BLACK HILLS CORP /SD/ Form 10-O August 10, 2009 UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549 Form 10-Q QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES  $\mathbf{X}$ **EXCHANGE ACT OF 1934** For the quarterly period ended June 30, 2009. OR TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES **EXCHANGE ACT OF 1934** For the transition period from \_\_\_\_\_\_ to \_\_\_ Commission File Number 001-31303 **Black Hills Corporation** Incorporated in South Dakota IRS Identification Number 46-0458824 625 Ninth Street Rapid City, South Dakota 57701 Registrant s telephone number (605) 721-1700 Former name, former address, and former fiscal year if changed since last report **NONE** Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No X 0 Indicate by check mark whether the Registrant has submitted electronically and posted on its corporate website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the Registrant was required to submit and post such files).

Indicate by check mark whether the Registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company (as defined in Rule 12b-2 of the Exchange Act).

No

o

Yes

	Large accelerated filer	X	Accelerated filer	0
	Non-accelerated filer	o	Smaller reporting company	O
Indicate by check m	nark whether the Registrant is a sh	nell compar	ny (as defined in Rule 12b-2 of the Exc	change Act).
	Yes o		No x	
Indicate the number	r of shares outstanding of each of	the issuer	s classes of common stock as of the la	itest practicable date.
Class			Outstanding at July 31, 2009	
Common stock, \$1.	00 par value		38,842,133 shares	

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#### GLOSSARY OF TERMS AND ABBREVIATIONS

The following terms and abbreviations appear in the text of this report and have the definitions described below:

Acquisition Facility Our \$1.0 billion single-draw, senior unsecured facility from which a

\$383 million draw was used to provide part of the funding for our

Aquila Transaction

AFUDC Allowance for Funds Used During Construction
AOCI Accumulated Other Comprehensive Income (Loss)

ARB Accounting Research Bulletin

ARB 51, Consolidated Financial Statements

Aquila Aquila, Inc.

Aquila Transaction Our July 14, 2008 acquisition of Aquila s regulated electric utility in

Colorado and its regulated gas utilities in Colorado, Kansas,

Nebraska and Iowa

Bbl Barrel

BHCRPP Black Hills Corporation Risk Policies and Procedures

BHEP Black Hills Exploration and Production, Inc., a direct, wholly-owned

subsidiary of Black Hills Non-regulated Holdings

Black Hills Electric Generation Black Hills Electric Generation, LLC, a direct, wholly-owned

subsidiary of Black Hills Non-regulated Holdings

Black Hills Energy The name used to conduct the business activities of Black Hills Utility

Holdings, including the gas and electric utility properties acquired

from Aquila

Black Hills Non-regulated Holdings Black Hills Non-regulated Holdings, LLC, a direct, wholly-owned

subsidiary of the Company that was formerly known as Black Hills

Energy, Inc.

Black Hills Power, Inc., a direct, wholly-owned subsidiary of the

Company

Black Hills Utility Holdings Black Hills Utility Holdings, Inc., a direct, wholly-owned subsidiary of

the Company formed to acquire and own the utility properties acquired from Aquila, all which are now doing business as

Black Hills Energy

Black Hills Wyoming, LLC, a direct, wholly-owned subsidiary of Black

Hills Electric Generation

Btu British thermal unit

Cheyenne Light, Fuel and Power Company, a direct, wholly-owned

subsidiary of the Company

Cheyenne Light Pension Plan The Cheyenne Light, Fuel and Power Company Pension Plan

Colorado Electric Utility Company, LP, (doing business as

Black Hills Energy), an indirect, wholly-owned subsidiary of Black Hills Utility Holdings, formed to hold the Colorado electric

utility properties acquired from Aquila

Colorado Gas Utility Company, LP, (doing business as

Black Hills Energy), an indirect, wholly-owned subsidiary of Black Hills Utility Holdings, formed to hold the Colorado gas

utility properties acquired from Aquila

Corporate Credit Facility Our unsecured \$525 million revolving line of credit

CPUC Colorado Public Utilities Commission

Dth Dekatherm. A unit of energy equal to 10 therms or one million

British thermal units (MMBtu)

