**

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Sales to end consumers	3,146	3,041	3	3,025	4	6,187	6,282	(2)
TUSD	325	274	19	358	(9)	599	667	(10)
	61	(265)	(123)			(204)		
Subtotal	3,532	3,050	16	3,383	4	6,582	6,949	(5)
Supply + Transactions in the CCEE	464	360	29	300	55	824	619	33
Revenues from Trans. Network	298	179	66	175	70	477	347	37
Gas Supply	79	72	10	97	(19)	151	189	(20)
Others	64	66	(3)	86	(26)	130	140	(7)
<b>Subtotal</b>	<b>4,437</b>	<b>3,727</b>	<b>19</b>	<b>4,041</b>	<b>10</b>	<b>8,164</b>	<b>8,244</b>	<b>(1)</b>
Deductions	(1,461)	(1,361)	7	(1,415)	3	(2,822)	(2,863)	(1)
<b>Net Revenues</b>	<b>2,976</b>	<b>2,366</b>	<b>26</b>	<b>2,626</b>	<b>13</b>	<b>5,342</b>	<b>5,381</b>	<b>(1)</b>

TABLE IV

**Operating Expenses (consolidated)**  
**Values in R\$ million**

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Purchased Energy	838	672	25	727	15	1,510	1,452	4
Personnel/Administrators/Councillors	449	298	51	294	53	747	578	29
Depreciation and Amortization	173	171	1	171	1	344	372	(8)
Charges for Use of Basic								
Transmission Network	211	204	3	183	15	415	356	17
Contracted Services	201	161	25	157	28	362	302	20
Forluz Post-Retirement Employee								
Benefits	34	34		63	(46)	68	125	(46)
Materials	26	26		2	1,200	52	50	4
Royalties	37	36	3	31	19	73	65	12
Gas Purchased for Resale	46	39	18	57	(19)	85	110	(23)
Operating Provisions	(8)	54	(115)	28	(129)	46	124	(63)
Raw material for production	4			42	(90)	4	42	(90)
Other Expenses	102	62	65	62	65	164	107	53
<b>Total</b>	<b>2,113</b>	<b>1,757</b>	<b>20</b>	<b>1,817</b>	<b>16</b>	<b>3,870</b>	<b>3,683</b>	<b>5</b>

Table of Contents

TABLE V

**Financial Result Breakdown**  
**Values in millions of reais**

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
<b>Financial Revenues</b>	<b>205</b>	<b>209</b>	<b>-2</b>	<b>401</b>	<b>-49</b>	<b>414</b>	<b>649</b>	<b>-36</b>
Income from Investments	66	66	0	68	-3	132	122	8
Fines on Energy Accounts	33	28	18	48	-31	61	99	-38
CRC Contract/State (interest + monetary variation)	9	40	-78	9	0	49	48	2
Monetary variation of Extraordinary								
Tariff Recomposition and RTD	22	28	-21	66	-67	50	144	-65
Exchange Rate Variations	69	21	229	33	109	90	36	150
PASEP/COFINS	-18	-1	1700	-19	-5	-19	-23	-17
Financial Compensation RME	0	0	0	83	-100	0	83	-100
Adjustment to Present Value	0	1	-100	62	-100	1	62	-98
Derivatives	-1	1	-200	2	-150	0	9	-100
Others	25	25	0	49	-49	50	69	-28
<b>Financial Expenses</b>	<b>-238</b>	<b>-247</b>	<b>-4</b>	<b>-163</b>	<b>46</b>	<b>-485</b>	<b>-490</b>	<b>-1</b>
Charges on Loans and Financing	-150	-200	-25	-179	-16	-350	-374	-6
Monetary variation of Extraordinary								
Tariff Recomposition	-7	-3	133	-12	-42	-10	-29	-66
Exchange Rate Variations	-2	2	-200	10	-120	0	0	0
Monetary Variarion Liabilities -								
Loans and Financing	-2	-4	-50	-28	-93	-6	-52	-88
CPMF	0	0	0	-2	-100	0	-7	-100
Provision for Losses from Tariff								
Recomposition	-1	9	-111	-7	-86	8	-23	-135
Adjustment to Present Value	0	0	0	-5	-100	-5	-5	0
Reversal of provision for PIS and								
Cofins taxes	2	-2	-200	108	-98	0	108	-100
Losses from Derivatives	-56	-21	167	-31	81	-77	-43	79
Other	-17	-28	-39	-17	0	-45	-65	-31
<b>Financial Result</b>	<b>-33</b>	<b>-38</b>	<b>-13</b>	<b>238</b>	<b>-114</b>	<b>-71</b>	<b>159</b>	<b>-145</b>

TABLE VI

**Statement of Results (Consolidated)**  
**Values in millions of reais**

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st H. 2009	1st H. 2008	Chge%
Net Revenue	2,976	2,366	26	2,626	13	5,342	5,381	(1)
Operating Expenses	(2,114)	(1,757)	20	(1,817)	16	(3,870)	(3,692)	5
<b>EBIT</b>	<b>862</b>	<b>609</b>	<b>42</b>	<b>809</b>	<b>7</b>	<b>1,472</b>	<b>1,689</b>	<b>(13)</b>
<b>EBITDA</b>	<b>1,035</b>	<b>780</b>	<b>33</b>	<b>980</b>	<b>6</b>	<b>1,816</b>	<b>2,061</b>	<b>(12)</b>
Financial Result	(33)	(38)	(13)	238	(114)	(71)	159	(145)
Provision for Income Taxes, Social								
Cont & Deferred Income Tax	(245)	(188)	30	(343)	(29)	(433)	(619)	(30)

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Employee Participation	(45)	(27)	67	(22)	105	(73)	(44)	66
Minority Shareholders	(15)	(20)	(25)	(47)	(68)	(35)	(60)	(42)
<b>Net Income</b>	<b>524</b>	<b>336</b>	<b>56</b>	<b>635</b>	<b>(17)</b>	<b>860</b>	<b>1,125</b>	<b>(24)</b>

TABLE VII

Statement of Results (Consolidated) - per Company

Values in millions of reais

	Cemig H		Cemig D		Cemig GT	
	1° Sem 2009	2° Tri 2008	1° Sem 2009	2° Tri 2008	1° Sem 2009	2° Tri 2008
Net Revenue	5,342	2,976	1,778	1,589	2,775	1,045
Operating Expenses	(3,870)	(2,114)	(675)	(1,540)	(2,628)	(372)
<b>EBIT</b>	<b>1,472</b>	<b>862</b>	<b>1,103</b>	<b>49</b>	<b>147</b>	<b>673</b>
<b>EBITDA</b>	<b>1,816</b>	<b>1,033</b>	<b>1,216</b>	<b>131</b>	<b>309</b>	<b>730</b>
Financial Result	(71)	(33)	(93)	1	(7)	(43)
Provision for Income Taxes, Social Cont & Deferred Income Tax	(433)	(245)	(309)	17	(1)	(172)
Employee Participation	(73)	(45)	(16)	(19)		
Minority Shareholders	(35)	(15)			88	453
<b>Net Income</b>	<b>860</b>	<b>524</b>	<b>685</b>	<b>48</b>	<b>88</b>	<b>453</b>

Table of Contents**TABLE VIII****Share Ownership**

Number of shares as of June 30, 2009

Shareholders	Common	%	Preferred	%	Total	%
State of Minas Gerais	138,175,720	51			138,175,720	22
Southern Electric Brasil Part. Ltda.	89,383,266	33			89,383,266	14
Other:						
Local	30,026,915	11	106,417,257	30	136,444,172	22
Foreigners	13,568,342	5	242,805,392	70	256,373,734	41
<b>Total</b>	<b>271,154,243</b>	<b>100</b>	<b>349,222,649</b>	<b>100</b>	<b>620,376,892</b>	<b>100</b>

\* Southern Electric Brasil Participações Ltda

**TABLE IX****BALANCE SHEETS (CONSOLIDATED)****ASSETS**

Values in millions of reais

	2nd Q. 2009	1st Q. 2009	Chge%	2008
<b>CURRENT ASSETS</b>	<b>7,886</b>	<b>7,995</b>	<b>(1)</b>	<b>7,677</b>
Cash and Cash Equivalents	2,250	2,706	(17)	2,284
Consumers and Distributors	2,233	2,155	4	2,042
Consumers Rate Adjustment	317	303	5	329
Dealership - Energy Transportation	405	414	(2)	463
Dealers - Transactions on the MAE	18	16	13	15
Tax Recoverable	1,235	980	26	844
Materials and Supplies	37	37		36
Prepaid Expenses - CVA	633	579	9	779
Tax Credits	327	297	10	189
Regulatory Assets				46
Deferred Tariff Adjustment		15	(100)	133
Regulatory Assets - Transmission Rate Adjustment	85			
Other	346	493	(30)	517
<b>NONCURRENT ASSETS</b>	<b>4,211</b>	<b>4,298</b>	<b>(2)</b>	<b>3,956</b>
Account Receivable from Minas Gerais State Government	1,813	1,771	2	1,801
Consumers Rate Adjustment	66	165	(60)	219
Prepaid Expenses - CVA	545	666	(18)	297
Tax Credits	655	702	(7)	748

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Dealers - Transactions on the MAE	5	11	(55)	4
Recoverable Taxes	289	285	1	272
Escrow Account re: Lawsuits	509	439	16	382
Regulatory Assets - Transmission Rate Adjustment	86	85	1	90
Consumers and Distributors	72			
Other Receivables; Regulatory Assets; Deferred Tariff Adjustment	171	174	(2)	143
	<b>13,657</b>	<b>12,834</b>	<b>6</b>	<b>12,708</b>
Investments	1,147	1,144		1,150
Property, Plant and Equipment	11,558	11,083	4	10,954
Intangible	945	607	57	604
<b>TOTAL ASSETS</b>	<b>25,754</b>	<b>25,127</b>	<b>2</b>	<b>24,341</b>

Table of Contents

TABLE X

**BALANCE SHEETS (CONSOLIDATED)**  
**LIABILITIES AND SHAREHOLDERS EQUITY**  
 Values in millions of reais

	2nd Q. 2009	1st Q. 2009	Chge%	2008
<b>CURRENT LIABILITIES</b>	<b>5,794</b>	<b>5,692</b>	<b>2</b>	<b>5,808</b>
Suppliers	767	824	(7)	892
Taxes payable	998	810	23	627
Loan, Financing and Debentures	1,578	1,348	17	1,280
Payroll,related charges and employee participation	453	253	79	411
Interest on capital and dividends	491	960	(49)	960
Employee post-retirement benefits	102	101	1	83
Regulatory charges	459	425	8	488
Other Obligations - Provision for losses on financial instruments	518	559	(7)	578
Regulatory Liabilities - CVA	428	412	4	489
<b>NON CURRENT LIABILITIES</b>	<b>9,350</b>	<b>9,384</b>	<b>(0)</b>	<b>8,839</b>
Loan, Financing and Debentures	6,210	6,230	(0)	6,064
Employee post-retirement benefits	1,349	1,363	(1)	1,397
Taxes and social charges	539	445	21	372
Reserve for contingencies	648	691	(6)	662
Other	193	195	(1)	187
Prepaid expenses - CVA	411	460	(11)	157
<b>PARTICIPATION IN ASSOCIATE COMPANIES</b>	<b>392</b>	<b>363</b>	<b>10</b>	<b>342</b>
<b>SHAREHOLDERS EQUITY</b>	<b>10,211</b>	<b>9,688</b>	<b>5</b>	<b>9,352</b>
Registered Capital	3,102	2,482	25	2,482
Capital reserves	3,969	3,983	(0)	3,983
Income reserves	2,253	2,860	(21)	2,860
Acumulated Income	860	336	156	
Funds for capital increase	27	27		27
<b>TOTAL LIABILITIES AND SHAREHOLDERS EQUITY</b>	<b>25,747</b>	<b>25,127</b>	<b>2</b>	<b>24,341</b>