EITF Emerging Issues Task Force

EITF 02-3 EITF Issue No. 02-3, Issues Involved in Accounting for Derivative

Contracts Held for Trading Purposes and Contracts Involved in

Energy Trading and Risk Management Activities

EITF 87-24 EITF Issue No. 87-24, Allocation of Interest to Discontinued

**Operations** 

EITF 99-2 EITF Issue No. 99-2, Accounting for Weather Derivatives

Enserco Energy Inc., a direct, wholly-owned subsidiary of Black Hills

Non-regulated Holdings

FASB Financial Accounting Standards Board FERC Federal Energy Regulatory Commission

FIN FASB Interpretations

FIN 39 FIN 39, Offsetting of Amounts Related to Certain

Contracts an Interpretation of APB Opinion No. 10 and FASB

Statement No. 105

FIN 46(R) FIN 46-(R), Consolidation of Variable Interest Entities (Revised

December 2003) an interpretation of ARB No. 51

FSP FASB Staff Position

FSP EITF 03-6-1 FSP EITF 03-6-1, Determining Whether Instruments Granted in

Share-Based Payment Transactions are Participating Securities

FSP FAS 107-1 FSP FAS 107-1, Interim Disclosure About Fair Value of Financial

Instruments

FSP FAS 132(R)-1 FSP FAS 132(R)-1, Employer s Disclosures about Pensions and Other

Postretirement Benefits (Revised)

FSP FAS 157-4 FSP FAS 157-4, Determining Whether a Market is Not Active and a

Transaction is Not Distressed

FSP FIN 39-1 FSP FIN 39-1, Amendment of FASB Interpretation No. 39

GAAP Generally Accepted Accounting Principles

GE Packaged Power, Inc.

GSRS Gas Safety and Reliability Surcharge
Hastings Hastings Funds Management Ltd

IIF BH Investment LLC, a subsidiary of an investment entity advised by

JPMorgan Asset Management

Iowa Gas Black Hills Iowa Gas Utility Company, LLC, (doing business as

Black Hills Energy), a direct, wholly-owned subsidiary of Black Hills Utility Holdings, formed to hold the Iowa gas

utility properties acquired from Aquila

IPP Independent Power Production

IPP Transaction Our July 11, 2008 sale of seven of our IPP plants to affiliates of

Hastings and IIF

IUB Iowa Utilities Board

Kansas Gas Utility Company, LLC, (doing business as

Black Hills Energy), a direct, wholly-owned subsidiary of Black Hills Utility Holdings, formed to hold the Kansas gas

utility properties acquired from Aquila

KCC Kansas Corporation Commission
LIBOR London Interbank Offered Rate
LOE Lease Operating Expense
Mcf One thousand cubic feet

Mcfe One thousand cubic feet equivalent MDU MDU Resources Group, Inc.

MEAN Municipal Energy Agency of Nebraska MMBtu One million British thermal units

MW Megawatt MWh Megawatt-hour

Nebraska Gas Black Hills Nebraska Gas Utility Company, LLC, (doing business as

Black Hills Energy), a direct, wholly-owned subsidiary of Black Hills Utility Holdings, formed to hold the Nebraska gas

utility properties acquired from Aquila

NPA Nebraska Public Advocate

NPSC Nebraska Public Service Commission
NYMEX New York Mercantile Exchange
OCA Office of Consumer Advocate
PGA Purchase Gas Adjustment
PPA Power Purchase Agreement

PSCo Public Service Company of Colorado

SEC United States Securities and Exchange Commission

SEC Release No. 33-8995 SEC Release No. 33-8995, Modernization of Oil and Gas Reporting

SFAS Statement of Financial Accounting Standards

SFAS 71 SFAS 71, Accounting for the Effects of Certain Types of Regulation SFAS 133 SFAS 133, Accounting for Derivative Instruments and Hedging

Activities

SFAS 141(R) SFAS 141(R), Business Combinations

SFAS 142 SFAS 142, Goodwill and Other Intangible Assets

SFAS 144 SFAS 144, Accounting for the Impairment or Disposal of Long-lived

Assets

SFAS 157, Fair Value Measurements

SFAS 160 SFAS 160, Non-controlling Interest in Consolidated Financial

Statements an amendment of ARB No. 51

SFAS 161 SFAS 161, Disclosure about Derivative Instruments and Hedging

Activities an amendment of FASB Statement No. 133

SFAS 165, Subsequent Events

SFAS 167 SFAS 167, Amendment to FASB Interpretation No. 46(R)
SFAS 168 SFAS 168, FASB Accounting Standards Codification and the

Hierarchy of Generally Accepted Accounting Principles a

replacement of FASB Standard No. 162

WRDC Wyodak Resources Development Corp., a direct, wholly-owned

subsidiary of Black Hills Non-regulated Holdings, LLC

### BLACK HILLS CORPORATION

### CONDENSED CONSOLIDATED STATEMENTS OF INCOME

### (unaudited)

	Ju 20	nree Months Ended ne 30, 09 n thousands, except pe		08 are amounts)	Ju	x Months Ended ne 30,	200	<u>98</u>
Operating revenues	\$	257,349	\$	153,273	\$	695,292	\$	306,123
Operating expenses: Fuel and purchased power Operations and maintenance Gain on sale of assets Administrative and general Depreciation, depletion and amortization Taxes, other than income taxes		112,169 40,461 37,708 29,386 11,811		46,948 24,320 25,222 20,788 10,472		373,189 79,795 (25,971) 79,474 62,712 23,509		99,343 46,285 49,281 40,174 19,980
Impairment of long-lived assets		231,535		127,750		43,301 636,009		255,063
Operating income		25,814		25,523		59,283		51,060
Other income (expense): Interest expense Interest rate swap unrealized gain Interest income		(23,338) 31,706 329		(9,564) 373		(42,239) 46,469 856		(18,758) 799
Allowance for funds used during construction equity Other income, net		1,314 893 10,904		617 65 (8,509)		2,686 1,637 9,409		898 400 (16,661)
Income from continuing operations before equity in earnings of unconsolidated subsidiaries and income taxes Equity in earnings of unconsolidated subsidiaries Income tax expense		36,718 1,576 (13,713)		17,014 2,064 (5,875)		68,692 1,249 (19,735)		34,399 2,297 (11,676)
Income from continuing operations Income from discontinued operations, net of taxes		24,581		13,203 9,046		50,206 766		25,020 14,098
Net income Net loss attributable to non - controlling interest		24,581		22,249 (53)		50,972		39,118 (130)
Net income available for common stock	\$	24,581	\$	22,196	\$	50,972	\$	38,988
Weighted average common shares outstanding: Basic Diluted		38,598 38,658		38,299 38,425		38,554 38,611		38,062 38,412
Earnings per share: Basic Continuing operations Discontinued operations Total	\$ \$	0.64 0.64	\$ \$	0.34 0.24 0.58	\$ \$	1.30 0.02 1.32	\$ \$	0.65 0.37 1.02
Diluted Continuing operations Discontinued operations	\$	0.64	\$	0.34 0.24	\$	1.30 0.02	\$	0.65 0.36

Total	\$ 0.64	\$ 0.58	\$ 1.32	\$ 1.01
Dividends paid per share of common stock	\$ 0.355	\$ 0.350	\$ 0.710	\$ 0.700

The accompanying notes to condensed consolidated financial statements are an integral part of these condensed consolidated financial statements.