TABLE XI

**Cash Flow Statement (consolidated)**  
 Values in million of Reais

	2nd Q. 2009	1st Q. 2009	Chge%	2nd Q. 2008	Chge%	1st Half 2009	1st Half 2008	Chge%
<b>Cash at start of period</b>	2,706	2,284	18.5	2,459	10.0	2,284	2,066	10.6
<b>Cash from operations</b>	<b>672</b>	<b>638</b>	<b>5.3</b>	<b>741</b>	<b>(9.3)</b>	<b>1,310</b>	<b>1,374</b>	<b>(4.7)</b>
Net income	524	336	56.0	600	(12.7)	860	1,125	(23.6)
Depreciation and amortization	173	171	1.2	171	1.2	344	372	(7.5)
Suppliers	56	67	(16.4)	(471)	(111.9)	123	283	(56.5)
Deferred Tariff Adjustment	14	119	(88.2)	86	(83.7)	133	186	(28.5)

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Other adjustments	(95)	(55)	72.7	355	(126.8)	(150)	(592)	(74.7)
<b>Financing activity</b>	<b>(283)</b>	<b>76</b>	<b>(472.4)</b>	<b>(831)</b>	<b>(65.9)</b>	<b>(206)</b>	<b>(925)</b>	<b>(77.7)</b>
Financing obtained	275	192	43.2	147	87.1	467	168	178.0
Payment of loans and financing	(89)	(116)	(23.3)	(546)	(83.7)	(205)	(661)	(69.0)
Interest on Own Capital and Dividends	(469)			(432)	8.6	(469)	(432)	8.6
<b>Investment activity</b>	<b>(844)</b>	<b>(292)</b>	<b>189.0</b>	<b>(367)</b>	<b>130.0</b>	<b>(1,137)</b>	<b>(512)</b>	<b>122.1</b>
Investments outside the concession area	(188)	22	(954.5)	(35)	437.1	(166)	(46)	260.9
Investments in the concession area	(680)	(337)	101.8	(380)	78.9	(1,017)	(486)	109.3
Special obligations - consumer contributions	24	23	4.3	49	(51.0)	47	21	123.8
<b>Cash at the end of period</b>	<b>2,251</b>	<b>2,706</b>	<b>(16.8)</b>	<b>2,002</b>	<b>12.4</b>	<b>2,251</b>	<b>2,003</b>	<b>12.4</b>

Table of Contents**TABLE XII****Adjusted net profit Cemig GT**

<b>R\$ million</b>	<b>2Q09</b>	<b>1Q09</b>	<b>Δ%</b>	<b>2Q08</b>	<b>Δ%</b>	<b>1H 2009</b>	<b>1H 2008</b>	<b>Δ%</b>
<b>Net sales revenue</b>	<b>1,046</b>	<b>732</b>	<b>43</b>	<b>700</b>	<b>49</b>	<b>1,778</b>	<b>1,383</b>	
(a) Tariff review Net revenue	(158)					(158)		
<b>Adjusted net revenue</b>	<b>888</b>	<b>732</b>		<b>700</b>	<b>27</b>	<b>1,620</b>	<b>1,383</b>	
<b>Net profit</b>	<b>452</b>	<b>232</b>	<b>95</b>	<b>278</b>	<b>63</b>	<b>684</b>	<b>484</b>	<b>41</b>
Review of transmission revenue Homologation Resolution 496								
Review of Transmission Revenue Technical Note 214/2009	(104)					(104)		
The PPD Voluntary Retirement Program				4			5	
The PDV Temporary Voluntary Retirement Program	24					24		
<b>Adjusted net profit</b>	<b>372</b>	<b>232</b>	<b>60</b>	<b>282</b>	<b>32</b>	<b>604</b>	<b>489</b>	<b>24</b>
<b>EBITDA</b>	<b>730</b>	<b>485</b>	<b>51</b>	<b>456</b>	<b>60</b>	<b>1,216</b>	<b>909</b>	<b>34</b>
Review of transmission revenue Homologation Resolution 496	(158)					(158)		
The PDV Temporary Voluntary Retirement Program	37			8		37	11	
<b>Adjusted Ebitda</b>	<b>609</b>	<b>485</b>	<b>26</b>	<b>464</b>	<b>31</b>	<b>1,095</b>	<b>920</b>	<b>19</b>

**Adjusted net profit CEMIG D**

<b>R\$ million</b>	<b>2Q09</b>	<b>1Q09</b>	<b>Δ%</b>	<b>2Q08</b>	<b>Δ%</b>	<b>1H 2009</b>	<b>1H 2008</b>	<b>Δ%</b>
<b>Net sales revenue</b>	<b>1,589</b>	<b>1,186</b>	<b>34</b>	<b>1,464</b>	<b>9</b>	<b>2,775</b>	<b>3,112</b>	<b>(11)</b>
(a) Tariff review Net revenue		214				214		
<b>Adjusted net revenue</b>	<b>1,589</b>	<b>1,400</b>		<b>1,464</b>	<b>9</b>	<b>2,989</b>	<b>3,112</b>	
<b>EBITDA</b>	<b>130</b>	<b>180</b>	<b>(28)</b>	<b>370</b>	<b>(65)</b>	<b>310</b>	<b>898</b>	<b>(65)</b>
(a) Tariff review Net revenue		214				214	(62)	
(b) Tariff review Operational expense		(21)				(21)	4	
(c) CVA Purchase of electricity								
(d) The PPD Voluntary Retirement Program	2	(2)		25			29	
(e) The PDV Temporary Voluntary Retirement Program	148					148		
<b>Adjusted Ebitda</b>	<b>280</b>	<b>371</b>	<b>(25)</b>	<b>395</b>	<b>(29)</b>	<b>651</b>	<b>869</b>	<b>(25)</b>
<b>Net profit</b>	<b>48</b>	<b>40</b>	<b>20</b>	<b>216</b>	<b>(78)</b>	<b>88</b>	<b>487</b>	<b>(82)</b>
(a) Tariff review Net revenue		141				141	(41)	
(b) Tariff review Operational expense		(14)				(14)	3	
(c) CVA Purchase of electricity								
(d) The PPD Voluntary Retirement Program	1	(1)		17			20	
(e) The PDV Temporary Voluntary Retirement Program	98					98		
(f) Reversal of provisions for PIS and Cofins taxes								
<b>Adjusted net profit</b>	<b>147</b>	<b>166</b>	<b>(11)</b>	<b>233</b>	<b>(37)</b>	<b>313</b>	<b>469</b>	<b>(33)</b>





Table of Contents**Adjusted net profit CEMIG, CONSOLIDATED**

<b>R\$ million</b>	<b>2T09</b>	<b>1T09</b>	<b>Δ%</b>	<b>2Q08</b>	<b>Δ%</b>	<b>1H 2009</b>	<b>1H 2008</b>	<b>Δ%</b>
<b>Net sales revenue</b>	<b>2,976</b>	<b>2,366</b>	<b>26</b>	<b>2,626</b>	<b>13</b>	<b>5,342</b>	<b>5,381</b>	<b>(1)</b>
(a) Tariff review Net revenue		214				214	(62)	(445)
(b) Review of transmission revenue	(158)					(158)		
<b>Adjusted net revenue</b>	<b>2,818</b>	<b>2,580</b>	<b>9</b>	<b>2,626</b>	<b>7</b>	<b>5,398</b>	<b>5,319</b>	<b>1</b>
<b>EBITDA</b>	<b>1,035</b>	<b>781</b>	<b>33</b>	<b>980</b>	<b>6</b>	<b>1,816</b>	<b>2,061</b>	<b>(12)</b>
(a) Tariff review Net revenue		214				214	(62)	
(b) Tariff review Operational expense		(21)				(21)	4	
(c) CVA Purchase of electricity								
(d) Reversal of provision for contingencies Cofins tax Light								
(e) Review of transmission revenue Homologation Resolution 496								
(f) The PPD Permanent Voluntary Retirement Program	2	(2)		40			40	
(g) The PDV Temporary Voluntary Retirement Program	191					191		
<b>Adjusted Ebitda</b>	<b>1,070</b>	<b>972</b>	<b>10</b>	<b>1,020</b>	<b>5</b>	<b>2,042</b>	<b>2,043</b>	<b>(0)</b>
<b>Net profit</b>	<b>524</b>	<b>336</b>	<b>56</b>	<b>635</b>	<b>(17)</b>	<b>860</b>	<b>1,125</b>	<b>(24)</b>
(a) Tariff review Net revenue		141				141	(41)	
(b) Tariff review Operational expense		(14)				(14)	3	
(c) CVA Purchase of electricity								
(d) Reversal of provision for contingencies Cofins tax Light				(108)			(108)	
(e) Financial compensation RME				(82)			(82)	
(f) Review of transmission revenue Homologation Resolution 496								
(g) The PPD Voluntary Retirement Program	(1)			26		(1)	26	
	126					126		
(i) Review of transmission revenue	(104)					(104)		
<b>Adjusted net profit</b>	<b>545</b>	<b>463</b>	<b>18</b>	<b>471</b>	<b>16</b>	<b>1,008</b>	<b>923</b>	<b>9</b>

Table of Contents

13. Quarterly Financial Information for the quarter ended June 30, 2009, Companhia Energética de Minas Gerais CEMIG

Table of Contents

**CONTENTS**

<u>BALANCE SHEETS</u>	64
<u>INCOME STATEMENT</u>	66
<u>STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY</u>	67
<u>STATEMENTS OF CASH FLOWS</u>	68
<u>EXPLANATORY NOTES TO THE QUARTERLY INFORMATION (ITR)</u>	69
1) <u>OPERATIONAL CONTEXT</u>	69
2) <u>PRESENTATION OF THE QUARTERLY INFORMATION</u>	72
3) <u>CASH AND CASH EQUIVALENTS</u>	73
4) <u>CONSUMERS AND TRADERS</u>	74
5) <u>REGULATORY ASSETS AND LIABILITIES</u>	75
6) <u>THE EXTRAORDINARY TARIFF RECOMPOSITION, AND PORTION A</u>	75
7) <u>THE REVIEW OF THE TRANSMISSION TARIFF</u>	77
8) <u>TRADERS' TRANSACTIONS IN FREE ENERGY</u>	77
9) <u>ANTICIPATED EXPENSES AND REGULATORY LIABILITIES - CVA</u>	78
10) <u>TAXES SUBJECT TO OFFSETTING</u>	79
11) <u>TAX CREDITS</u>	79
12) <u>ACCOUNTS RECEIVABLE FROM THE GOVERNMENT OF THE STATE OF MINAS GERAIS IN RECEIVABLES</u>	
<u>RIGHTS</u>	82
13) <u>REGULATORY ASSET - PIS, PASEP AND COFINS TAXES</u>	84
14) <u>INVESTMENTS</u>	85
15) <u>FIXED ASSETS</u>	90
16) <u>INTANGIBLE</u>	91
17) <u>SUPPLIERS</u>	91
18) <u>TAXES, CHARGES AND CONTRIBUTIONS</u>	92
19) <u>LOANS, FINANCINGS AND DEBENTURES</u>	93
20) <u>REGULATORY CHARGES</u>	96
21) <u>POST-EMPLOYMENT OBLIGATIONS</u>	96
22) <u>CONTINGENCIES FOR LEGAL PROCEEDINGS</u>	99
23) <u>STOCKHOLDER'S EQUITY AND REMUNERATION TO STOCKHOLDERS</u>	105
24) <u>GROSS SUPPLY OF ELECTRICITY</u>	106
25) <u>REVENUE FOR USE OF THE NETWORK - FREE CONSUMERS</u>	106
26) <u>OTHER OPERATIONAL REVENUES</u>	106
27) <u>DEDUCTIONS FROM OPERATIONAL REVENUE</u>	107
28) <u>OPERATIONAL COSTS AND EXPENSES</u>	107
29) <u>NET FINANCIAL REVENUE (EXPENSES)</u>	110
30) <u>RELATED PARTY TRANSACTIONS</u>	111
31) <u>FINANCIAL INSTRUMENTS</u>	112
32) <u>FINAL RESULT OF THE SECOND TARIFF REVIEW OF CEMIG D AND LIGHT SESA</u>	116
33) <u>TARIFF ADJUSTMENT OF CEMIG D</u>	117
34) <u>SUBSEQUENT EVENTS</u>	117
35) <u>SUMMARY FINANCIAL STATEMENTS BY COMPANY</u>	118
<u>CONSOLIDATED ECONOMIC AND FINANCIAL PERFORMANCE</u>	119
<u>OTHER INFORMATION THAT THE COMPANY BELIEVES TO BE MATERIAL</u>	132



Table of Contents**BALANCE SHEETS**

AT JUNE 30 AND MARCH 31, 2009

**ASSETS**

R\$ 000

	Consolidated		Holding company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
<b>CURRENT</b>				
Cash and cash equivalents (Note 3)	2,250,277	2,705,591	121,322	214,415
Consumers and traders (Note 4)	2,233,496	2,155,330		
Extraordinary Tariff Recomposition, and Portion A Note 6	317,042	302,636		
Concession holders transport of electricity	405,067	414,102		
Taxes subject to offsetting (Note 10)	1,235,175	980,422	5,192	5,191
Anticipated expenses CVA (Note 9)	632,644	579,414		
Traders Transactions in Free Energy (Note 8)	17,573	16,115		
Tax credits (Note 11)	327,355	297,298	40,896	41,899
Dividends receivable			847,242	1,436,468
Deferred Tariff Adjustment		14,644		
Regulatory asset Transmission Tariff Review (Note 7)	85,732			
Inventories	36,452	36,817	17	17
Other credits	345,439	492,655	7,840	19,804
<b>TOTAL, CURRENT</b>	<b>7,886,252</b>	<b>7,995,024</b>	<b>1,022,509</b>	<b>1,717,794</b>
<b>NON-CURRENT</b>				
<b>Long term assets</b>				
Accounts receivable from Minas Gerais State Govt. (Note 12)	1,813,461	1,770,926		
Credit Receivables Investment Fund (Note 12)			835,932	820,008
Regulatory asset PIS / Pasep and Cofins taxes (Note 13)	46,240	46,240		
Extraordinary Tariff Recomposition, and Portion A (Note 6)	66,444	165,296		
Anticipated expenses CVA (Note 9)	545,039	666,496		
Tax credits (Note 11)	655,163	701,843	99,512	128,706
Traders Transactions in Free Energy (Note 8)	4,746	10,640		
Taxes subject to offsetting (Note 10)	289,130	284,935	196,103	189,477
Deposits linked to legal actions	508,732	438,834	95,461	88,946
Consumers and traders (Note 4)	85,726	84,781		
Regulatory asset Transmission Tariff Review (Note 7)	72,358			
Other credits	123,672	128,412	72,733	72,593
	4,210,711	4,298,403	1,299,741	1,299,730
<b>Investments (Note 14)</b>	<b>1,147,309</b>	<b>1,147,818</b>	<b>8,968,923</b>	<b>8,210,890</b>
<b>Fixed assets (Note 15)</b>	<b>11,557,749</b>	<b>11,082,829</b>	<b>1,977</b>	<b>2,007</b>
<b>Intangible (Note 16)</b>	<b>945,557</b>	<b>602,813</b>	<b>1,951</b>	<b>2,247</b>
<b>TOTAL, NON-CURRENT</b>	<b>17,861,326</b>	<b>17,131,863</b>	<b>10,272,592</b>	<b>9,514,874</b>
<b>TOTAL ASSETS</b>	<b>25,747,578</b>	<b>25,126,887</b>	<b>11,295,101</b>	<b>11,232,668</b>

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents**BALANCE SHEETS**

AT JUNE 30 AND MARCH 31, 2009

**LIABILITIES**

R\$ 000

	Consolidated		Holding company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
<b>CURRENT</b>				
Suppliers (Note 17)	766,850	824,407	5,762	3,212
Regulatory charges (Note 20)	459,348	425,344		
Profit shares	51,408	39,472	1,974	1,490
Taxes, charges and contributions (Note 18)	998,950	810,128	76,517	20,731
Interest on Equity, and dividends, payable	490,820	960,129	490,820	960,129
Loans and financings (Note 19)	1,139,800	912,515	19,461	9,417
Debentures (Note 19)	437,676	434,864		
Salaries and mandatory charges on payroll	401,686	214,508	18,016	11,980
Regulatory liabilities CVA (Note 9)	224,826	146,776		
Regulatory liabilities Tariff Review	203,615	264,626		
Post-employment obligations (Note 21)	102,094	100,514	4,055	4,016
Provision for losses on financial instruments (Note 31)	163,306	120,048		
Debt to related parties (Note 30)			10,434	10,406
Other obligations	354,546	438,896	19,264	18,903
<b>TOTAL, CURRENT</b>	<b>5,794,925</b>	<b>5,692,227</b>	<b>646,303</b>	<b>1,040,284</b>
<b>NON-CURRENT</b>				
Regulatory liabilities CVA (Note 9)	410,953	459,537		
Loans and financings (Note 19)	4,817,167	4,991,326	55,190	73,587
Debentures (Note 19)	1,393,370	1,238,430		
Taxes, charges and contributions (Note 18)	538,945	444,684		
Contingency provisions (Note 23)	647,945	690,570	331,561	378,886
Post-employment obligations (Note 21)	1,348,690	1,364,171	51,178	52,005
Other obligations	192,596	195,192	31	30
<b>TOTAL, NON-CURRENT</b>	<b>9,349,666</b>	<b>9,383,910</b>	<b>437,960</b>	<b>504,508</b>
<b>MINORITY INTERESTS</b>	<b>392,149</b>	<b>362,874</b>		
<b>STOCKHOLDERS EQUITY (Note 23)</b>				
Registered capital	3,101,884	2,481,508	3,101,884	2,481,508
Capital reserves	3,969,099	3,983,021	3,969,099	3,983,021
Capital reserves	2,253,466	2,859,920	2,253,466	2,859,920
Accumulated Conversion Adjustment	(771)	61	(771)	61
Retained earnings	860,036	336,242	860,036	336,242
Funds allocated to increase of capital	27,124	27,124	27,124	27,124



Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

<b>TOTAL STOCKHOLDERS EQUITY</b>	10,210,838	9,687,876	10,210,838	9,687,876
<b>TOTAL LIABILITIES</b>	25,747,578	25,126,887	11,295,101	11,232,668

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents**INCOME STATEMENT****FOR THE HALF-YEAR PERIODS ENDING JUNE 30, 2009 AND 2008****(R\$ 000, expect net profit per thousand shares)**

	Consolidated		Holding company	
	06/30/2009	06/30/2008	06/30/2009	06/30/2008
<b>OPERATIONAL REVENUE</b>				
Gross revenue from supply of electricity (Note 24)	6,807,195	6,900,990		
Revenue for use of the network Free Consumers (Note 25)	1,076,287	1,013,858		
Other operational revenues (Note 26)	280,527	328,911	187	249
	8,164,009	8,243,759	187	249
<b>Deductions from operational revenue (Note 27)</b>	<b>(2,822,219)</b>	<b>(2,863,156)</b>		
<b>NET OPERATIONAL REVENUE</b>	<b>5,341,790</b>	<b>5,380,603</b>	<b>187</b>	<b>249</b>
<b>OPERATIONAL COSTS</b>				
<b>COST OF ELECTRICITY AND GAS (Note 28)</b>				
Electricity bought for resale	(1,510,107)	(1,452,023)		
Charges for the use of the basic transmission grid	(414,647)	(355,675)		
Gas purchased for resale	(84,875)	(110,502)		
	(2,009,629)	(1,918,200)		
<b>COST OF OPERATION (Note 28)</b>				
Personnel and managers	(469,636)	(499,837)		
Private Pension Plan entity	(42,566)	(102,589)		
Materials	(50,978)	(48,242)		
Raw materials and inputs for generation	(4,070)	(41,707)		
Outsourced services	(301,680)	(246,855)		
Depreciation and amortization	(332,641)	(362,788)		
Operational provisions	(2,446)	(9,887)		
Royalties for use of water resources	(72,884)	(64,981)		
Other	(74,707)	(56,408)		
	(1,351,608)	(1,433,294)		
<b>TOTAL COST</b>	<b>(3,361,237)</b>	<b>(3,351,494)</b>		
<b>GROSS PROFIT</b>	<b>1,980,553</b>	<b>2,029,109</b>	<b>187</b>	<b>249</b>
<b>OPERATIONAL EXPENSE (Note 28)</b>				
Selling expenses	(87,066)	(74,502)		
General and administrative expenses	(388,223)	(224,295)	(18,814)	(66,255)
Other operational expenses	(32,885)	(40,972)	(5,380)	(3,909)
	(508,174)	(339,769)	(24,194)	(70,164)
<b>Operational profit before Equity gains (losses) and Financial revenues (expenses)</b>	<b>1,472,379</b>	<b>1,689,340</b>	<b>(24,007)</b>	<b>(69,915)</b>
<b>Equity gain (loss) from subsidiaries</b>			<b>943,606</b>	<b>1,195,860</b>
<b>Net financial revenue (expenses) (Note 29)</b>	<b>(70,964)</b>	<b>159,095</b>	<b>6,561</b>	<b>66,946</b>

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

<b>Profit before taxes and profit shares</b>	1,401,415	1,848,435	926,160	1,192,891
Income tax and Social Contribution tax (Note 11)	(470,132)	(623,181)	(56,200)	(79,132)
Deferred income tax and Social Contribution tax (Note 11)	36,640	4,044	(8,033)	12,936
Employees and managers profit shares	(73,069)	(43,967)	(1,891)	(1,543)
Minority interests	(34,818)	(60,179)		
<b>NET PROFIT FOR THE PERIOD</b>	<b>860,036</b>	<b>1,125,152</b>	<b>860,036</b>	<b>1,125,152</b>
<b>NET PROFIT PER SHARE R\$</b>			<b>1.38679</b>	<b>2.26804</b>

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

## STATEMENTS OF CHANGES IN STOCKHOLDERS' EQUITY

FOR THE QUARTER AND HALF YEAR ENDING JUNE 30, 2009

R\$ 000

	Registered capital	Capital reserves	Profit reserves	Retained earnings	Conversion adjustment reserve	Funds allocated for capital increase reserves	Total
<b>BALANCES ON MARCH 31, 2009</b>	<b>2,481,508</b>	<b>3,983,021</b>	<b>2,859,920</b>	<b>336,242</b>	<b>61</b>	<b>27,124</b>	<b>9,687,876</b>
Net profit in the quarter				523,794			523,794
Increase in registered capital	620,376	(13,922)	(606,454)				
Accumulated Conversion Adjustment					(832)		(832)
<b>BALANCES ON JUNE 30, 2009</b>	<b>3,101,884</b>	<b>3,969,099</b>	<b>2,253,466</b>	<b>860,036</b>	<b>(771)</b>	<b>27,124</b>	<b>10,210,838</b>

	Registered capital	Capital reserves	Profit reserves	Retained earnings	Conversion adjustment reserve	Funds allocated for capital increase reserves	Total
<b>BALANCES AT DECEMBER 31, 2008</b>	<b>2,481,508</b>	<b>3,983,021</b>	<b>2,859,920</b>		<b>61</b>	<b>27,124</b>	<b>9,351,634</b>
Net profit in the half year				860,036			860,036
Increase in registered capital	620,376	(13,922)	(606,454)				
Accumulated Conversion Adjustment					(832)		(832)
<b>BALANCES ON JUNE 30, 2009</b>	<b>3,101,884</b>	<b>3,969,099</b>	<b>2,253,466</b>	<b>860,036</b>	<b>(771)</b>	<b>27,124</b>	<b>10,210,838</b>

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

## STATEMENTS OF CASH FLOWS

FOR THE HALF-YEAR PERIODS ENDING JUNE 30, 2009 AND 2008

R\$ 000

	Consolidated		Holding company	
	06/30/2009	06/30/2008	06/30/2009	06/30/2008
<b>FROM OPERATIONS</b>				
Net profit for the period	860,036	1,125,152	860,036	1,125,152
<b>Expenses (Revenues) not affecting Cash and cash equivalents</b>				
Depreciation and amortization	343,529	371,856	93	130
Net write-offs of fixed assets	9,568	11,733		8
Equity gain (loss) from subsidiaries			(943,606)	(1,195,860)
Interest and monetary variations Non-current	(105,652)	(21,521)	(26,171)	(26,236)
Regulatory asset Review of Transmission Revenue	(158,090)			
Deferred federal taxes	(36,640)	(4,044)	8,033	(12,936)
Provisions for operational losses	32,267	40,289	(31,625)	75,354
Provision for losses on financial instruments	76,846	34,073		
Provisions for losses in recovery of Extraordinary Tariff Recomposition amounts	(8,306)	23,384		4,357
Post-employment obligations	68,502	125,512	2,835	5,592
Minority interests	34,818	60,179		
Other	7,382	(30,241)		
	1,124,260	1,736,372	(130,405)	(24,439)
<b>(Increase) reduction of assets</b>				
Consumers and traders	(249,004)	(60,948)		
Extraordinary Tariff Recomposition	145,734	153,726		
Amortization of accounts receivable from the Minas Gerais State Government	69,954	66,504		
Traders transactions on CCEE	23,318	9,874		
Deferred tax credits	151,636	253,762	23,949	92,472
Taxes offsetable	(408,429)	(467,470)	(15,613)	(503)
Transport of electricity	58,098	5,291		
Other current assets	171,097	(111,424)	13,742	(26,047)
Deferred tariff adjustment	133,423	186,204		
Anticipated expenses CVA	(74,535)	(56,213)		
Other long term assets	(6,921)	(66,162)	(7,310)	(64,201)
Payments into Court	(102,790)	1,833	(7,630)	5,053
Dividends received from subsidiaries			786,397	536,725
	(88,419)	(85,023)	793,535	543,499
<b>Increase (reduction) of liabilities</b>				
Suppliers	(123,322)	(282,987)	(1,372)	(1,091)
Taxes and Social Contribution tax	380,919	187,511	44,527	(19,510)
Salaries and mandatory charges on payroll	107,792	(23,210)	1,899	1,962
Regulatory charges	(27,403)	34,371		
Loans and financings	12,444	78,837	(5,676)	(4,634)
Post-employment obligations	(70,646)	(108,898)	(4,444)	(5,062)
Anticipated expenses CVA	(9,858)	(40,912)		
Losses on financial instruments	(12,168)	(13,644)		
Other	12,965	(108,899)	(3,456)	(88,552)

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

	270,723	(277,831)	31,478	(116,887)
<b>CASH GENERATED BY OPERATIONS</b>	<b>1,306,564</b>	<b>1,373,518</b>	<b>694,068</b>	<b>402,173</b>
<b>FINANCING ACTIVITIES</b>				
Financings obtained	471,148	168,211		
Receipt of units in the FIDC (receivables fund)				899
Payments of loans and financings	(204,502)	(660,794)		
Interest on Equity and dividends	(469,309)	(432,593)	(469,309)	(432,593)
	(202,663)	(925,176)	(469,309)	(431,694)
<b>TOTAL INFLOW OF FUNDS</b>	<b>1,103,901</b>	<b>448,342</b>	<b>225,299</b>	<b>(29,521)</b>
<b>CAPITAL EXPENDITURE</b>				
On investments	(166,916)	(46,968)	(360,883)	55,885
On fixed assets	(1,017,712)	(486,710)		(159)
Special Obligations consumer contributions	47,067	21,316		
	(1,137,561)	(512,362)	(360,883)	55,726
<b>NET CHANGE IN CASH POSITION</b>	<b>(33,660)</b>	<b>(64,020)</b>	<b>(135,584)</b>	<b>26,205</b>
<b>STATEMENT OF CHANGES IN CASH POSITION</b>				
Beginning of period	2,283,937	2,066,219	256,906	21,953
End of period	2,250,277	2,002,199	121,322	48,158
	<b>(33,660)</b>	<b>(64,020)</b>	<b>(135,584)</b>	<b>26,205</b>

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

**EXPLANATORY NOTES TO THE QUARTERLY INFORMATION (ITR)**

**AT JUNE 30, 2009**

**(R\$ 000, except where otherwise stated)**

**1) OPERATIONAL CONTEXT**

Companhia Energética de Minas Gerais ( Cemig or the Company ), a listed corporation registered in the Brazilian Registry of Corporate Taxpayers (CNPJ) under number 17.155.730/0001-64, operates exclusively as a holding company, with stockholdings in companies controlled individually or jointly, the principal objectives of which are the construction and operation of systems for generation, transformation, transmission, distribution and sale of electricity, and also activities in the various fields of energy, for the purpose of commercial operation.

On June 30, 2009 Cemig had stockholdings in the following operational companies (information on markets served, and installed capacity, has not been reviewed by our external auditors):

- Cemig Geração e Transmissão S.A. ( Cemig GT or Cemig Generation and Transmission ) (subsidiary, 100.00% stake) Registered for listing with the CVM (Brazilian Securities Commission): Generation and transmission of electricity, through 46 power plants, 43 being hydroelectric, one a wind power plant and two thermal plants; and transmission lines, most of which are part of the Brazilian national generation and transmission grid system. Cemig GT has stockholdings in the following subsidiaries:
- Hidrelétrica Cachoeirão S.A. (jointly controlled, 49.00% stake): Production and sale of electricity as an independent power producer, through the *Cachoeirão* hydroelectric power plant located at Pocrane, in the State of Minas Gerais. The plant has installed capacity for 27 MW (information not reviewed by external auditors), and began operating in 2009.

Subsidiaries at pre-operational stage:

- Guanhães Energia S.A. (jointly controlled, 49.00% stake): Production and sale of electricity through building and commercial operation of the following Small Hydro Plants in Minas Gerais state: *Dores de Guanhães*, *Senhora do Porto* and *Jacaré*, in the municipality of Dores de Guanhães; and *Fortuna II*, in the municipality of Virginópolis. The plants are at construction phase, with operational startup scheduled for 2009, and will have totaled installed capacity of 44MW (information not reviewed by external auditors).

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

- Cemig Baguari Energia S.A. (subsidiary, 100.00% stake): Production and sale of electricity as an independent producer in future projects.
- Madeira Energia S.A. (jointly controlled, 10.00% stake): Implementation, construction, operation and commercial operation of the *Santo Antônio* Hydroelectric Plant in the Madeira river basin, in the State of Rondônia, with generation capacity of 3,150 MW (information not reviewed by external auditors) and commercial startup scheduled for 2012.
- Hidrelétrica Pipoca S.A. (jointly controlled, 49.00% stake): Independent production of electricity, through construction and commercial operation of the hydro potential denominated *Pipoca PCH*, with installed capacity of 20MW (information not reviewed by external auditors), located on the Manhuaçu River, in the municipalities of Caratinga and Ipanema, in the State of Minas Gerais. Operational startup is scheduled for April 2010.



Table of Contents

- Baguari Energia S.A. (jointly controlled, 69.39% stake): Construction, operation, maintenance and commercial operation of the *Baguari* Hydroelectric Plant, through participation in the *UHE Baguari Consortium* (Baguari Energia 49.00%, Neoenergia 51.00%), with 140 MW of installed capacity, located on the Doce River in Governador Valadares, Minas Gerais State. Operational startup is planned for October 2009 (1st unit), December 2009 (2nd unit), and February 2010 (3rd unit).
- EBTE (*Empresa Brasileira de Transmissão de Energia*) (jointly-controlled subsidiary, 49.00% stake): Holder of a public electricity transmission concession, operating transmission lines in the state of Mato Grosso. Operational startup is scheduled for June 2010.
- Cemig Distribuição S.A. ( Cemig D or Cemig Distribution ) (subsidiary 100% stake) Registered for listing with the CVM (Securities Commission): Distribution of electricity through distribution networks and lines in approximately 97.00% of the Brazilian state of Minas Gerais.
- Rio Minas Energia Participações ( RME ) (jointly controlled 25.00% stake): Holds 52.13% of the registered capital of Light S.A. ( Light ), the holding company that has 100% control of the distribution concession holder Light Serviços de Eletricidade S.A, with 3.9 million consumers in 31 municipalities of the state of Rio de Janeiro, and the generating company Light Energia S.A., which has installed generating capacity of 855 MW.
- Sá Carvalho S.A. (subsidiary 100.00% stake): Production and sale of electricity, as a public electricity service concession holder, through the *Sá Carvalho* hydroelectric power plant.
- Usina Térmica Ipatinga S.A. (subsidiary 100% stake): Production and sale, as an Independent Power Producer, of thermally generated electricity, through the *Ipatinga* thermal plant, located on the premises of *Usiminas (Usinas Siderúrgicas de Minas Gerais S.A.)*.
- Companhia de Gás de Minas Gerais Gasmig ( Gasmig ) (jointly controlled 55.19% stake): Acquisition, transport and distribution of combustible gas or sub-products and derivatives, through concession for distribution of gas in the State of Minas Gerais.
- Empresa de Infovias S.A. ( Infovias ) (subsidiary 100.00% stake): Registered for listing with the CVM (Brazilian Securities Commission), commercially operating specialized services in telecommunications, through an integrated system consisting of fiber optic cables, coaxial cables, electronic and associated equipment (multi-service network).
- Efficientia S.A. (subsidiary 100.00% stake): Provides electricity efficiency and optimization services and energy solutions through studies and execution of projects, as well as providing services of operation and maintenance in energy supply facilities.

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

- Horizontes Energia S.A. (subsidiary 100.00% stake): Production and sale of electricity, as an independent power producer, through the *Machado Mineiro* and *Salto do Paraopeba* hydroelectric power plants, in the State of Minas Gerais, and the *Salto do Voltão* and *Salto do Passo Velho* power plants in the State of Santa Catarina.
- Central Termelétrica de Cogeração S.A. (subsidiary, 100.00% stake): Production and sale of electricity produced by thermal generation as an independent producer in future projects.
- Rosal Energia S.A. (subsidiary 100.00% stake): Production and sale of electricity, as a public electricity service concession holder, through the *Rosal* hydroelectric power plant located on the border between the States of Rio de Janeiro and Espírito Santo, Brazil.

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

### Table of Contents

- Central Hidrelétrica Pai Joaquim S.A. (subsidiary 100.00% stake): Production and sale of electricity as an independent producer in future projects.
- Cemig PCH S.A. (subsidiary 100.00% stake): Production and sale of electricity as an independent power producer, through the *Pai Joaquim* hydroelectric power plant.
- Cemig Capim Branco Energia S.A. (subsidiary 100.00% stake): Production and sale of electricity as an independent power producer, through the *Capim Branco I* and *II* hydroelectric power plants, built through a consortium with private-sector partners.
- UTE Barreiro S.A. (subsidiary 100.00% stake): Production and sale of thermally generated electricity, as an independent producer, through the construction and operation of the *UTE Barreiro* thermal generation plant, located on the premises of Vallourec & Mannesmann Tubes, in the State of Minas Gerais.
- Companhia Transleste de Transmissão (jointly controlled 25.00% stake): Operation of the 345kV transmission line connecting the substation located in Montes Claros to the substation of the *Irapé* hydroelectric power plant.
- Cemig Trading S.A. (subsidiary: 100.00% stake): Sale and intermediation of business transactions related to energy.
- Companhia Transudeste de Transmissão (jointly controlled 24.00% stake): Construction, implementation, operation and maintenance of the 345 kV *Itutinga Juiz de Fora* transmission line part of the national transmission grid.
- Companhia Transirapé de Transmissão (jointly controlled 24.50% stake): Construction, implementation, operation and maintenance of the 230kV *Irapé Araçuaí* transmission line part of the national transmission grid.
- EPTE (*Empresa Paraense de Transmissão de Energia S.A.*) (jointly controlled stake of 38.35%): Holder of a public service electricity transmission concession, for the 500kV transmission line in the State of Pará.
- ENTE (*Empresa Norte de Transmissão de Energia S.A.*) (jointly controlled 35.78% stake): Holder of a public service electricity transmission concession, for the two 500kV transmission lines in the States of Pará and Maranhão.

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

- ERTE (*Empresa Regional de Transmissão de Energia S.A.*) (jointly controlled 35.78% stake): Holder of a public service electricity transmission concession, for a 230kV transmission line in the State of Pará.
- EATE (*Empresa Amazonense de Transmissão de Energia S.A.*) (jointly controlled 34.47% stake): Holder of a public service electricity transmission concession, for the 500kV transmission lines between the sectionalizing Substations of Tucuruí, Marabá, Imperatriz, Presidente Dutra and Açailândia in the Amazon region.
- ECTE (*Empresa Catarinense de Transmissão de Energia S.A.*) (jointly controlled, with 13.08% stake): Holder of a public electricity transmission service concession, through 525kV transmission lines in the State of Santa Catarina.
- Axxiom Soluções Tecnológicas S.A. ( Axxiom ) (jointly controlled 49.00% stake): Formed in August 2007 to provide complete services of implementation and management of systems for electricity sector companies.

Table of Contents

Cemig also has stockholdings in the companies listed below, which were at pre-operational stage on June 30, 2009:

- Companhia de Transmissão Centroeste de Minas (jointly controlled 51.00% stake): Construction, implementation, operation and maintenance of the 345kV *Furnas Pimenta* transmission line part of the national transmission grid.
- Transchile Charrúa Transmisión S.A. ( Transchile ) (jointly controlled 49.00% stake): Implementation, operation and maintenance of the *Charrúa Nueva Temuco* 220kV transmission line and two sections of transmission line at the *Charrúa* and *Nueva Temuco* substations, in the central region of Chile. The head office of Transchile is in Santiago, Chile.

Where Cemig exercises joint control it does so through stockholders agreements with the other stockholders of the investee company.

## 2) PRESENTATION OF THE QUARTERLY INFORMATION

The Quarterly Information (ITR), both for the holding company, and the consolidated information, was prepared according to Brazilian accounting practices, comprising: the Brazilian Corporate Law; the statements, orientations and interpretations issued by the Brazilian Accounting Statements Committee; rules of the Brazilian Securities Commission (CVM *Comissão de Valores Mobiliários*); and rules of the specific legislation applicable to holders of Brazilian electricity concessions, issued by the Brazilian National Electricity Agency, ANEEL.

This Quarterly Information (ITR) has been prepared according to principles, practices and criteria consistent with those adopted in the preparation of the annual financial statements at December 31, 2008. Hence this Quarterly Information should be read in conjunction with those annual financial statements.

Additionally, to optimize the information provided to the market, the Company is presenting, in Explanatory Note 35, income statements separated by company. All the information presented was obtained from the accounting records of the Company and its subsidiaries.

### Change in the Brazilian Corporate Law

Law 11638/07 altered, repealed and created new provisions in the Brazilian Corporate Law, in the chapter relating to disclosure and preparation of financial statements. Among other aspects, this changed the criterion for recognition and valuation of assets and liabilities. These changes, in effect from January 1, 2008, aim to increase the transparency of the accounting statements of Brazilian companies and eliminate some regulatory barriers that were an obstacle to convergence with international financial reporting standards (IFRS).

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Law 11638/07 and Provisional Measure 449/08 changed Law 6404/76 in aspects related to the preparation and disclosure of financial statements.

It was in the preparation of its financial statements for 2008 that the Company first adopted the changes to the Corporate Law introduced by Law 11638, approved on December 28, 2007, as amended by Provisional Measure 449 of December 3, 2008.

Table of Contents**Criterion for consolidation of the Quarterly Information**

The Quarterly Information (ITR) of the subsidiaries and jointly-controlled companies mentioned in Explanatory Note 1 were consolidated, as follows: The data of the jointly-controlled subsidiaries as a whole was consolidated based on the method of proportional consolidation, applicable to each component of the accounting statements of the investees. All the subsidiaries, including those that are jointly controlled, follow accounting practices that are consistent with those of the holding company.

In the consolidation, the holdings of the holding company in the Stockholders' equity of the controlled companies, and the significant balances of assets, liabilities, revenues and expenses arising from transactions effected between the companies, have been eliminated.

The portion relating to the holdings of minority stockholders in the Stockholders' equity of the subsidiaries is shown separately in Liabilities.

The accounting statements of Transchile, for the purpose of consolidation, are converted from Chilean accounting principles to Brazilian accounting principles, with Chilean pesos being converted to Reais at the exchange rate of the last day of the quarter, since the functional currency of Cemig is the Real.

The dates of the accounting statements of the subsidiaries and jointly-controlled subsidiaries used for calculation of equity gains (losses) and consolidation coincide with those of the holding company.

**3) CASH AND CASH EQUIVALENTS**

	<b>Consolidated</b>		<b>Holding company</b>	
	<b>06/30/2009</b>	<b>03/31/2009</b>	<b>06/30/2009</b>	<b>03/31/2009</b>
Bank accounts	139,371	91,316	33,694	4,283
Cash investments				
Bank certificates of deposit	2,025,418	2,514,592	87,068	209,892
Treasury Financial Notes (LFTs)	28,517	42,428	179	127
National Treasury Notes (LTNs)	14,802	232	330	1
Other	42,169	57,023	51	112
	<b>2,110,906</b>	<b>2,614,275</b>	<b>87,628</b>	<b>210,132</b>
	<b>2,250,277</b>	<b>2,705,591</b>	<b>121,322</b>	<b>214,415</b>

Cash investments consist of transactions carried out with Brazilian financial institutions. These transactions are contracted on normal market rates and conditions. They have high liquidity, are promptly convertible into a known amount of cash, and are subject to an insignificant risk of change in value.

These financial investments are, substantially, bank certificates of deposit and fixed income funds, remunerated, substantially, by the variation on CDIs (interbank certificates of deposit), at returns varying from 101.00% to 103.00% of the CDI rate.



Table of Contents**4) CONSUMERS AND TRADERS**

<b>Current assets</b>	<b>Consolidated</b>		<b>Holding company</b>	
	<b>06/30/2009</b>	<b>03/31/2009</b>	<b>06/30/2009</b>	<b>03/31/2009</b>
Retail supply invoiced	1.803.031	1.832.537	50.997	51.114
Retail supply not invoiced	733.918	649.313		
Wholesale supply to other concession holders	80.372	62.215		
(-) Provision for doubtful receivables	(383.825)	(388.735)	(50.997)	(51.114)
	<b>2.233.496</b>	<b>2.155.330</b>		

Credits receivable from an industrial consumer of Cemig D and Cemig GT, in the amount of R\$ 92,880 at June 30, 2009, not paid due to an injunction that allowed this payment not to be made until final judgment of a legal action challenging the tariff increase during the Cruzado Economic Plan made by Ministerial Order 45 of 1986, are recorded in the accounts. The Company expects that the amounts mentioned will be received in full.

Under rules laid down by ANEEL, the criteria for constitution of provisions are as follows: (i) for consumers with significant debts payable, an individual analysis is made of the balance, taking into account the history of default, negotiations in progress and the existence of real guarantees; (ii) for other consumers, debts receivable and unpaid for more than 90 days from residential consumers, more than 180 days from commercial consumers, and more than 360 days for the other consumer categories, are provisioned in full.

The Provision for doubtful receivables is considered to be sufficient to cover any losses in the realization of these assets.

Receivables in the amount of R\$ 8,770 at June 30, 2009 (R\$ 10,416 at March 31, 2009) are recorded in Non-current assets (Long-term receivables), in relation to the renegotiation of receivables owed by Copasa (Minas Gerais Water Company) and other consumers, to be paid by September 2012.

Table of Contents**5) REGULATORY ASSETS AND LIABILITIES**

The *General Agreement for the Electricity Sector*, signed in 2001, and the new regulations governing the electricity sector, resulted in the constitution of several regulatory assets and liabilities, and also in deferral of federal taxes applicable to these assets and liabilities (which are settled as and when the assets and liabilities are received and/or paid), as follows:

	Consolidated	
	06/30/2009	03/31/2009
<b>Assets</b>		
Portion A Note 6	383,486	467,932
Traders transactions in Free Energy during the rationing program Note 8	22,319	26,755
Deferred Tariff Adjustment		14,644
PIS, Cofins and Pasesp taxes Note 13	46,240	46,240
Pre-paid expenses CVA Note 9	1,177,683	1,245,909
Review of Tariff for Use of the Distribution System (TUSD)	3,089	3,089
Recovery of discounts on the TUSD	9,161	13,712
Low-income subsidy	35,904	129,454
Light for Everyone ( <i>Luz para Todos</i> ) Program.		981
Transmission Tariff Review - Adjustment Portion Note 7	158,090	
Other regulatory assets	12,334	18,199
	1,848,306	1,966,915
<b>Liabilities</b>		
Purchase of electricity during the rationing period	(12,148)	(17,476)
Review of Transmission Revenue		(3,691)
Amounts to be restituted in the tariff CVA Note 9	(635,779)	(606,313)
Review of Tariff for Use of the Distribution System (TUSD)	(10,760)	(14,444)
CCEAR contract exposure between sub-markets	(17,147)	(22,285)
Adjustment to the Reference Company	(80,375)	(104,459)
Financial adjustment for the 2008 Tariff Review	(123,240)	(160,167)
Other regulatory liabilities	(9,780)	(8,494)
	(889,229)	(937,329)
Taxes, charges and contributions Deferred liabilities Note 18	(69,193)	(37,399)
	(958,422)	(974,728)
<b>Total</b>	<b>889,884</b>	<b>992,187</b>

**6) THE EXTRAORDINARY TARIFF RECOMPOSITION, AND PORTION A**

The Brazilian federal government, through the Electricity Emergency Chamber (GCE), signed an agreement with the electricity distributors and generators in 2001, named *The General Agreement for the Electricity Sector*, which set criteria for ensuring the economic and financial equilibrium of concession contracts and for recomposition of the extraordinary revenues and losses which occurred during the Rationing Program, through an Extraordinary Tariff Recomposition ( RTE ), given to compensate for the variation in non-manageable costs of Portion A that took place in the period from January 1 to October 25, 2001.

**a) The Extraordinary Tariff Recomposition ( RTE )**

The RTE came into effect on December 27, 2001, through the following tariff adjustments:

- Adjustment of 2.90% for consumers in the residential classes (excluding low-rental consumers), and consumers in the rural, public-illumination and high-voltage industrial categories for whom the cost of electricity represents 18.00% or more of the average cost of production and which meet certain requirements related to load factor and electricity demand, specified in the Resolution.
- Increase of 7.90% for other consumers.

Table of Contents

The RTE was used to compensate the following items:

- Losses of invoiced sales revenue in the period from June 1, 2001 to February 28, 2002, corresponding to the difference between Cemig's estimated revenue if the rationing program had not been put in place and the actual revenue while the program was in place, according to a formula published by ANEEL. Calculation of this value did not take into account any losses from default by consumers.
- Pass-through to be made to the generators who bought energy in the MAE which was succeeded in 2004 by the Electricity Sales Chamber (the CCEE/MAE), in the period from June 1, 2001 to February 28, 2002, for more than R\$ 49.26/MWh (referred to as Free Energy).

The period of validity of the RTE of Cemig D and of Light Serviços de Eletricidade S.A. (Light SESA), of 74 months, expired in February 2008.

**b) Portion A**

The items of Portion A are defined as being the sum of the differences, positive or negative, in the period January 1 to October 25, 2001, between the amounts of the non-manageable costs presented on the basis of the calculation for determination of the last annual tariff adjustment and the disbursements which actually took place in the period.

The recovery of Portion A began in March 2008, shortly after the end of the period of validity of the RTE, using the same recovery mechanisms, that is to say, the adjustment that was applied to tariffs for compensation of the amounts of the RTE will continue in effect for compensation of the items of Portion A.

The Portion A credits are updated by the variation in the Selic rate up to the month in which they are actually offset, and there is no time limit for their realization.

As and when amounts of Portion A are received through the tariff, Cemig transfers those amounts from Assets to the Income statement. In the case of Cemig D, the amounts transferred in the first half of 2009 are:

Amounts transferred to expenses	06/30/2009	03/31/2009
Energy bought for resale	93,758	45,408
The Fuel Consumption Account - CCC	41,516	20,107
Global Reversion Reserve - RGR	4,149	2,009
Tariff for transport of electricity from Itaipu	1,601	775
Tariff for use of national grid transmission facilities	10,723	5,193
Royalties for use of water resources	3,682	1,784

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Connection	Realization of	Portion A	226	110
Delivery service inspection charge			388	188
			<b>156,043</b>	<b>75,574</b>

Table of Contents**c) Composition of the balances of Portion A**

The amounts to be received in relation to Portion A, recorded in Assets, are:

	06/30/2009	Consolidated	03/31/2009
<b>Cemig Distribuição S.A.</b>			
Compensation of the items of Portion A	806,994		796,762
Amounts raised	(423,508)		(343,039)
Total of Portion A	383,486		453,723
<b>RME Light</b>			
Portion A			14,209
			14,209
<b>Total of Portion A</b>	<b>383,486</b>		<b>467,932</b>
Current assets	317,042		302,636
Non-current assets	66,444		165,296

**7) THE REVIEW OF THE TRANSMISSION TARIFF**

The first revision of the tariff of Cemig GT was approved by ANEEL on June 17, 2009 in which the Agency has set the repositioning of the Annual Revenue Permitted (RAP) of the Company at 5.35%, retroactive to 2005.

Adicionaly it was established by ANEEL a financial component of R\$ 158,090 to be paid to the Company throw a Parcel A revenue (PA) in 24 months. This is due to the effects of retroactive pricing repositioning occurred in the period between 1 July 2005 and June 30, 2009. The first installment of R\$ 85,732 will be incorporated into the adjustment of the 2009/2010 cycle and the second installment of R\$ 72,358 offset adjustment in 2010/2011, as bellow:

**Parcel A Revenue (PA)**

Basic network	128,823
Frontier	13,899
DIT - Other Transmission components	15,368
	<b>158,090</b>

As provided in the concession contract of the Company, the review of the calculations were made on the basis of all transmission assets and not just for the new facilities.

**8) TRADERS TRANSACTIONS IN FREE ENERGY**

The net receivables of the subsidiary **Cemig GT** in relation to transactions in Free Energy in the Electricity Trading Chamber (CCEE, formerly MAE) during the Rationing Program are as follows:

	<b>Consolidated</b>	
	<b>06/30/2009</b>	<b>03/31/2009</b>
<b>ASSETS</b>		
Amounts to be received from distributors	40,132	44,152
Provision for losses in realization	(17,813)	(17,397)
	<b>22,319</b>	<b>26,755</b>
Current	17,573	16,115
Non-current	4,746	10,640

Table of Contents

The amounts to be received in Assets refer to the difference between the prices paid **Cemig GT** in the transactions in energy on the CCEE (formerly the MAE), during the period when the Rationing Program was in force, and R\$ 49.26/MWh. This difference is to be reimbursed through the amounts raised by means of the RTE, as defined in the General Agreement for the Electricity Sector.

In accordance with ANEEL Resolution 36 of January 29, 2003, the electricity distributors have since March 2003 collected the amounts obtained monthly by means of the RTE and passed them through to the generators and distributors who have amounts to be received, among which **Cemig GT** is included.

The amounts receivable by **Cemig GT** are updated by the variation in the Selic rate plus 1.00% interest per year.

The conclusion of some court proceedings in progress, brought by market agents, in relation to the interpretation of the rules in force at the time of the realization of the transactions on the CCEE/MAE, may result in changes in the amounts recorded.

Provision for losses in realization

The provision currently constituted, of R\$ 17,813, represents the losses that are expected as a result of the period of receipt of the RTE from the distributors that are still passing through funds to the Company not being sufficient for full pass-through of the amounts owed.

**9) ANTICIPATED EXPENSES AND REGULATORY LIABILITIES CVA**

The balance on the Account to Compensate for Variation of Portion A Items (CVA) refers to the positive and negative variations between the estimate of non-manageable costs, used for deciding the tariff adjustment, and the payments actually made. The variations found are compensated in the subsequent tariff adjustments.

The balance on the CVA is shown below:

	06/30/2009	Consolidated	03/31/2009
Cemig D	478,236		573,042
RME Light	63,668		66,555
	<b>541,904</b>		<b>639,597</b>
Current assets	632,644		579,414



Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Non-current assets	545,039	666,496
Current liabilities	(224,826)	(146,776)
Non-current liabilities	(410,953)	(459,537)
Net amounts	<b>541,904</b>	<b>639,597</b>

Table of Contents**10) TAXES SUBJECT TO OFFSETTING**

	Consolidated		Holding company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
<b>Current</b>				
ICMS tax recoverable	206,492	203,280	3,805	3,806
Income tax	702,031	520,380		
Social Contribution tax	270,499	175,704		
Pasep tax	10,767	8,130	1	
Cofins tax	26,891	57,254	1	
Other	18,495	15,674	1,385	1,385
	1,235,175	980,422	5,192	5,191
<b>Non-current</b>				
ICMS tax recoverable	93,184	95,884	426	426
Income tax	178,397	178,121	178,128	178,121
Social Contribution tax	17,549	10,930	17,549	10,930
	289,130	284,935	196,103	189,477
	<b>1,524,305</b>	<b>1,265,357</b>	<b>201,295</b>	<b>194,668</b>

The balances of income tax and Social Contribution tax refer to tax credits in corporate income tax returns of previous years, and advance payments made in 2009, which will be offset against federal taxes payable, calculated for the year 2009, posted in Taxes and contributions.

The credits of ICMS tax recoverable, posted in Long term receivables, arise from acquisitions of fixed assets and can be offset in 48 months.

The Company filed a consultation with the Minas Gerais State Tax Department for clarification of questions related to the use of part of the ICMS credits recorded in Long-term assets, and the response is awaited in the third quarter of 2009, when their offsetting will be commenced.

**11) TAX CREDITS****a) Deferred income tax and Social Contribution:**

**Cemig** and its subsidiaries have deferred income tax credits, constituted at the rate of 25.00%, and deferred Social Contribution tax credits, at the rate of 9.00%, as follows:

	Consolidated		Holding company	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
	238,366	262,014	24,369	41,534

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Tax credits on temporary differences				
Tax loss / negative taxable amount				
Contingency provision	195,739	206,969	94,740	107,884
Provisions for losses on realization of amounts receivable under the Extraordinary Tariff Recomposition and Free Energy	10,186	11,857		
Regulatory liabilities Tariff Review	67,052	87,143		
Post-employment obligations	92,947	93,852	3,168	3,280
Provision for doubtful receivables	153,062	152,748	17,339	17,379
Provision for Pasesp and Cofins taxes Extraordinary Tariff Recomposition	5,960	1,577		
Provision for losses in recovery of tax credits Light		(29,616)		
Financial instruments	65,961	65,045		
FX variation	114,083	110,740		
Other	39,162	36,812	792	528
	<b>982,518</b>	<b>999,141</b>	<b>140,408</b>	<b>170,605</b>
Current assets	327,355	297,298	40,896	41,899
Non-current assets	655,163	701,843	99,512	128,706

Table of Contents

At its meeting on February 12, 2009, the Board of Directors approved the technical study prepared by the CFO's department on the forecasts for future profitability adjusted to present value, which show capacity for realization of the deferred tax asset in a maximum period of 10 years, as defined in CVM Instruction 371. This study includes **Cemig** and its subsidiaries **Cemig GT** and **Cemig D** and was also submitted to **Cemig's** Audit Board, on February 5, 2009.

In accordance with the individual estimates by **Cemig** and its subsidiaries, future taxable profits enable the deferred tax asset existing on June 30, 2009 to be realized as follows:

	Consolidated	Holding company
2009	232,089	28,340
2010	269,079	25,112
2011	133,038	26,476
2012	112,891	26,476
2013	113,494	29,628
2014 to 2016	72,429	3,745
2017 to 2019	49,498	631
	982,518	140,408

The holding company had tax credits not recognized in its Quarterly Information (ITR), in the amount of R\$ 409,378 on June 30, 2009 (R\$ 409,375 on March 31, 2009).

The credits not recognized refer basically to the actual loss arising from the assignment of the credits of Accounts receivable from the state government to the Credit Receivables Fund in the first quarter of 2006 (as per Explanatory Note 12). As a result of this assignment, the provision for losses on recovery of the amounts constituted in previous years became deductible for the purposes of income tax and Social Contribution. The portion not recognized in relation to this issue is R\$ 437,509.

Table of Contents

Considering that the Brazilian tax legislation allows companies to benefit from payment of Interest on Equity and to deduct such payments from their taxable profit, Cemig adopted the tax option of paying Interest on Equity to its stockholders. In accordance with its tax planning, after the offsetting in the coming years of the offsetable taxes recorded, the Company will pay Interest on Equity in an amount that will reduce its taxable profit to an amount close to or equal to zero. As a consequence, this alternative will eliminate the payment of income tax and the Social Contribution tax by the Holding Company, and the tax loss carryforwards not recognized will not be recovered.

**b) Reconciliation of the expense on income tax and Social Contribution:**

The reconciliation of the nominal expense on income tax (rate 25%) and Social Contribution tax (rate 9%) with the actual expense shown in the Income statement is as follows:

	Consolidated		Holding company	
	06/30/2009	06/30/2008	06/30/2009	06/30/2008
Profit before income tax and Social Contribution tax	1,401,415	1,848,435	926,160	1,192,891
Income tax and Social Contribution nominal expense	(476,483)	(628,468)	(314,894)	(405,583)
Tax effects applicable to:				
Reversal relating to Social Contribution tax on Complementary monetary adjustment		(8,488)		(8,488)
Equity gain (loss) from subsidiaries			253,227	350,586
Employees profit shares	24,881	14,949	643	525
Non-deductible contributions and donations	(2,796)	(3,483)	(163)	(122)
Tax credits not recognized	701	(2,419)	26	11
Adjustment to present value		(12,102)		
Amortization of goodwill	(2,773)	(2,773)	(2,773)	(2,773)
Tax incentives	7,373	6,526	94	
Adjustment in income tax and Social Contribution tax prior year	(11,423)			
Other	27,028	17,121	(393)	(352)
<b>Income tax and Social Contribution tax effective expense</b>	<b>(433,492)</b>	<b>(619,137)</b>	<b>(64,233)</b>	<b>(66,196)</b>

**c) Transitory taxation regime:**

Provisional Measure 449/2008, of December 3, 2008, instituted the Transitory Taxation Regime (RTT), which aims to neutralize the impacts of the new accounting methods and criteria introduced by Law 11638/07, in calculation of the taxable amounts for federal taxes.

Application of the RTT is optional for the years 2008 and 2009, and applies to corporate entities subject to Corporate Income Tax ( IRPJ ) in accordance with the systems of the Real Profit and the Presumed Profit tax reporting methods. The taxpayer must state its option to adopt the RTT in the 2009 Corporate Tax Return ( DIPJ ). Starting in 2010, adoption of the RTT becomes obligatory, until the law that disciplines the tax effects of the new accounting methods and criteria comes into effect.

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

For companies that adopt the RTT, the changes introduced by Law 11638/07, as amended by Provisional Measure 449/08, which change the criteria for recognition of revenues, costs and expenses computed in calculation of the net profit for the period, do not apply for calculating the real profit of the legal entity: the accounting methods and criteria in effect on December 31, 2007 are used for tax purposes.

Based on an initial assessment, the Company has reflected the effects of adoption of the RTT in its accounting statements. Additionally, by November 30, 2009 it will have to prepare its Transition Accounting Tax Control (FCONT), which was created by Brazilian Federal Revenue Service Normative Instruction 949/2009.

Table of Contents

**12) ACCOUNTS RECEIVABLE FROM THE GOVERNMENT OF THE STATE OF MINAS GERAIS IN RECEIVABLES RIGHTS**

The outstanding credit balance receivable on the CRC (Results Compensation) Account was passed to the State of Minas Gerais in 1995, under an Agreement to assign that account ( the CRC Agreement ), in accordance with Law 8724/93, for monthly amortization over 17 years starting on June 1, 1998, with annual interest of 6% plus monetary updating by the Ufir index.

On January 24, 2001 the First Amendment was signed, replacing the monetary updating unit in the agreement, which had been the Ufir, with the IGP-DI inflation index, backdated to November 2000, due to the abolition of the Ufir in October 2000.

In October 2002 the Second and Third Amendments to the CRC Agreement were signed, setting new conditions for amortization of the credits receivable from the Minas Gerais state government. The main clauses were: (i) monetary updating by the IGP-DI inflation index; (ii) amortization of the two amendments by May 2015; (iii) interest rates of 6.00% and 12.00% for the Second and Third Amendments, respectively; and (iv) guarantee of full retention of the dividends owed to Minas Gerais state, for settlement of the Third Amendment.

**a) The Fourth Amendment to the CRC Agreement**

As a result of the default in the receipt of the credits referred to in the Second and Third Amendments, the Fourth Amendment was signed with the aim of making possible the full receipt of the CRC through retention of dividends as and when the government of the State Government becomes entitled to them. This agreement was approved by the Extraordinary General Meeting of Stockholders completed on January 12, 2006.

The Fourth Amendment to the CRC Agreement had backdated effect on the outstanding balance existing on December 31, 2004, and consolidated the amounts receivable under the Second and Third Amendments which were a total of R\$ 4,244,970 on June 30, 2009.

The state government will amortize the debit in 61 consecutive half-yearly installments, becoming due by June 30 and December 31 of each year, over the period from June 2005 to June 2035. The amounts of the portions for amortization of the principal, updated by the IGP-DI inflation index, increase over the period, from R\$ 28,828 for the first, to R\$ 90,346 for the sixty-first (in currency of June 31, 2009).

The amortization of the debt is primarily effected by means of retention of 65% of the minimum obligatory dividends payable to the state government. If the amount is not sufficient to amortize the portion becoming due, the retention may be of up to 65% of all and any amount of extraordinary dividends or extraordinary Interest on Equity. The dividends retained are to be used for amortization of the agreement in the following order: (i) settlement of past due installments; (ii) settlement of an installment for the current half-year; (iii) anticipated settlement of up to 2 installments; and, (iv) amortization of the debtor balance.

## Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

On June 30, 2009, R\$ 76,905 had been amortized in advance: the installments of the Agreement to become due on December 31, 2009 and June 30, 2010.

The signature of the Fourth Amendment to the contract provides that, so as to ensure complete receipt of the credits, the provisions of the Bylaws must be obeyed they define certain targets to be met annually in conformity with the Strategic Plan, as follows:

	<b>Target</b>	<b>Index required</b>
Debt / Ebitda		Less than 2 (1)
(Debt) / (Debt plus Stockholders' equity)		40% or less (2)
Capital expenditure and acquisition of assets		40%, or less, of Ebitda

---

EBITDA = Earnings before interest, taxes on profit, depreciation and amortization.

- (1) Less than 2.5 in certain situations specified in the Bylaws.
- (2) 50% or less, in certain situations also specified in the Bylaws.



Table of Contents**b) Transfer of the CRC credits to a Receivables Investment Fund ( FIDC )**

On January 27, 2006 **Cemig** transferred the CRC credits into a Receivables Investment Fund ( FIDC ). The amount of the FIDC was established by the administrator based on long-term financial projections for **Cemig**, with estimation of the dividends that will be retained for amortization of the outstanding debtor balance on the CRC Agreement. Based on these projections, the FIDC was valued at a total of R\$ 1,659,125, of which R\$ 900,000 in senior units and R\$ 759,125 in subordinated units.

The senior units were subscribed and acquired by financial institutions and will be amortized in 20 half-yearly installments, from June 2006, updated by the variation of the CDI plus interest of 1.7% of interest per year, guaranteed by **Cemig**.

The subordinated units were subscribed by **Cemig** and correspond to the difference between the total value of the FIDC and the value of the senior units.

The updating of the subordinated units corresponds to the difference between the valuation of the FIDC using a rate of 10.00% per year, and the increase in value of the senior units by the variation of the CDI plus interest of 1.70% per year.

Movement in the FIDC in 2Q09 was as follows:

	<b>Consolidated and Holding company</b>
<b>Balance at March 31, 2009</b>	1,770,926
Monetary updating on the senior units	26,611
Monetary updating on the subordinated units	8,997
Investment in the subordinated units	6,927
<b>Balance at June 30, 2009</b>	<b>1,813,461</b>
<b>Composition of the FIDC on June 30, 2009</b>	
- Senior units owned by third parties	977,529
- Subordinated units owned by Cemig	832,130
Dividends retained by the Fund	3,802
	<b>835,932</b>
<b>TOTAL</b>	<b>1,813,461</b>

**Cemig** paid dividends on June 30, 2009, R\$ 68,327 being used for amortization of part of the senior units. Additionally, the Company injected R\$ 6,927 into the fund to complete the amount necessary for redemption of the senior units and other operational expenses of the FIDC. The amortization of R\$ 73,693 of the senior units was effected only on July 2, 2009.

The dividends and Interest on Equity proposed by the Executive Board to the Board of Directors, to be distributed to stockholders arising from the profit for 2008, are posted in Current Liabilities. Of the dividends to be distributed, R\$ 105,119 is payable to the Minas Gerais State Government, of which R\$ 68,327 will be retained for settlement of part of the receivables on the CRC becoming due.

Table of Contents

**c) Consolidation criterion of the FIDC**

Due to the guarantee offered by **Cemig** of settlement of the senior units, in the event that the dividends due to the state government are not sufficient for amortization of the installments, the consolidated Quarterly Information presents the balance of the FIDC registered in full in **Cemig** and the senior units are presented as a debt under Loans and financings in Current and Non-current liabilities. Similarly, in the consolidation the monetary updating of the FIDC has been recognized in full as a financial revenue, and in counterpart the amount of the monetary updating of the senior units was registered as a cost of debt.

**13) REGULATORY ASSET PIS, PASEP AND COFINS TAXES**

Federal Laws 10637 and 10833 changed the bases of application, and increased the rate, of the PIS, PASEP and Cofins taxes. As a result of these alterations there was an increase in PIS/PASEP expenses from December 2002 to March 2005 and in expenses on the Cofins tax from February 2004 to June 2005.

In view of the fact that this increase in the expense should be repaid to the company through tariffs, the credits were registered, in accordance with a criterion laid down by ANEEL, as a Regulatory asset and there was a counterpart reduction in the expense on PIS, PASEP and Cofins taxes.

The Company expects reimbursement of this asset in the forthcoming tariff adjustments, in accordance with an administrative appeal filed with ANEEL.

Table of Contents**14) INVESTMENTS**

	Consolidated		Subsidiary	
	06/30/2009	03/31/2009	06/30/2009	03/31/2009
In subsidiaries and jointly controlled companies				
Cemig GT			4,058,641	3,713,552
Cemig D			2,488,194	2,516,345
Rio Minas Energia Participações			329,384	311,151
Infovias			271,380	270,218
Gasmig			337,459	328,382
Rosal Energia			100,637	95,662
Sá Carvalho			109,582	101,901
Horizontes Energia			70,140	68,507
Usina Térmica Ipatinga			36,415	68,831
Cemig PCH:			40,142	55,633
Cemig Capim Branco Energia			30,411	62,878
Companhia Transleste de Transmissão			14,182	14,629
UTE Barreiro			1,289	997
Companhia Transudeste de Transmissão			9,082	8,501
Usina Hidrelétrica Pai Joaquim			482	477
Companhia Transirapé de Transmissão			6,822	6,298
Transchile			33,309	34,141
Efficientia			8,698	7,822
Central Termelétrica de Cogeração			156,116	155,697
Companhia de Transmissão Centroeste de Minas			7,165	6,799
Cemig Trading			3,009	2,766
Empresa Paraense de Transmissão de Energia ETEP			38,002	17,939
Empresa Norte de Transmissão de Energia ENTE			63,565	32,893
Empresa Regional de Transmissão de Energia ERTE			11,615	6,408
Empresa Amazonense de Transmissão de Energia EATE			138,509	62,599
E			7,839	5,142
Axxiom Soluções Tecnológicas			2,377	2,428
			8,374,446	7,958,596
In consortia	1,123,354	1,120,791		
Goodwill on acquisition of the stake in Rosal Energia			30,391	31,772
Goodwill on acquisition of the stake in ETEP			62,726	24,893
Goodwill on acquisition of the stake in ENTE			93,622	37,029
Goodwill on acquisition of the stake in ERTE			22,655	8,479
Goodwill on acquisition of the stake in EATE			366,836	139,853
Goodwill on acquisition of the stake in ECTE			14,739	6,762
In other investments	23,955	27,027	3,508	3,506
	1,147,309	1,147,818	594,477	252,294
	<b>1,147,309</b>	<b>1,147,818</b>	<b>8,968,923</b>	<b>8,210,890</b>

Table of Contents

## a) The main information on the investees is as follows:

Subsidiaries	No. of shares	Cemig stake %	At June 30, 2009		January to June 2009	
			Registered capital	Stockholders equity	Dividends	Profit (Loss)
Cemig GT	2,896,785,358	100.00	2,896,785	4,058,641	107,136	684,638
Cemig D	2,261,997,787	100.00	2,261,998	2,488,194	76,202	88,385
Rio Minas Energia	709,309,572	25.00	709,309	1,317,534		159,823
Infovias	381,023,385	100.00	225,082	271,380	8,150	15,696
Rosal Energia	86,944,467	100.00	86,944	100,637		9,383
Sá Carvalho	860,000,000	100.00	86,833	109,582		14,170
Gasmig	409,255,000	55.19	474,497	611,421		34,845
Horizontes Energia	64,257,563	100.00	64,258	70,140		3,402
Usina Térmica Ipatinga	64,174,281	100.00	64,174	36,415		5,138
Cemig PCH:	50,952,000	100.00	50,952	40,142		7,880
Cemig Capim Branco Energia	45,528,000	100.00	45,528	30,411		15,480
Companhia Transleste de Transmissão	49,569,000	25.00	49,569	56,729	6,896	5,985
UTE Barreiro	11,918,000	100.00	11,918	1,289		567
Companhia Transudeste de Transmissão	30,000,000	24.00	30,000	37,847	483	3,849
Central Hidrelétrica Pai Joaquim	486,000	100.00	486	482		(4)
Companhia Transirapé de Transmissão	22,340,490	24.50	22,340	27,846		3,235
Transchile	27,840,000	49.00	61,563	67,976		
Efficientia	6,051,994	100.00	6,052	8,698		2,385
Central Termelétrica de Cogeração	150,000,000	100.00	150,001	156,116		5,992
Companhia de Transmissão Centroeste de Minas	51,000	51.00	51	14,051		
Cemig Trading	160,297	100.00	160	3,009		2,817
Empresa Paraense de Transmissão de Energia ETEP	45,000,010	38.35	69,569	99,077	2,348	17,084
Empresa Norte de Transmissão de Energia ENTE	100,840,000	35.78	120,128	177,641	19,902	36,176
Empresa Regional de Transmissão de Energia ERTE	23,400,000	35.78	23,400	32,463	6,480	7,122
Empresa Amazonense de Transmissão de Energia EATE	180,000,010	34.47	273,469	401,849	3,687	76,944
Empresa Catarinense de Transmissão de Energia ECTE	42,095,000	13.08	42,095	59,924	14,747	11,954
Axxiom Soluções Tecnológicas	4,200,000	49.00	4,200	4,851		(590)

Table of Contents

Subsidiaries	Number of shares	Cemig stake %	At June 30, 2008		January to June 2008	
			Registered capital	Stockholders equity	Dividends	Profit (Loss)
Cemig GT	2,896,785,358	100.00	2,896,785	3,410,674	91,967	483,492
Cemig D	2,261,997,787	100.00	2,261,998	2,853,732	75,111	487,276
Infovias	381,023,385	100.00	255,082	264,331		9,341
Rosal Energia	86,944,467	100.00	86,944	99,440		9,178
Sá Carvalho	860,000,000	100.00	86,833	106,911		12,883
Gasmig	196,155,000	55.19	174,497	404,926		38,536
Horizontes Energia	64,257,563	100.00	64,258	70,757		4,434
Usina Térmica Ipatinga	64,174,281	100.00	64,174	70,504		4,697
Cemig PCH	50,952,000	100.00	50,953	56,926		5,231
Cemig Capim Branco Energia	45,528,000	100.00	45,528	69,738		17,107
Companhia Transleste de Transmissão	46,569,000	25.00	49,569	56,050		4,051
UTE Barreiro	11,918,000	100.00	11,918	4,628		(881)
Companhia Transudeste de Transmissão	30,000,000	24.00	30,000	34,632		2,183
Central Hidrelétrica Pai Joaquim	1,000	100.00	1	499		13
Companhia Transirapé de Transmissão	22,340,490	24.50	22,340	25,272		1,672
Transchile	22,000	49.00	33,696	33,696		
Efficientia	3,742,249	100.00	3,742	6,533		2,310
Central Termelétrica de Cogeração Companhia de Transmissão	1,000	100.00	1	84		78
Centroeste de Minas	51,000	51.00	51	13,183		
Rio Minas Energia	12,000	25.00	709,310	1,334,410		257,454
Cemig Trading	160,000	100.00	160	22,526		22,381
Empresa Paraense de Transmissão de Energia ETEP	45,000,010	18.83	69,063	87,885		10,962
Empresa Norte de Transmissão de Energia ENTE	100,840,000	18.35	120,128	153,971		21,433
Empresa Regional de Transmissão de Energia ERTE	23,400,000	18.35	23,400	30,171		5,286
Empresa Amazonense de Transmissão de Energia EATE	180,000,010	16.62	273,469	350,200		44,694
Empresa Catarinense de Transmissão de Energia ECTE	42,095,000	7.50	42,095	56,762		9,938
Axxiom Soluções Tecnológicas	2,000	49.00	4,200	4,200		

Table of Contents

The movement on investment in subsidiaries is as follows:

	03.31.2009	Equity gain (loss)	Injection (reduction) of capital	Dividends proposed	Other	06.30.2009
Cemig GT	3,713,552	452,225		(107,136)		4,058,641
Cemig D	2,516,345	48,051		(76,202)		2,488,194
Rio Minas Energia	311,151	16,918			1,315	329,384
Infovias	270,218	9,311		(8,150)	1	271,380
Rosal Energia	95,662	4,975				100,637
Sá Carvalho	101,901	7,681				109,582
Gasmig	328,382	9,076			1	337,459
Horizontes Energia	68,507	1,633				70,140
Usina Térmica Ipatinga	68,831	2,584	(35,000)			36,415
Cemig PCH:	55,633	4,509	(20,000)			40,142
Cemig Capim Branco Energia	62,878	7,533	(40,000)			30,411
Companhia Transleste de Transmissão	14,629	849		(1,293)	(3)	14,182
UTE Barreiro	997	292				1,289
Companhia Transudeste de Transmissão	8,501	583			(2)	9,082
Central Hidrelétrica Pai Joaquim	477	5				482
Companhia Transirapé de Transmissão	6,298	524				6,822
Transchile	34,141				(832)	33,309
Efficientia	7,822	876				8,698
Central Termelétrica de Cogeração	155,697	419				156,116
Companhia de Transmissão Centroeste de Minas	6,799		366			7,165
Cemig Trading	2,766	243				3,009
Empresa Paraense de Transmissão de Energia ETEP	17,939	2,083	18,821	(452)	(389)	38,002
Empresa Norte de Transmissão de Energia ENTE	32,893	3,589	30,966	(3,652)	(231)	63,565
Empresa Regional de Transmissão de Energia ERTE	6,408	738	5,659	(1,189)	(1)	11,615
Empresa Amazonense de Transmissão de Energia EATE	62,599	8,763	69,027	(633)	(1,247)	138,509
Empresa Catarinense de Transmissão de Energia ECTE	5,142	461	3,346	(1,106)	(4)	7,839
Axxiom Soluções Tecnológicas	2,428	(52)			1	2,377
	<b>7,958,596</b>	<b>583,869</b>	<b>33,185</b>	<b>(199,813)</b>	<b>(1,391)</b>	<b>8,374,446</b>

**b) Goodwill on the acquisition of Light**

A discount was ascertained on the acquisition, corresponding to the difference between the amount paid by RME and the book value of the stake in the stockholders' equity of Light, in the amount of R\$ 364,961 (**Cemig's** portion is 25.00%). This discount arises from the estimate of the results of future years as a function of the commercial operation of the electricity distribution and generation concessions and is being amortized from October 2006 to May 2026, the date of the termination of the distribution concession, on a linear basis. The remaining value of the discount (R\$ 78,524) is presented in the consolidation as a non-current asset, in the account line *Other obligations*.

**c) Acquisition of stake in electricity transmission companies in 2006**

The goodwill on the acquisition of the companies Empresa Amazonense de Transmissão de Energia S.A. EATE, Empresa Paraense de Transmissão de Energia S.A. ETEP, Empresa Norte de Transmissão de Energia S.A. ENTE, Empresa Regional de Transmissão de Energia S.A. ERTE and Empresa Catarinense de Transmissão de Energia S.A. ECTE, corresponding to the amount paid and the book value of the stake in the stockholders' equity of these jointly-controlled subsidiaries, arises from expectation of future earnings on the basis of the commercial operation of the concessions. The amortization of the goodwill will take place over the remaining period of validity of the concessions (from August 2006 to 2030/2032). In the consolidated Quarterly Information the value of the goodwill has been incorporated into Intangible assets, on the basis of the value attributed to the use of the concession.



Table of Contents**d) Consortia**

**Cemig** participates in consortia for electricity generation concessions, for which companies with an independent legal existence were not constituted to administer the object of the concession, the controls being maintained in the books of account of **Cemig**, of the specific portion equivalent to the investments made, as follows:

	Stake in the energy generated %	Average annual depreciation rate %	Consolidated 06/30/2009	Consolidated 03/31/2009
<b>In service</b>				
Porto Estrela Plant	33,33	2,48	38.625	38.625
Igarapava Plant	14,50	2,58	55.554	55.554
Funil Plant	49,00	2,40	181.595	181.402
Queimado Plant	82,50	2,45	193.599	193.599
Aimorés Plant	49,00	2,50	549.538	543.684
Amador Aguiar I e II Plants	21,05	2,51	54.466	55.179
Accumulated depreciation			(128.345)	(121.423)
<b>Total in operation</b>			<b>945.032</b>	<b>946.620</b>
<b>In progress</b>				
Queimado Plant	82,50		13.125	13.125
Funil Plant	49,00		872	819
Aimorés Plant	49,00			5.853
Baguari Plant	34,00		164.325	154.374
Total under construction			178.322	174.171
<b>Total consortia</b>			<b>1.123.354</b>	<b>1.120.791</b>

The depreciation of the goods contained in the property, plant and equipment of the consortia is calculated by the linear method, based on rates established by ANEEL.

**e) New acquisitions**Acquisition of stake in electricity transmission companies

On September 24, 2008 *Brookfield* exercised its option to sell to *Cemig* and to *Alupar Investimento S.A.* in the proportions of 95% and 5%, respectively its shares representing 24.99% of the voting stock of Empresa Amazonense de Transmissão de Energia S.A. (**EATE**), 24.99% of the voting stock of Empresa Paraense de Transmissão de Energia S.A. (**ETEP**), 18.35% of the voting stock of Empresa Norte de Transmissão de Energia S.A. (**ENTE**), 18.35% of the voting stock of Empresa Regional de Transmissão de Energia S.A. (**ERTE**) and 7.49% of the voting stock of Empresa Catarinense de Transmissão de Energia S.A. (**ECTE**).

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

The price paid by the Company for 95% of the shares held by Brookfield was: R\$ 479.9 million on June 30, 2009. The goodwill on the acquisition is shown in detail below. Its amortization will be recognized during the remaining period of the concessions (from 2009 to 2030/32). In the consolidated financial statements the value of the goodwill was incorporated into Intangible assets.

Company	Cemig stake, %	Amount paid	Goodwill
Empresa Paraense de Transmissão de Energia	38.35	56,826	38,114
Empresa Norte de Transmissão de Energia	35.78	90,649	56,984
Empresa Regional de Transmissão de Energia	35.78	21,419	14,266
Empresa Amazonense de Transmissão de Energia	34.47	298,950	228,560
Empresa Catarinense de Transmissão de Energia	13.08	12,085	8,055
		<b>479,929</b>	<b>345,979</b>

Table of ContentsAcquisition of 65.86% of Terna Participações S.A. ( TERNA )

On April 23, 2009 **Cemig** acquired, from Terna S.p.A., 65.86% of **Terna Participações S.A.**, a holding company that operates in electricity transmission, with a presence in 11 Brazilian States, for R\$ 2.33 billion. The holding company controls a total of six companies which operate a total of more than 3,750 km of transmission lines.

Conclusion of the transaction and the actual acquisition should take place by September 30, depending on approvals from regulators and creditors. Additionally, Cemig also intends, on a date to be announced, to make a public offering to acquire the shares of **Terna Participações** held by the minority stockholders, for prices corresponding to 100% of the price paid to Terna S.p.A.

On August 5, 2009 **Cemig**'s Board of Directors approved, as an alternative to acquisition of all of the shares of Terna Participações S.A. ( Terna ) held by Terna Rete Elettrica Nazionale S.p.A ( Terna S.p.A ), as specified as optional under the Share Purchase Agreement signed on that date between Cemig GT and Terna S.p.A., the possibility of reduction of the final stockholding interest to be held by Cemig GT in Terna, in that acquisition, to a minimum level of 50% less 1 (one) of the common shares in Terna, and, as to the preferred shares, to a minimum representing the percentage realized by the Public Offer to purchase the shares of the minority stockholders in that company, through a partnership to be constituted with Fundo de Investimentos em Participação (FIP) Coliseu, if it becomes possible for all the units of this FIP (Equity Investment Fund), necessary for the said acquisition to be subscribed. Implementation of this alternative is conditional upon its ratification by the General Meeting of Stockholders to be held for this purpose on August 26, 2009 and upon successful conclusion of negotiation of the partnership with FIP Coliseu.

Constitution of the UHE Itaocara, PCH Paracambi and PCH Lajes Consortia

On July 3, 2008 the Board of Directors authorized **Cemig GT** to take stakes of 49% in three hydroelectric projects: the Itaocara Hydro Project, and the Paracambi and Lajes Small Hydro Plants (PCHs) and to enter into the following contracts for their constitution, between **Cemig GT** and subsidiaries of **Light**, as follows: The *UHE Itaocara Consortium*, in partnership with **Itaocara Energia Ltda.**; the *PCH Paracambi Consortium*, in partnership with **Lightger Ltda.**; and the *PCH Lajes Consortium*, in partnership with **Light Energia S.A.**; the object in all cases being analysis of technical and economic feasibility, preparation of the plans, construction, operation, maintenance and commercial operation of the respective projects. All these private contracts are pending authorizations or consents from the competent regulatory bodies, including ANEEL.

**15) FIXED ASSETS**

	Historic cost	Consolidated		03/31/2009
		06/30/2009	06/30/2009	
		Accumulated depreciation	Net value	Net value
<b>In service</b>	<b>21,512,098</b>	<b>(9,568,257)</b>	<b>11,943,841</b>	<b>11,753,155</b>
Distribution	11,369,717	(5,229,359)	6,140,358	6,218,059
Generation	7,311,744	(3,135,567)	4,176,177	4,184,078
Transmission	1,952,642	(718,461)	1,234,181	968,723
Management	410,006	(278,644)	131,362	132,344

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K

Telecoms	354,590	(175,557)	179,033	181,903
Gas	113,399	(30,669)	82,730	68,048
<b>In progress</b>	<b>2,150,329</b>		<b>2,150,329</b>	<b>1,872,036</b>
Distribution	1,289,038		1,289,038	1,129,198
Generation	347,712		347,712	287,072
Transmission	177,063		177,063	166,625
Management	148,068		148,068	131,243
Telecoms	33,830		33,830	30,050
Gas	154,618		154,618	127,848
<b>Total fixed assets</b>	<b>23,662,427</b>	<b>(9,568,257)</b>	<b>14,094,170</b>	<b>13,625,191</b>
Special Obligations linked to the concession	(2,682,116)	145,695	(2,536,421)	(2,542,362)
<b>Net fixed assets</b>	<b>20,980,311</b>	<b>(9,422,652)</b>	<b>11,557,749</b>	<b>11,082,829</b>

Table of Contents

Special Obligations linked to the Concession refers basically to contributions by consumers for carrying out of works necessary to meet requests for supply of electricity.

Under ANEEL Resolution 234 of October 2006, amended by Resolution 338 of November 25, 2008 and ANEEL Circular 1314 of June 27, 2007, the balances of the Special Obligations linked to assets will now be amortized as from the second Tariff Review cycle, which in the case of Cemig D and Light, in 2008, at a percentage corresponding to the average rate of depreciation of the assets.

Some land sites and buildings of the subsidiaries, registered in Fixed assets Administration, were given in guarantee for lawsuits involving tax, labor-law, civil disputes and other contingencies in the net amount of R\$ 7,661 on June 30, 2009 (R\$ 7,804 on March 31, 2009), net of depreciation.

**16) INTANGIBLE**

	Historic cost	Consolidated	
		06/30/2009 Accumulated amortization	03/31/2009 Net value
<b>In service</b>	<b>960,869</b>	<b>(240,224)</b>	<b>720,645</b>
Distribution	57,249	(40,120)	17,129
Generation	88,460	(54,017)	34,443
Transmission	609,639	(3,222)	606,417
Management	203,249	(142,418)	60,831
Telecoms	712	(447)	265
Gas	1,560		1,560
<b>In progress</b>	<b>224,912</b>		<b>224,912</b>
Distribution	51,820		51,820
Generation	32,917		32,917
Transmission	1,585		1,585
Management	138,590		138,590
<b>Intangible, net</b>			<b>380,341</b>