# BLACK HILLS CORPORATION

### CONDENSED CONSOLIDATED BALANCE SHEETS

### (unaudited)

	June 30, 2009 (in thousands, exce		December 31, 2008 ept share amounts)		June 30, 2008	
ASSETS	`		•	,		
Current assets:						
Cash and cash equivalents	\$	122,351	\$	168,491	\$	36,912
Restricted cash						5,498
Short-term investments						7,309
Receivables (net of allowance for doubtful accounts of \$7,010;						
\$6,751 and \$3,417, respectively)		181,250		357,404		252,508
Materials, supplies and fuel		88,672		118,021		147,169
Derivative assets		75,600		73,068		70,769
Income tax receivable, net				20,269		
Deferred income taxes		17,640		10,244		20,674
Regulatory assets		14,086		35,390		3,402
Other current assets		31,917		16,380		12,283
Assets of discontinued operations				246		598,294
		531,516		799,513		1,154,818
Investments		20,316		22,764		18,782
Property, plant and equipment		2,819,510		2,705,492		1,972,489
Less accumulated depreciation and depletion		(773,278)		(683,332)		(544,018)
1		2,046,232		2,022,160		1,428,471
Other assets:		, ,		, ,		
Goodwill		359,288		359,290		14,000
Intangible assets, net		4,784		4,884		
Derivative assets		5,029		9,799		14,042
Regulatory assets		133,386		143,705		18,413
Other		11,189		17,774		13,708
		513,676		535,452		60,163
	\$	3,111,740	\$	3,379,889	\$	2,662,234
LIABILITIES AND STOCKHOLDERS EQUITY						
Current liabilities:						
Accounts payable	\$	175,190	\$	288,907	\$	269,095
Accrued liabilities		133,291		134,940		87,099
Derivative liabilities		69,347		118,657		89,790
Accrued income taxes, net		27,152				4,601
Regulatory liabilities		36,943		5,203		3,865
Notes payable		270,500		703,800		283,000
Current maturities of long-term debt		32,086		2,078		2,070
Liabilities of discontinued operations		744.500		88		77,202
		744,509		1,253,673		816,722
Long-term debt, net of current maturities		719,243		501,252		501,301
Deferred credits and other liabilities:						
Deferred income taxes		233,592		223,607		218,104
Derivative liabilities		12,098		22,025		23,158
Regulatory liabilities		39,967		38,456		30,448
Benefit plan liabilities		160,712		159,034		43,337
Other		121,519		131,306		60,447
		567,888		574,428		375,494
Stockholders equity:						
Common stock equity						
Common stock \$1 par value; 100,000,000 shares authorized;						
Issued 38,836,918; 38,676,054 and 38,439,339 shares,		20 027		29 (7)		20.420
respectively		38,837		38,676		38,439
Additional paid-in capital		586,879		584,582		579,725
Retained earnings		470,883		447,453		409,651
Treasury stock at cost 3,549; 40,183 and 31,604						

shares, respectively	(84)	(1,392)	(1,132)
Accumulated other comprehensive loss	(16,415)	(18,783)	(58,098)
Total common stockholders equity	1,080,100	1,050,536	968,585
Non-controlling interest in subsidiaries			132
Total equity	1,080,100	1,050,536	968,717
	\$ 3,111,740	\$ 3,379,889	\$ 2,662,234

The accompanying notes to condensed consolidated financial statements are an integral part of these condensed consolidated financial statements.

### BLACK HILLS CORPORATION

### CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

### (unaudited)

Operating activities:	Jun 200	Months Ended to 30, 09 thousands)	<u>200</u>	8
Net income	\$	50,972	\$	39,118
Income from discontinued operations, net of taxes	Ф	(766)	Ф	(14,098)
Income from continuing operations		50,206		25,020
Adjustments to reconcile income from continuing operations		30,200		23,020
to net cash provided by operating activities:				
1 1 0		(0.710		40 174
Depreciation, depletion and amortization		62,712		40,174
Impairment of long-lived assets		43,301		(515)
Derivative fair value adjustments		12,780		(515)
Gain on sale of operating assets		(25,971)		
Unrealized mark-to-market gain on interest rate swaps  Deferred income taxes		(46,469)		14.007
=		(21)		14,827
Distributed (undistributed) earnings of associated companies		3,234		(655)
Allowance for funds used during construction equity		(2,686)		(898)
Change in operating assets and liabilities:		21.020		(42, 400)
Materials, supplies and fuel		31,938		(42,490)
Accounts receivable and other current assets		164,718		(32,520)
Accounts payable and other current liabilities		(112,073)		22,963
Regulatory assets and liabilities		62,562		(1,900)
Other operating activities		1,126		(5,859)
Net cash provided by operating activities of continuing operations		245,357		18,147
Net cash provided by operating activities of discontinued operations		883		23,113
Net cash provided by operating activities		246,240		41,260
Investing activities:				
Property, plant and equipment additions		(163,608)		(127,036)
Proceeds from sale of ownership interest in plants		84,199		(127,000)
Working capital adjustment of purchase price allocation on Aquila acquisition		7,658		
Purchase of short-term investments		7,030		(7,475)
Other investing activities		(4,963)		994
Net cash used in investing activities of continuing operations		(76,714)		(133,517)
Net cash used in investing activities of discontinued operations		(10,117)		(33,375)
Net cash used in investing activities  Net cash used in investing activities		(76,714)		(166,892)
rect cash used in investing activities		(70,714)		(100,092)

Financing activities: