AMERICAN SUPERCONDUCTOR CORP /DE/ Form S-3/A July 19, 2007 Table of Contents

As filed with the Securities and Exchange Commission on July 19, 2007

Registration No. 333-143903

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

AMENDMENT NO. 2

TO

FORM S-3

REGISTRATION STATEMENT

Under

THE SECURITIES ACT OF 1933

American Superconductor Corporation

(Exact Name of Registrant as Specified in Its Charter)

04-2959321
(I.R.S. Employer
Identification Number)
_
1-1727
de, of Registrant s Principal Executive Offices)

Chairman and Chief Executive Officer

Gregory J. Yurek

American Superconductor Corporation

Two Technology Drive

Westborough, Massachusetts 01581-1727

(508) 836-4200

(Name, Address, Including Zip Code, and Telephone Number, Including Zip	uding Area Code, of Agent for Service) —
Copies to:	
Patrick J. Rondeau, Esq. Peter N. Handrinos, Esq. Wilmer Cutler Pickering Hale and Dorr LLP	Patrick O Brien, Esq. Ropes & Gray LLP One International Place Boston, Massachusetts 02110 (617) 951-7000
60 State Street	
Boston, Massachusetts 02109	
(617) 526-6000	_
Approximate date of commencement of proposed sale to the public: As soon as practicable after	the effective date hereof.
If the only securities being registered on this form are being offered pursuant to dividend or inter-	est reinvestment plans, please check the following box. "
If any of the securities being registered on this form are to be offered on a delayed or continuous than securities offered only in connection with dividend or interest reinvestment plans, check the	
If this form is filed to register additional securities for an offering pursuant to Rule 462(b) under Securities Act registration statement number of the earlier effective registration statement for the	
If this form is a post-effective amendment filed pursuant to Rule 462(c) under the Securities Act, statement number of the earlier effective registration statement for the same offering.	
If this form is a registration statement pursuant to General Instruction I.D. or a post-effective ame Commission pursuant to Rule 462(e) under the Securities Act, check the following box.	endment thereto that shall become effective upon filing with the
If this form is a post-effective amendment to a registration statement filed pursuant to General Inclasses of securities pursuant to Rule 413(b) under the Securities Act, check the following box.	•

The Registrant hereby amends this Registration Statement on such date or dates as may be necessary to delay its effective date until the Registrant shall file a further amendment which specifically states that this Registration Statement shall thereafter become effective in accordance with Section 8(a) of the Securities Act of 1933 or until the Registration Statement shall become effective on such date as the Commission, acting pursuant to said Section 8(a), may determine.

The information in this prospectus is not complete and may be changed. We may not sell these securities until the registration statement
filed with the Securities and Exchange Commission is effective. This prospectus is not an offer to sell these securities and we are not
soliciting offers to buy these securities in any state where the offer or sale is not permitted.

PROSPECTUS (Subject to Completion)

Issued July 19, 2007

4,700,000 Shares

COMMON STOCK

American Superconductor Corporation is offering 4,700,000 shares of its common stock in the offering. Our common stock is listed on the NASDAQ Global Market under the symbol AMSC. On July 6, 2007, the last sale price of our common stock as reported on the NASDAQ Global Market was \$22.26.

Investing in our common stock involves risks. See <u>Risk Factors</u> beginning on page 7.

PRICE \$ A SHARE

Per Share

Per Share

Total

Proceeds,

Before

Price to Public

Commissions

Expenses, To Us

\$
\$
\$
\$
\$
\$

Underwriting Discounts

We have granted the underwriters the right to purchase up to an additional 705,000 shares solely to cover over-allotments.

The Securities and Exchange Commission and state securities regulators have not approved or disapproved these securities, or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The underwriters expect to deliver the shares to purchasers on

, 2007.

Morgan Stanley

-

Jefferies & Company

Needham & Company, LLC

, 2007

TABLE OF CONTENTS

Page
1
7
14
15
15
15
16
17
18
Page
19
41
60
63
64
68
68
68
69

You should rely only on the information contained in this prospectus and the documents incorporated by reference in this prospectus or to which we have referred you. We have not, and the underwriters have not, authorized anyone to provide you with different information. If anyone provides you with different or inconsistent information, you should not rely on it. This prospectus does not constitute an offer to sell, or a solicitation of an offer to purchase, the securities offered by this prospectus in any jurisdiction to or from any person to whom or from whom it is unlawful to make such offer or solicitation of an offer in such jurisdiction. You should not assume that the information contained in this prospectus or any document incorporated by reference is accurate as of any date other than the date on the front cover of the applicable document. Neither the delivery of this prospectus nor any distribution of securities pursuant to this prospectus shall, under any circumstances, create any implication that there has been no change in the information set forth or incorporated by reference into this prospectus or in our affairs since the date of this prospectus. Our business, financial condition, results of operations and prospects may have changed since that date.

i

PROSPECTUS SUMMARY

The following summary highlights the key information contained elsewhere in this prospectus. It does not contain all the information that may be important to you. You should read this entire prospectus carefully, especially the discussion of Risk Factors and our selected consolidated financial statements and related notes, before deciding to invest in shares of our common stock. In this prospectus, when we use phrases such as we, our and us, we are referring to American Superconductor Corporation and its subsidiaries as a whole, except where it is clear from the context that any of these terms refers only to American Superconductor Corporation. Unless otherwise indicated, the information in this prospectus assumes the underwriters do not exercise their over-allotment option.

AMERICAN SUPERCONDUCTOR CORPORATION

Company Overview

We are a leading energy technologies company, offering an array of solutions based on two proprietary technologies: programmable power electronic converters and high temperature superconductor, or HTS, wires. Our products, services and system-level solutions enable cleaner, more efficient and more reliable generation, delivery and use of electric power. The programmability and scalability of our power electronic converters differentiates them from most competitive offerings. Our HTS wires carry 150 times the electrical current of comparably sized copper wire. The two primary markets we serve are the wind energy market and the power transmission and distribution or power grid market.

The demand for clean and renewable sources of electricity, such as wind energy, and the demand for modernized power grid infrastructure are being driven globally by a variety of factors. These factors include increasing electricity usage, power grid capacity constraints, fossil fuel price volatility and harmful levels of pollution and greenhouse gases. In addition, our growing digital-based economy demands better power reliability and quality. Concerns about these factors have led to increased spending by corporations and supportive government regulations and initiatives on local, state, national and global levels, including renewable portfolio standards, tax incentives and international treaties.

We conduct our operations through two business units:

AMSC Power Systems. AMSC Power Systems, or Power Systems, produces a broad range of products to increase electrical grid capacity and reliability; supplies electrical systems used in wind turbines; sells power electronic products that regulate wind farm voltage to enable their interconnection to the power grid; licenses proprietary wind energy system designs to manufacturers of such systems; and provides consulting services to the wind industry.

AMSC Superconductors. AMSC Superconductors, or Superconductors, focuses on the manufacturing of HTS wire and coils; the design and development of HTS products, such as power cables, fault current limiters and motors; and the management of large-scale HTS projects, such as HTS power cable system design, manufacturing and installation.

Our revenues for fiscal year 2006, which ended on March 31, 2007, were \$52.2 million. Our total backlog of orders and contracts grew by more than 200 percent to approximately \$80 million as of March 31, 2007 from \$23.8 million in backlog as of March 31, 2006. We expect to recognize as revenue at least \$58 million of the \$80 million in backlog in the fiscal year ending March 31, 2008. Overall, with strong demand for our product and service portfolio, the recent completion of two acquisitions, near-record quarterly revenues in the fourth quarter of fiscal 2006,

and additional new orders and contracts since the end of fiscal 2006, we believe that we have set the stage for continued growth in fiscal 2007 and beyond.

1

Market Opportunities

Our products and services address two substantial global demands:

the demand for cleaner, renewable sources of electricity, such as wind power; and

the demand for a modernized power grid infrastructure to alleviate capacity constraints and improve the reliability, security, stability and efficiency of electricity.

The market for wind-generated, zero-emission electricity has been growing dramatically for more than a decade. According to the Global Wind Energy Council, or GWEC, nearly 15,200 megawatts, or MW, of wind generation capacity was added worldwide in calendar 2006, increasing the global installed base by 26 percent to 74,223 MW. Furthermore, global wind power capacity is expected to more than double to 149,500 MW by 2010. At the end of fiscal 2006, we had product sales and orders to support more than 3,760 MW of wind generated electricity worldwide, an increase of approximately 175 percent from 1,360 MW at the end of fiscal 2005. We address the wind energy market by providing services and designing, developing, manufacturing and selling critical components.

Until the early part of this decade, transmission grid investment experienced a prolonged depression, caused by uncertainties with respect to the ownership of and return on transmission grid assets caused by potential changes in power grid regulations and policies. This period of underinvestment has resulted in an increasing number of grid disturbances, local electric power outages and large-scale power blackouts. We currently address the power grid infrastructure opportunity by providing components and products designed to increase the power grid s capacity, reliability, security, stability and efficiency.

Competitive Strengths

Our competitive strengths position us well to execute on our growth plans in the markets we serve.

Technology Leadership and Engineering Expertise. We are a technology leader in the development of power electronics and HTS wire-based solutions for the wind energy and power grid markets. As of March 31, 2007, we owned more than 370 patents and patent applications worldwide, and had rights through exclusive and non-exclusive licenses to more than 360 additional patents and patent applications. Our technology and manufacturing know-how, customer and product knowledge and patent portfolio provide us with a strong competitive position. We employ our 20 years of development expertise toward the design and commercialization of new products and solutions and toward the implementation of proprietary manufacturing processes.

Sophisticated, Flexible Product Design. Our products are highly flexible, and their sophisticated design allows for a high degree of customization. These products leverage our proprietary software and hardware combinations that enable us to configure our power electronics to efficiently and quickly meet the specific requirements of customers in a diverse range of markets. Furthermore, our proprietary HTS wire design and product engineering capabilities enable products with superior performance when compared to other market alternatives. Our wire design, for instance, allows us to tailor the lamination of our HTS wire to meet the electrical and mechanical performance requirements of widely varying end-use applications.

Highly Scalable, Low Cost Manufacturing Platform. Our proprietary manufacturing technique for 344 superconductors, which is our brand name for what is generically known as second generation (2G) HTS wire, is modular in nature, which we believe will allow us to readily expand manufacturing capacity at relatively low incremental cost. All of the equipment we are installing today for the 344 superconductors manufacturing line is designed with the capability to process either 4 cm or 10 cm wide strips, which will allow us to increase gross capacity by 2.5 times without significant additional capital expenditures when we migrate from 4 cm to 10 cm production. We believe our capacity

2

expansion on this manufacturing line will eventually enable us to manufacture this wire at one-fifth the cost of our first generation (1G) HTS wire, which we no longer manufacture.

Close Consultative Relationships with Customers. We have built a team of skilled engineers with extensive experience in the design, structure and modeling of power transmission and distribution grids and in the operation of wind farms and industrial sites. We work closely with our customers to understand their needs and develop solutions to their unique operational challenges. By determining solutions, our team is able to identify applications for our technology. We are then able to customize and target our offerings to specific customers.

Highly Experienced Management and Technical Team. Senior management has over 200 years of cumulative experience developing, manufacturing, marketing and selling energy technologies. This team is composed of veterans of the electrical equipment, utility and wind power markets and is backed by our 263 employees worldwide as of March 31, 2007, 23 of whom held Ph.D.s in materials science, physics, metallurgy, or engineering.

Strategy

Our strategy is to drive revenue growth and enhance operating results by achieving a greater proliferation and acceptance of our products.

Target High-Growth Segments with Commercial Products. We target high-growth segments of the power and utility industry. Our Power Systems offerings are designed to meet the needs of the wind energy market, which is expected to grow by at least 19 percent annually through 2010, according to GWEC. Our HTS and grid-support products fill the needs of capacity-constrained transmission assets globally and address the demand for more reliable, secure and efficient transmission and distribution assets. After decades of decline, Edison Electric Institute, the association of U.S. shareholder-owned electric companies, expects investment in the transmission grid to increase from \$5.8 billion in 2005 to \$8.4 billion in 2009.

Pursue Overseas Markets. We are increasingly focusing our sales efforts on overseas markets and have been successful in targeting business in emerging economies, such as China and South Korea. We also have built significant sales momentum in countries where dynamic voltage standards for wind farms have been put in place, such as Australia, Canada, New Zealand and the United Kingdom. In fiscal 2006, which ended March 31, 2007, approximately 47 percent of our revenues came from sales outside the United States compared with 24 percent the prior fiscal year. In support of this expansion, we maintain field service and sales in Germany as well as operations in Austria. In the first half of fiscal 2006, we opened offices in China and Singapore to support our growing customer base in the Asia-Pacific region.

Anticipate Customer Needs in the Development of System-Level Solutions. We develop close working relationships with our customers that enable us to provide customized solutions and identify opportunities to employ our products. Our Network Solutions team collects and analyzes data regarding our customers systems from entire power grids to manufacturing operations to wind farms. For example, our Network Solutions team carries out dynamic simulations for customers on the effects power grid disturbances may have on grid reliability under all operating conditions. They then can quantify how the incorporation of volt-amp-reactive, or VAR, solutions, such as static VAR compensators, or SVCs, and dynamic VAR, or D-VAR, systems, and advanced technologies, such as HTS cables and fault current limiters, or FCLs, can improve power grid operations. The group performs similar analyses to determine optimum power quality solutions for industrial manufacturing sites and wind farms.

3

Strengthen our Technology Leadership while Lowering Cost. We work continuously to strengthen our leadership position in terms of reliability, effectiveness, cost and total product offering. We interact with our customers and suppliers not only to improve the performance and efficiency of our Power Systems solutions, but also to reduce material and manufacturing costs. In addition, we maintain a vigorous research and development effort that continues to yield increases in electrical and mechanical performance of our 344 superconductors, which already perform at levels that are comparable to or better than our 1G HTS wire. We continue to achieve productivity enhancements in our manufacturing of 344 superconductors, which we believe will enable us to manufacture this wire at one-fifth the cost of our 1G HTS wire.

Pursue Targeted Strategic Acquisitions and Alliances. We will continue to pursue strategic business relationships and acquisitions that complement our product portfolio and increase our rate of growth. We have built strategic alliances and close corporate relationships with many industry leaders including GE Energy, Nexans, Siemens, Southwire and Vestas to develop and commercialize our products and to bring them to market. We also have been successful in closing key acquisitions, including our recent acquisitions of Windtec and Power Quality Systems. The Windtec acquisition provides increased access to the growing wind market and complements sales of our existing D-VAR and PowerModule power electronics products in the wind market. Our recent Power Quality Systems acquisition enhances our reactive compensation product offerings for utility and industrial customers.

Corporate Information

We were incorporated in the State of Delaware in April 1987. Our principal executive offices are located at Two Technology Drive, Westborough, Massachusetts 01581 and our telephone number at that address is (508) 836-4200.

Our website is located at www.amsc.com. We have not incorporated by reference into this prospectus the information on our website and you should not consider it to be a part of this document. Our website address is included as an inactive textual reference only.

American Superconductor and design, Revolutionizing the Way the World Uses Electricity, AMSC, Powered by AMSC, SuperVAR, D-VAR, DVC, PQ-IVR, PowerModule, Secure Super Grids and Windtec are trademarks or registered trademarks of American Superconductor Corporation. Other trademarks or service marks appearing in this prospectus are the property of their respective holders.

4

THE OFFERING

Common stock we are offering 4,700,000 shares

Common stock to be outstanding after this offering 40,602,885 shares

Over-allotment option 705,000 shares

Net proceeds We estimate that the net proceeds from this offering will be

approximately \$98 million, assuming a public offering price of \$22.26 per share and after deducting estimated underwriting discounts and commissions and offering expenses payable by us.

Use of proceeds We expect to use net proceeds from this offering to fund the

expansion of our foreign operations, to expand our HTS wire manufacturing capacity and for working capital and other general

corporate purposes. See Use of Proceeds.

Risk factors You should read the Risk Factors section of this prospectus for a

AMSC

discussion of factors to consider carefully before deciding to

purchase shares of our common stock.

NASDAQ Global Market symbol

The number of shares of our common stock to be outstanding after this offering is based on the number of shares outstanding as of June 29, 2007, and excludes:

options to purchase 4,009,489 shares of common stock outstanding as of June 29, 2007;

442,783 shares of common stock available for future issuance under our stock option plans as of June 29, 2007; and

warrants to purchase 273,750 shares of common stock outstanding as of June 29, 2007.

5

SUMMARY CONSOLIDATED FINANCIAL DATA

The following table provides selected financial data for each of the three fiscal years in the period ended March 31, 2007. The financial data for each of the three fiscal years in the period ended March 31, 2007 have been derived from our audited consolidated financial statements, incorporated herein by reference to our Annual Report on Form 10-K for the year ended March 31, 2007. You should read this information in conjunction with our consolidated financial statements, including the related notes, which are incorporated by reference into this prospectus, and Management s Discussion and Analysis of Financial Condition and Results of Operations included elsewhere in this prospectus.

	Fiscal Year Ended March 31,			
	2007 2006		2005	
	(In thousand	ds, except per shai	re amounts)	
Statement of Operations Data				
Total revenues	\$ 52,183	\$ 50,872	\$ 58,283	
Total costs and expenses	88,715	84,359	78,632	
Net loss ⁽¹⁾	(34,675)	(30,876)	(19,660)	
Net loss per common shares (basic and diluted)	(1.04)	(0.94)	(0.70)	
Weighted average number of common shares				
outstanding (basic and diluted)	33,261	32,685	28,215	

⁽¹⁾ Included in the net loss for the year ended March 31, 2007 was a \$3,680,000 charge related to our adoption of SFAS 123(R) and a \$667,000 charge for restructuring and long-lived asset impairments related to our decision to re-align our AMSC Wires and AMSC Supermachines business units into the newly formed AMSC Superconductors business unit. The net loss for the year ended March 31, 2006 included a \$4,960,000 long-lived asset impairment charge related to our decision to complete the transition from 1G HTS wire to a lower cost 2G HTS wire manufacturing methodology.

The summary consolidated balance sheet data as of March 31, 2007 is presented on an actual basis and an as adjusted basis to reflect the sale of 4,700,000 shares of common stock offered by us in this offering at an assumed offering price of \$22.26 per share, after deducting estimated underwriting discounts and commissions and offering expenses payable by us.

	As of March 31, 2007		
		As	
	Actual	Adjusted	
	(In the	ousands)	
Balance Sheet Data			
Cash and cash equivalents and marketable securities	\$ 35,324	\$ 133,337	
Working capital	34,942	132,955	
Total assets	132,433	230,446	
Total liabilities	30,812	30,812	
Stockholders equity	101,621	199,634	

RISK FACTORS

An investment in our common stock involves a high degree of risk. You should carefully consider the following risk factors and the other information included or incorporated by reference into this prospectus before investing in our common stock. Additional risks and uncertainties not presently known to us or that we currently deem immaterial may also affect our business operations. If any of these risks occur, our business could suffer, the market price of our common stock could decline and you could lose all or part of your investment in our common stock.

We have a history of operating losses, and we expect to incur losses in the future.

We have been focused on research and development activities through the fiscal year ended March 31, 2007. We have incurred net losses in each year since our inception. Our net loss was \$34.7 million for the fiscal year ended March 31, 2007, \$30.9 million for the fiscal year ended March 31, 2006 and \$19.7 million for the fiscal year ended March 31, 2005. Our accumulated deficit as of March 31, 2007 was \$385.1 million. We expect to continue to incur operating losses until at least the end of the fiscal year ending March 31, 2009, and we cannot be certain that we will ever achieve profitability.

We had cash, cash equivalents and marketable securities totaling \$35.3 million at March 31, 2007. We believe our available cash, cash equivalents and marketable securities, together with the proceeds from this offering, will be sufficient to fund our working capital, capital expenditures and other cash requirements for the next several years. However, we may need additional funds if our performance deviates significantly from our current business plan, if there are significant changes in competitive or other market factors, or if unforeseen circumstances arise. Such funds may not be available, or may not be available under terms acceptable to us.

There are a number of technological challenges that must be successfully addressed before our superconductor products can gain widespread commercial acceptance, and our inability to address such technological challenges could adversely affect our ability to acquire customers for our products.

Many of our superconductor products are in the early stages of commercialization, while others are still under development. There are a number of technological challenges that we must successfully address to complete our development and commercialization efforts for superconductor products. We also believe that several years of further development in the cable, fault current limiter and motor industries will be necessary before a substantial number of additional commercial applications for our HTS wire in these industries can be developed and proven. We will also need to improve the performance and reduce the cost of our HTS wire to expand the number of commercial applications for it. We may be unable to meet such technological challenges or to sufficiently improve the performance and reduce the costs of our HTS wire. Delays in development, as a result of technological challenges or other factors, may result in the introduction or commercial acceptance of our superconductor products later than anticipated.

The commercial uses of superconductor products are limited today, and a widespread commercial market for our products may not develop.

To date, there has been no widespread commercial use of HTS products. Even if the technological hurdles currently limiting commercial uses of HTS products are overcome, it is uncertain whether a robust commercial market for those new and unproven products will ever develop. To date, many projects to install HTS cables and products in power grids have been funded or subsidized by the governmental authorities. If this

funding is curtailed, grid operators may not continue to utilize HTS cables and products in their projects. It is possible that the market demands we currently anticipate for our HTS products will not develop and that they will never achieve widespread commercial acceptance.

7

We have limited experience manufacturing our Power Systems products in commercial quantities, and failure to manufacture our Power Systems products in commercial quantities at acceptable cost and quality levels would impair our ability to meet customer delivery requirements.

To be financially successful, we will have to manufacture our Power Systems products in commercial quantities at acceptable costs while also preserving the necessary performance and quality levels. We cannot be certain that we will be successful in developing product designs and manufacturing processes that permit us to manufacture our Power Systems products in commercial quantities at acceptable costs while preserving the necessary performance and quality. In addition, we may incur significant unforeseen expenses in our product design and manufacturing efforts.

We have not manufactured our 344 superconductors in commercial quantities, and a failure to manufacture our 344 superconductors in commercial quantities at acceptable cost and quality levels would substantially limit our future revenue and profit potential.

We are developing commercial-scale manufacturing processes for our 344 superconductors, which, while very different from our 1G HTS wire manufacturing processes, are also extremely complex and challenging. We expect to have installed and qualified by December 31, 2007 the capacity to manufacture 720,000 meters of our 344 superconductors annually. However, in order to be able to offer our wire at pricing that we believe will be commercially competitive, we estimate that we will need to develop the capacity to manufacture nine million meters of our 344 superconductors annually. We believe it will cost between approximately \$28 million and \$35 million to purchase and install additional equipment to achieve this commercial scale manufacturing capability. We may not be able to manufacture satisfactory commercial quantities of 344 superconductors of consistent quality with an acceptable yield and cost. Failure to successfully scale up manufacturing of our 344 superconductors would result in a significant limitation of the broad market acceptance of our HTS products and of our future revenue and profit potential.

We have limited experience in marketing and selling our superconductor products and system-level solutions, and our failure to effectively market and sell our products and solutions could adversely affect our revenue and cash flow.

To date, we have limited experience marketing and selling our superconductor products and system-level solutions, and there are few people who have significant experience marketing or selling superconductor products and system-level solutions. Once our products and solutions are ready for widespread commercial use, we will have to develop a marketing and sales organization that will effectively demonstrate the advantages of our products over both more traditional products and competing superconductor products or other technologies. We may not be successful in our efforts to market this new technology, and we may not be able to establish an effective sales and distribution organization.

We may decide to enter into arrangements with third parties for the marketing or distribution of our products, including arrangements in which our products, such as HTS wire, are included as a component of a larger product, such as a power cable system or a motor. By entering into marketing and sales alliances, the financial benefits to us of commercializing our products are dependent on the efforts of others.

Our success in addressing the wind energy system market is dependent on the system manufacturers that license our system designs.

Because an important element of our strategy for addressing the wind energy system market involves the license of our system designs to manufacturers of wind energy systems, the financial benefits to us of our products for the wind energy market are dependent on the success of

these manufacturers in selling wind energy systems that incorporate our designs. We may not be able to enter into marketing or distribution arrangements with third parties on financially acceptable terms, and third parties may not be successful in selling our products or applications incorporating our products.

8

Growth of the wind energy market depends largely on the availability and size of government subsidies and economic incentives.

At present, the cost of wind energy exceeds the cost of conventional power generation in many locations around the world. Various governments have used different policy initiatives to encourage or accelerate the development and adoption of wind energy and other renewable energy sources. Renewable energy policies are in place in the European Union, most notably Germany and Spain, certain countries in Asia, including China, Japan and South Korea, and many of the states in Australia and the United States. Examples of government sponsored financial incentives include capital cost rebates, feed-in tariffs, tax credits, net metering and other incentives to end-users, distributors, system integrators and manufacturers of wind energy products to promote the use of wind energy and to reduce dependency on other forms of energy. Governments may decide to reduce or eliminate these economic incentives for political, financial or other reasons. Reductions in, or eliminations of, government subsidies and economic incentives before the wind energy industry reaches a sufficient scale to be cost-effective in a non-subsidized marketplace could reduce demand for our products and adversely affect our business prospects and results of operations.

Many of our revenue opportunities are dependent upon subcontractors and other business collaborators.

Many of the revenue opportunities for our business involve projects, such as the installation of superconductor cables in power grids and electrical system hardware in wind energy systems, in which we collaborate with other companies, including suppliers of cryogenic systems, manufacturers of electric power cables and manufacturers of wind energy systems. In addition, a key element of our business strategy is the formation of business alliances with motor manufacturers and/or marine propulsion system integrators. As a result, most of our current and planned revenue-generating projects involve business collaborators on whose performance our revenue is dependent. If these business partners fail to deliver their products or perform their obligations on a timely basis or fail to generate sufficient demand for the systems they manufacture, our revenue from the project may be delayed or decreased and we may not be successful in selling our products.

We may not realize all of the sales expected from our backlog of orders and contracts.

At March 31, 2007, we had approximately \$80 million of backlog of orders and contracts. There can be no assurances that the revenue we expect to generate from our backlog will be realized in the periods we expect to realize such revenue, or at all. In addition, the backlog of orders and contracts, if realized, may not result in profitable revenue. Backlog represents the value of contracts and purchase orders received, less the revenue recognized to date on those contracts and purchase orders. Our customers have the right under some circumstances and with some penalties or consequences to terminate, reduce or defer firm orders that we have in backlog. In addition, our government contracts are subject to the risks described below. If our customers terminate, reduce or defer firm orders, we may be protected from certain costs and losses, but our sales will nevertheless be adversely affected and we may not generate the revenue we expect. Although we strive to maintain ongoing relationships with our customers, there is an ongoing risk that orders may be cancelled or rescheduled due to fluctuations in our customers business needs or purchasing budgets.

Our contracts with the U.S. government are subject to audit, modification or termination by the U.S. government, and the continued funding of such contracts remains subject to annual congressional appropriation which, if not approved, could adversely affect our results of operations and financial condition.

As a company that contracts with the U.S. government, we are subject to financial audits and other reviews by the U.S. government of our costs and performance, accounting and general business practices relating to these contracts. Based on the results of these audits, the U.S. government may adjust our contract-related costs and fees. We cannot be certain that adjustments arising from government audits and reviews would not have a material adverse effect on our results of operations. Some of our contracts with the U.S. government are on a

firm fixed price basis and, as such, are subject to more financial risk in the event of unanticipated cost overruns. For example, we recently announced that we had higher than planned costs in connection with a fixed price contract with the Navy.

All of our U.S. government contracts can be terminated by the U.S. government for its convenience. Termination-for-convenience provisions provide only for our recovery of costs incurred or committed, and for settlement of expenses and profit on work completed prior to termination. In addition to the right of the U.S. government to terminate its contracts with us, U.S. government contracts are conditioned upon the continuing approval by Congress of the necessary spending to honor such contracts. Congress often appropriates funds for a program on a fiscal-year basis even though contract performance may take more than one year. Consequently, at the beginning of many major governmental programs, contracts often may not be fully funded, and additional monies are then committed to the contract only if, as and when appropriations are made by Congress for future fiscal years. We cannot be certain that our U.S. government contracts will not be terminated or suspended in the future. The U.S. government s termination of, or failure to fully fund, one or more of our contracts would have a negative impact on our operating results and financial condition. Further, in the event that any of our government contracts are terminated for cause, it could affect our ability to obtain future government contracts which could, in turn, seriously harm our ability to develop our technologies and products.

We have recently learned that the United States House of Representatives Committee on Energy and Commerce, or Committee, and its Subcommittee on Oversight and Investigations has sent a letter to the United States Department of Homeland Security, or DHS, indicating that it is reviewing the origins of the sole source contract that DHS awarded to American Superconductor and Consolidated Edison for a project to develop electricity grids in New York City that can withstand major disruptions. As we previously announced, we signed a letter contract on this project on May 18, 2007 with DHS worth \$1,700,000, of which DHS will fund \$1,100,000. Final contract terms between DHS and us are being negotiated. Total project costs are estimated to be \$39,300,000 with DHS providing up to \$25,000,000 of the total project cost.

We have also learned that the Committee sent a letter to the Department of the Navy seeking information and documents regarding completed contracts between the U.S. Navy and us.

The Committee did not state the reason for its review of these matters. We have not been contacted regarding these matters and no information has been requested from us. Negotiations between us and the DHS regarding the final contract are continuing. While we continue to expect to successfully complete this contract, there can be no assurance that we will do so.

Our products face intense competition both from superconductor products developed by others and from traditional, non-superconductor products and alternative technologies, which could limit our ability to acquire or retain customers.

The market for superconductor products is intensely competitive. We face competition both from competitors in the superconductor field and from vendors of traditional products and new technologies. There are many companies in the United States, Europe, Japan and China engaged in the development of HTS wire, including EHTS (a division of Bruker Biospin), Evico, Fujikura, Furukawa Electric, Innova Superconductor Technology, Nexans, MetOx, Showa, Sumitomo Electric Industries, SuperPower (a subsidiary of Royal Philips Electronics) and Zenergy. The superconductor industry is characterized by rapidly changing and advancing technology. Our future success will depend in large part upon our ability to keep pace with advancing HTS technology and developing industry standards.

Our power electronic products, such as D-VAR and PQ-SVC products, compete with a variety of other power reliability products, such as dynamic voltage restorers, or DVRs, static VAR compensators, or SVCs, static compensators, or STATCOMS, flywheels, battery-based power quality systems and competing power electronic converter systems. The manufacturers of products that compete with our power electronic products and PowerModule products include ABB, Alstom, Mitsubishi Electric, S&C Electric and Siemens.

Our Windtec business faces competition for the supply of wind turbine engineering design services from design engineering firms, such as Garrad Hassan, and from licensors of wind turbine systems, such as Aerodyn, DeWind and REpower. We also face indirect competition in the wind energy market from manufacturers of wind energy systems, such as Gamesa, General Electric, Suzlon and Vestas.

The stand-alone FCL products that we are developing in collaboration with Siemens face competition from several competitors developing alternative solutions, including Beijing Superconductor, Hypertech, Hyundai, Innopower, KEPRI, Nexans, Rolls-Royce, SC Power, Sumitomo Electric, Superpower and Toshiba. The HTS motor and generator products that we are developing face competition from copper wire-based motors and generators, from permanent magnet motors that are being developed, including by DRS Technologies, and from companies developing HTS rotating machinery, including Converteam, Doosan Heavy Industries & Construction, General Electric, Ishikawajima-Harima Heavy Industries Co., Rockwell and Siemens. Research efforts and technological advances made by others in the superconductor field, in the wind energy market or in other areas with applications to the power quality and reliability markets may render our development efforts obsolete.

Many of our competitors have substantially greater financial resources, research and development, manufacturing and marketing capabilities than we have. In addition, as the HTS wire, HTS electric motors and generators, and power electronic systems markets develop, other large industrial companies may enter those fields and compete with us. If we are unable to compete successfully, it may harm our business, which in turn may limit our ability to acquire or retain customers.

Third parties have or may acquire patents that cover the materials, processes and technologies we use or may use in the future to manufacture our HTS products, and our success depends on our ability to license such patents or other proprietary rights.

We expect that some or all of the HTS materials, processes and technologies we use in designing and manufacturing our products are or will become covered by patents issued to other parties, including our competitors. If that is the case, we will need to acquire licenses to these patents, successfully contest the validity of these patents or re-engineer our products so that they do not infringe such patents. The owners of these patents may refuse to grant licenses to us, or may be willing to do so only on terms that we find commercially unreasonable. If we are unable to obtain these licenses, we may have to contest the validity or scope of those patents or re-engineer our products to avoid infringement claims by the owners of these patents. It is possible that we will not be successful in contesting the validity or scope of a patent, or that we will not prevail in a patent infringement claim brought against us. Even if we are successful in such a proceeding, we could incur substantial costs and diversion of management resources in prosecuting or defending such a proceeding.

Our patents may not provide meaningful protection for our technology, which could result in us losing some or all of our market position.

We own or have licensing rights under many patents and pending patent applications. However, the patents that we own or license may not provide us with meaningful protection of our technologies and may not prevent our competitors from using similar technologies, for a variety of reasons, such as:

the patent applications that we or our licensors file may not result in patents being issued;

any patents issued may be challenged by third parties; and

others may independently develop similar technologies not protected by our patents or design around the patented aspects of any technologies we develop.

Moreover, we could incur substantial litigation costs in defending the validity of our own patents. We also rely on trade secrets and proprietary know-how to protect our intellectual property. However, our non-disclosure agreements and other safeguards may not provide meaningful protection for our trade secrets and other proprietary information. If the patents that we own or license or our trade secrets and proprietary know-how fail to protect our technologies, our market position may be adversely affected.

11

Our success is dependent upon attracting and retaining qualified personnel, and our inability to do so could significantly damage our business and prospects.

Our success will depend in large part upon our ability to attract and retain highly qualified research and development, management, manufacturing, marketing and sales personnel. Hiring those persons may be especially difficult due to the specialized nature of our business.

We may acquire additional complementary businesses or technologies, which may require us to incur substantial costs for which we may never realize the anticipated benefits.

We acquired Windtec on January 5, 2007 and Power Quality Systems on April 27, 2007. We may in the future acquire additional complementary businesses or technologies, although we currently have no commitments or agreements. As a result of the Windtec and Power Quality Systems acquisitions and any additional acquisitions we pursue, management s attention and resources may be diverted from our other businesses. An acquisition may also involve significant purchase price and significant transaction-related expenses.

Achieving the benefits of any acquisition involves additional risks, including:

difficulty assimilating acquired operations, technologies and personnel;

inability to retain management and other key personnel of the acquired business;

changes in management or other key personnel that may harm relationships with the acquired business s customers and employees; and

diversion of management attention as a result of the integration process.

We cannot ensure that we will realize any of the anticipated benefits of the Windtec and Power Quality Systems acquisitions or any other acquisition, and if we fail to realize these anticipated benefits, our operating performance could suffer.

Our international operations are subject to risks that we do not face in the U.S., which could have an adverse effect on our operating results.

We completed our acquisition of Windtec, an Austrian-based company, on January 5, 2007 and we are expanding our sales and service operations in Austria and the Asia-Pacific region. We expect our revenue and operations outside the United States will continue to expand in the future. Our international operations are subject to a variety of risks that we do not face in the U.S., including:

difficulties in staffing and managing our foreign offices and the increased travel, infrastructure and legal compliance costs associated with multiple international locations;

potentially longer payment cycles for sales in foreign countries and difficulties in collecting accounts receivable;

additional withholding taxes or other taxes on our foreign income, and tariffs or other restrictions on foreign trade or investment, including export duties and quotas, trade and employment restrictions;

imposition of, or unexpected adverse changes in, foreign laws or regulatory requirements;

increased exposure to foreign currency exchange rate risk;

reduced protection for intellectual property rights in some countries; and

political unrest, war or acts of terrorism.

Our overall success in international markets depends, in part, upon our ability to succeed in differing legal, regulatory, economic, social and political conditions. We may not be successful in developing and implementing policies and strategies that will be effective in managing these risks in each country where we do business. Our failure to manage these risks successfully could harm our international operations and reduce our international sales, thus adversely affecting our business, operating results and financial condition.

12

Our common stock may experience extreme market price and volume fluctuations, which may prevent our stockholders from selling our common stock at a profit and could lead to costly litigation against us that could divert our management s attention.

The market price of our common stock has historically experienced significant volatility and may continue to experience such volatility in the future. Factors such as technological achievements by us and our competitors, the establishment of development or strategic relationships with other companies, our introduction of commercial products, and our financial performance may have a significant effect on the market price of our common stock. In addition, the stock market in general, and the stock of high technology companies in particular, have in recent years experienced extreme price and volume fluctuations, which are often unrelated to the performance or condition of particular companies. Such broad market fluctuations could adversely affect the market price of our common stock. Due to these factors, the price of our common stock may decline and investors may be unable to resell their shares of our common stock for a profit. Following periods of volatility in the market price of a particular company securities, securities class action litigation has often been brought against that company. If we become subject to this kind of litigation in the future, it could result in substantial litigation costs, a damages award against us and the diversion of our management sattention.

SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

This prospectus, any prospectus supplement we may use in connection with this prospectus, and the documents we incorporate by reference into this prospectus contain forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934 and Section 27A of the Securities Act of 1933. For this purpose, any statements contained herein that relate to future events or conditions, including without limitation, the statements included or incorporated by reference into this prospectus regarding industry prospects and our prospective results of operations or financial position, may be deemed to be forward-looking statements. The words believes, anticipates, plans, expects, and similar expressions are intended to identify forward-looking statements. Such forward-looking statements represent management s current expectations and are inherently uncertain. The important factors discussed above under Risk Factors, among others, could cause actual results to differ materially from those indicated by such forward-looking statements. Any such forward-looking statements represent management s views as of the date of the document in which such forward-looking statement is contained. While we may elect to update such forward-looking statements at some point in the future, we disclaim any obligation to do so, even if subsequent events cause our views to change.

14

USE OF PROCEEDS

We estimate the net proceeds to us from this offering will be approximately \$98 million, or approximately \$113 million if the underwriters exercise their over-allotment option in full, based on an assumed public offering price of \$22.26 per share, the last sale price of our common stock on July 6, 2007 as reported on the NASDAQ Global Market, after deducting the estimated underwriting discounts and commissions and the offering expenses payable by us.

We currently estimate that, of the net proceeds of this offering, we will spend

approximately \$10 million to fund the expansion of our operations in China and India;

approximately \$20 million to fund the expansion of our HTS wire manufacturing capacity; and

approximately \$10 million to finance working capital needs.

We intend to use any remaining proceeds for general corporate purposes, including bonding and corporate guarantees for large projects, and to pursue strategic business relationships and acquisitions.

The expected use of net proceeds that we receive in this offering represents our current intention based upon our present plans and business condition. The amounts and timing of our actual expenditures will depend upon numerous factors, including the success of our ongoing commercial efforts.

Pending the uses described above, we intend to invest the net proceeds of this offering in short-term, interest-bearing, investment-grade securities.

PRICE RANGE OF COMMON STOCK

Our common stock has been quoted on the NASDAQ Global Market under the symbol AMSC since 1991. The following table sets forth the high and low sale prices per share of our common stock as reported on the NASDAQ Global Market for the periods indicated.

	High	Low
Fiscal Year Ended March 31, 2006		
First Quarter	\$ 11.45	\$ 6.91
Second Quarter	11.99	8.70
Third Quarter	10.85	6.91
Fourth Quarter	11.89	7.92

Fiscal Year Ended March 31, 2007		
First Quarter	11.52	8.25
Second Quarter	10.39	6.73
Third Quarter	11.26	8.90
Fourth Quarter	15.20	9.20
Fiscal Year Ended March 31, 2008		
First Quarter	21.48	13.10
Second Quarter (through July 6, 2007)	22.42	19.28

On July 6, 2007, the last sale price of our common stock as reported on the NASDAQ Global Market was \$22.26.

DIVIDEND POLICY

We have never paid cash dividends on our common stock. We currently intend to retain earnings, if any, to fund the development and growth of our business and do not anticipate paying cash dividends for the foreseeable future. Payment of future cash dividends, if any, will be at the discretion of our Board of Directors after taking into account various factors, including our financial condition, operating results, current and anticipated cash needs and plans for expansion.

15

CAPITALIZATION

The following table sets forth our capitalization as of March 31, 2007:

on an actual basis; and

on an as adjusted basis to reflect the issuance and sale of 4,700,000 shares of our common stock in this offering at the assumed public offering price of \$22.26 per share, the last sale price of our common stock on July 6, 2007 as reported on the NASDAQ Global Market, after deducting the estimated underwriting discounts and commissions and the offering expenses payable by us.

This table excludes 4,140,309 shares of our common stock reserved as of March 31, 2007 for issuance upon exercise of outstanding options and warrants, with a weighted average exercise price of \$16.14 per share, and 295,329 shares of our common stock issued in connection with our acquisition of Power Quality Systems. You should read this table together with our financial statements and accompanying notes, which are incorporated by reference into this prospectus, and with Management s Discussion and Analysis of Financial Condition and Results of Operations appearing elsewhere in this prospectus.

As of March 31, 2007

	Actual (in thou	Adjusted usands)
Long-term debt	\$	\$
Stockholders equity:		
Common stock, \$.01 par value; 100,000,000 shares authorized; 35,016,073 shares issued and outstanding,		
actual; 39,716,073 shares issued and outstanding, as adjusted	350	397
Additional paid-in capital	486,194	584,160
Deferred contract costs warrant	(13)	(13)
Accumulated other comprehensive income	145	145
Accumulated deficit	(385,055)	(385,055)
Total stockholders equity	101,621	199,634
Total capitalization	\$ 101,621	\$ 199,634

16

DILUTION

Our net tangible book value as of March 31, 2007 was approximately \$85,650,000, or \$2.45 per share. Net tangible book value per share represents our total tangible assets less our total liabilities, divided by the aggregate number of shares of our common stock outstanding. After giving effect to the sale of 4,700,000 shares of our common stock in this offering, at an assumed public offering price of \$22.26 per share, the last sale price of our common stock as reported on the NASDAQ Global Market on July 6, 2007, after deducting the estimated underwriting discounts and commissions and the offering expenses payable by us, our net tangible book value at March 31, 2007 would have been approximately \$183,663,168, or \$4.62 per share. This represents an immediate increase in net tangible book value per share of \$2.17 to existing stockholders and an immediate dilution of \$17.64 per share to new investors. Dilution per share represents the difference between the amount per share paid by the new investors in this offering and the net tangible book value per share at March 31, 2007, giving effect to this offering. The following table illustrates this per share dilution to new investors.

Public offering price per share		\$ 22.26
Net tangible book value per share as of March 31, 2007	\$ 2.45	
Increase in net tangible book value per share attributable to new investors	2.17	
Net tangible book value per share after this offering		4.62
Dilution per share to new investors		\$ 17.64

These calculations assume no exercise of stock options and warrants outstanding as of March 31, 2007. As of March 31, 2007, there were options and warrants outstanding to purchase an aggregate of 4,140,309 shares of our common stock with a weighted average exercise price of \$16.14 per share.

SELECTED CONSOLIDATED FINANCIAL DATA

The selected consolidated financial data presented below for each of the five fiscal years in the period ended March 31, 2007 have been derived from our audited consolidated financial statements, including those incorporated in this prospectus by reference to our Annual Report on Form 10-K for the year ended March 31, 2007. The financial data presented below should be read in conjunction with the other financial information appearing elsewhere in this prospectus or incorporated by reference into this prospectus.

	2007	2006	Year Ended Mai 2005 ads, except per s	2004	2003
Statement of Operations Data					
Revenues:					
Contract revenue	\$ 2,420	\$ 1,712	\$ 1,757	\$ 874	\$ 715
Product sales and prototype development contracts	49,763	49,161	56,526	40,434	20,305
Total revenues	52,183	50,872	58,283	41,309	21,020
Costs and expenses:					
Costs of revenue contract revenue	1,970	1,511	1,702	825	684
Cost of revenue product sales and prototype development contracts	50,730	51,938	56,172	43,455	31,518
Research and development	17,453	14,961	9,037	14,056	21,940
Selling, general and administrative	17,894	10,989	11,721	8,659	16,159
Restructuring charges	524				
Impairment charge	144	4,960			39,231
Total costs and expenses	88,715	84,359	78,632	66,995	109,532
Operating loss	(36,532)	(33,487)	(20,349)	(25,686)	(88,512)
Interest income	2,179	2,610	807	296	869
Other income (expense), net	(424)	(126)	(118)	45	10
Net loss ⁽¹⁾	\$ (34,675)	\$ (30,876)	\$ (19,660)	\$ (26,733)	\$ (87,633)
Net loss per common share (basic and diluted)	\$ (1.04)	\$ (0.94)	\$ (0.70)	\$ (1.10)	\$ (4.21)
Weighted average number of common shares outstanding (basic and diluted)	33,261	32,685	28,215	24,196	20,831

⁽¹⁾ Included in the net loss for the year ended March 31, 2007 was a \$3,680,000 charge related to our adoption of SFAS 123(R) and a \$667,000 charge for restructuring and long-lived asset impairments related to our decision to re-align our AMSC Wires and AMSC Supermachines business units into the newly formed AMSC Superconductors business unit. The net loss for the year ended March 31, 2006 included a \$4,960,000 long-lived asset impairment charge related to our decision to complete the transition from 1G HTS wire to a lower cost 2G HTS wire manufacturing methodology. The net loss for the year ended March 31, 2003 included a \$39,231,000 impairment charge related primarily to our building and equipment assets in Devens, Massachusetts that was recorded in connection with our plans to transition from 1G HTS wire to 2G HTS wire.

	As of March 31,				
	2007	2006	2005 (In thousands)	2004	2003
Balance Sheet Data					
Cash and cash equivalents and marketable securities	\$ 35,324	\$ 65,669	\$ 87,581	\$ 52,647	\$ 20,049
Working capital	34,942	66,220	77,272	46,202	19,407

Total assets	132,433	133,470	158,917	129,899	101,979
Total long-term debt					
Stockholders equity	101,621	115,100	143,510	115,452	87,819

MANAGEMENT S DISCUSSION AND ANALYSIS OF FINANCIAL

CONDITION AND RESULTS OF OPERATIONS

Executive Overview

American Superconductor Corporation was founded in 1987. We are a leading energy technologies company, offering an array of solutions based on two proprietary technologies: programmable power electronic converters and high temperature superconductor, or HTS, wires. Our products, services and system-level solutions enable cleaner, more efficient and more reliable generation, delivery and use of electric power. The programmability and scalability of our power electronic converters differentiates them from most competitive offerings. Our HTS wires carry 150 times the electrical current of comparably sized copper wire. The two primary markets we serve are the wind energy market and the power transmission and distribution or power grid market.

Our HTS wire addresses constraints on the power grid by increasing the electric current carrying capacity of the transmission cables comprising these power grids and by providing for the manufacture of controllable alternating current power cables. In addition, our HTS wire, when incorporated into primary electrical equipment such as motors and generators, can provide increased manufacturing and operating savings due to a significant reduction in the size and weight of this equipment. Also, our power electronic converters increase the quantity, quality and reliability of electric power that is transmitted by electric utilities or consumed by large industrial entities.

Our products are in varying stages of commercialization. Our power electronic converters have been sold commercially, as part of an integrated system, to utilities, industrial manufacturers and wind farm developers, owners and operators since 1999. Our HTS wire has been produced commercially since the beginning of 2003, although its principal applications (power cables, fault current limiters, rotating machines and specialty magnets) are currently in the prototype stage. Some of these prototypes are funded by U.S. government contracts, primarily with the Department of Defense, or DOD, and Department of Energy, or DOE.

One of our major contracts with the U.S. Navy was converted from a cost-plus-incentive-fee contract to a firm-fixed-price contract on April 26, 2006, subjecting it to more financial risk in the event of unanticipated cost overruns. During the quarter ended December 31, 2006, a crack was discovered in a non-superconductor component of the 36.5 megawatt, or MW, motor that required repair. This event caused an unanticipated cost overrun on the Navy 36.5 MW contract that resulted in an estimated loss on this program of approximately \$1,616,000 being recorded in the quarter ended December 31, 2006. The crack was fully repaired and reassembly of the motor was completed in February 2007. However, additional technical issues occurred during the initial phase of factory acceptance testing in late February 2007, causing additional delays and cost overruns that led to a \$1,489,000 increase in the estimated loss on this program to \$3,105,000. The motor successfully passed factory acceptance testing at the end of March 2007 and was delivered to the Navy in June 2007.

The site for the Long Island Power Authority, or LIPA, 138,000 volt (138kV) HTS cable system in Hauppauge, New York has now been fully prepared, the cryogenics system has been completed and is operating, the cables have been manufactured and underground installation began in the spring of 2007. Commissioning of the cable system is scheduled for the fall of 2007. In March 2007, the DOE released the remaining incremental funding up to the then-current authorized contract ceiling of \$23,456,000, which allowed us to recognize revenue of \$2,721,000 during the quarter ended March 31, 2007 related to costs which had previously been deferred and recorded as inventory as of December 31, 2006. In May 2007, the DOE awarded us a contract modification of \$4,002,000 to cover subcontractor cost growth on the LIPA project, increasing the contract ceiling to \$27,458,000. On March 31, 2007, as a result of this contract modification being anticipated, we inventoried costs of \$1,127,000 incurred in excess of the then-current contract ceiling of \$23,456,000 as management deemed that future funding sufficient to cover these deferred costs was probable. These inventoried costs as of March 31,

2007, will be recorded as costs of revenue and the corresponding revenue will be recognized in the first quarter of the fiscal year ending March 31, 2008.

Our success in the development efforts related to our lower-cost, second generation (2G) HTS wire led to a management decision in March 2006 to complete the transition of our HTS wire manufacturing operation from first generation (1G) to 2G HTS wire. As a result, all 1G wire production ceased with near-term market needs for HTS wire to be met from approximately 400,000 meters of 1G HTS wire inventory that was in stock as of March 31, 2006. As of March 31, 2007, approximately 280,000 meters remained in inventory, of which approximately 180,000 meters remained available for sale with the remainder committed to certain customers. We expect this remaining inventory will enable us to achieve our sales objectives for HTS wire while reducing operating losses and operating cash requirements for our AMSC Superconductors business unit.

Our cash requirements depend on numerous factors, including successful completion of our product development activities, ability to commercialize our product prototypes, rate of customer and market adoption of our products and the continued availability of U.S. government funding during the product development phase. Significant deviations to our business plan with regard to these factors, which are important drivers to our business, could have a material adverse effect on our operating performance, financial condition, and future business prospects. We expect to pursue the expansion of our operations through internal growth and potential strategic alliances and acquisitions. We are currently in the process of installing equipment for our 344 superconductors manufacturing line, which we expect will have a gross production capacity of approximately 720,000 meters per year in December 2007. This manufacturing line is expected to require approximately \$12,000,000 to \$14,000,000 in capital investment by December 2007, of which approximately \$9,000,000 has been spent on a cumulative basis through March 31, 2007.

On January 5, 2007, we completed the acquisition of Windtec Consulting GmbH, or Windtec. Windtec is an Austria-based designer and licensor of wind turbine systems and a provider of wind turbine electrical systems. Windtec is now a wholly-owned subsidiary and is operated by our AMSC Power Systems business unit. The Windtec purchase price was 1.3 million shares of our common stock, valued at approximately \$13,100,000 based on a five-day average stock price of \$10.08 per share at the time of signing the definitive acquisition agreements on November 28, 2006. The shares are subject to a lockup whereby the former sole owner and founder of Windtec may sell only a certain number of shares per year through January 2010. The all-stock transaction also includes an earn-out opportunity with the potential for the issuance of up to an additional 1.4 million shares of our common stock to be granted to the former owner and founder based on the achievement by Windtec of certain revenue growth targets for the years ending March 31, 2008 through March 31, 2011. The transaction includes the acquisition of 27 patents and patents pending worldwide on wind turbine technology. Prior to our acquisition of Windtec, Windtec was a customer of our Power Systems business unit for which we reported revenues of approximately \$2,584,000 for the nine-month period ended December 31, 2006 and approximately \$165,000 during the year ended March 31, 2006. Beginning on January 5, 2007, Windtec s results of operations are included in our consolidated financial statements.

On March 26, 2007, our Board of Directors approved a restructuring plan, which is referenced to as the Plan, to reduce future operating costs and to transition our high temperature superconductor products to the manufacturing stage by consolidating AMSC Wires, SuperMachines and Power Electronic Systems business segments into two operating segments: AMSC Superconductors and AMSC Power Systems. We consolidated our manufacturing operations by closing one of our two Westborough, Massachusetts facilities, moving operations from that facility into our Devens, Massachusetts plant, and reducing headcount by 37 employees.

We estimated aggregate restructuring charges associated with the Plan of approximately \$737,000. Of this total, \$524,000 of the restructuring charges was incurred during the quarter ended March 31, 2007, consisting of:

cash payments of \$380,000 for severance obligations payable primarily during the quarter ended June 30, 2007;

Table of Contents

\$51,000 in expenses incurred for the relocation of employees, equipment and inventory to the our Devens facility, payable during the quarter ended June 30, 2007; and

a \$93,000 accrual for the remaining lease payments on the vacated Westborough facility, with payments being made to our former landlord during the six-month period ending September 30, 2007.

Additional cash payments of \$213,000 for severance obligations will be expensed during the quarter ending June 30, 2007 and are expected to be paid out over the six-month period ending September 30, 2007, as a small number of the 37 affected employees remained with us through the end of May 2007 in order to complete ongoing projects. We expect approximately \$4,000,000 in savings related to salaries and facility-related costs in the year ending March 31, 2008. The restructuring actions under the Plan were substantially completed as of May 31, 2007.

On April 27, 2007, we completed the acquisition of Power Quality Systems, Inc., or PQS, in an all-stock transaction valued at approximately \$4,000,000 based on our closing stock price on April 27, 2007. Located in Pennsylvania, PQS offers reactive compensation products known as Static VAR Compensators, or SVCs, based on its proprietary thyristor switch technology. These products enhance the reliability of power transmission and distribution grids and improve the quality of power for manufacturing operations. PQS is being integrated into the AMSC Power Systems business unit. The 295,329 shares of stock issued as purchase price are subject to a lockup agreement whereby the former owners of PQS may sell only a certain number of shares per year through April 2009. The transaction also includes an earn-out opportunity with the potential for up to an additional 475,000 shares of our common stock to be issued to PQS s former owners based on the achievement of certain order growth targets for existing PQS products for the years ending March 31, 2008 and 2009.

Critical Accounting Policies and Estimates

Income taxes:

The preparation of consolidated financial statements requires that we make estimates and judgments that affect the reported amounts of assets, liabilities, revenue and expenses, and related disclosure of contingent assets and liabilities. We base our estimates on historical experience and various other assumptions that are believed to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ under different assumptions or conditions.

Our accounting policies that involve the most significant judgments and estimates are as follows:

Stock-based compensation;	
Revenue;	
Long-lived assets;	
Inventory accounting;	

Goodwill; and

Acquisition accounting.

Stock-based compensation. On April 1, 2006, we adopted Statement of Financial Accounting Standards (SFAS) No. 123(R), Share-Based Payment, which requires us to account for stock-based payment transactions using a fair value-based method and recognize the related expense in the results of operations. We also applied the provisions of Staff Accounting Bulletin No. 107 in our adoption of SFAS No. 123(R). Prior to our adoption of SFAS No. 123(R), we accounted for stock-based payments to employees using the Accounting Principles Board (APB) Opinion No. 25, Accounting for Stock Issued to Employees, which required us to use the

21

Table of Contents

intrinsic value method. Therefore, we recognized compensation expense for restricted stock awards and did not recognize compensation cost for employee stock options where the exercise price of the stock option was equal to the market value of the underlying common stock on the date of grant. SFAS No. 123(R) allows companies to choose one of two transition methods: the modified prospective method or the modified retrospective transition method. Effective April 1, 2006, we elected the modified prospective method of transition and accordingly have not restated the results of prior periods. Stock-based compensation expense includes expense for the unvested awards outstanding at March 31, 2006 and all awards granted subsequent to March 31, 2006.

Under the fair value recognition provisions of SFAS No. 123(R), stock-based compensation is estimated at the grant date based on the fair value of the award and is recognized as expense over the requisite service period of the award. The fair value of restricted stock awards is determined by reference to the fair market value of our common stock on the date of grant. Consistent with the valuation method we used for disclosure-only purposes under the provisions of SFAS No. 123(R), we use the Black-Scholes option pricing model to estimate the fair value of awards with service condition and performance condition awards under SFAS No. 123(R). For awards with service conditions, we recognize compensation cost on a straight-line basis over the requisite service/vesting period. For awards with service and performance conditions and graded-vesting features (a certain percentage of stock awards vest each period), we recognize compensation costs on an accelerated, graded-vesting basis over the requisite service/vesting period. We use the lattice model to value market condition awards. For awards with market conditions with a single cliff vest feature, we recognize compensation costs on a straight-line basis over the requisite service period.

Determining the appropriate fair value model and related assumptions requires judgment, including estimating stock price volatilities of our common stock, forfeiture rates and expected terms. The expected volatility rates are estimated based on historical and implied volatilities of our common stock. The expected term represents the average time that the options that vest are expected to be outstanding based on the vesting provisions and our historical exercise, cancellation and expiration patterns. We estimate pre-vesting forfeitures when recognizing compensation expense based on historical and forward-looking factors. Changes in estimated forfeiture rates and differences between estimated forfeiture rates and actual experience may result in significant, unanticipated increases or decreases in stock-based compensation expense from period to period. The termination of employment of certain employees who hold large numbers of stock-based awards may also have a significant, unanticipated impact on forfeiture experience and, therefore, on stock-based compensation expense. We will update these assumptions on at least an annual basis and on an interim basis if significant changes to the assumptions are warranted.

Revenue. For certain arrangements, such as prototype development contracts and certain product sales, we record revenues using the percentage of completion method, measured by the relationship of costs incurred to total estimated contract costs. We use the percentage of completion revenue recognition method when a purchase arrangement meets all of the criteria in Statement of Position 81-1. Percentage of completion revenue recognition accounting is predominantly used on long-term prototype development contracts with the U.S. government, such as the 36.5 MW motor contract with the U.S. Navy. We follow this method since reasonably dependable estimates of the revenues and costs applicable to various stages of a contract can be made. However, the ability to reliably estimate total costs at completion is challenging, especially on long-term prototype development contracts, and could result in future changes in contract estimates. Since many contracts extend over a long period of time, revisions in scope, cost and funding estimates during the progress of work have the effect of adjusting earnings in the current period. Recognition of contract revenues and profit or loss are subject to revisions as the contract work progresses to completion. Revisions in profit or loss estimates are charged to income in the period in which the facts that give rise to the revision become known. During the year ended March 31, 2007, as a result of cost overruns and changes in estimates, we recorded an estimated loss of \$3,105,000 related to the Navy 36.5 MW motor program.

We recognize revenue for other product sales upon customer acceptance, which can occur at the time of delivery, installation, or post-installation, where applicable, provided persuasive evidence of an arrangement

22

exists, delivery has occurred, the sales price is fixed or determinable and the collectibility is reasonably assured. For multiple-element arrangements, we use the residual method to allocate value to each undelivered item. Under the residual method, each undelivered item is allocated value based on verifiable objective evidence of fair value for that item and the remainder of the total arrangement price is allocated to the delivered items. For a delivered item to be considered a separate unit, the delivered item must have value to the customer on a standalone basis, there must be objective and reliable evidence of fair value of the undelivered items in the arrangement and the delivery or performance of the undelivered items must be considered probable and substantially within our control. We do not provide our customers with contractual rights of return for any of our products. When other significant obligations remain after products are delivered, revenue is recognized only after such obligations are fulfilled. The determination of what constitutes a significant post-delivery performance obligation (if any post-delivery performance obligations exist) is the primary subjective consideration we systemically evaluate in the context of each product shipment in order to determine whether to recognize revenue on the order or to defer the revenue until all post-delivery performance obligations have been completed.

Revenues associated with consulting, training and other similar services are recognized as the services are performed. Royalty revenue is recognized as the royalties are earned.

Customer deposits received in advance of revenue recognition are recorded as deferred revenue until customer acceptance is received. Deferred revenue also represents the amount billed to and/or collected from commercial and government customers on contracts which permit billings to occur in advance of contract performance/revenue recognition.

Long-Lived Assets. We periodically evaluate our long-lived assets, consisting principally of fixed assets and intangible assets, for potential impairment under SFAS No. 144, Accounting for the Impairment or Disposal of Long-Lived Assets. We perform these evaluations whenever events or circumstances suggest that the carrying amount of an asset or group of assets is not recoverable. Our judgments regarding the existence of impairment indicators are based on market and operational performance. Indicators of potential impairment include:

- a significant change in the manner in which an asset is used;
- a significant decrease in the market value of an asset;
- a significant adverse change in its business or the industry in which it is sold;
- a current period operating cash flow loss combined with a history of operating or cash flow losses or a projection or forecast that demonstrates continuing losses associated with the asset; and
- significant advances in our technologies that require changes in our manufacturing process.

If we believe an indicator of potential impairment exists, we test to determine whether impairment recognition criteria in SFAS No. 144 have been met. To analyze a potential impairment, we project undiscounted future cash flows expected to result from the use and eventual disposition of the asset or primary asset in the asset group over its remaining useful life. If these projected cash flows are less than the carrying amount, an impairment loss is recognized in the Consolidated Statements of Operations based on the difference between the carrying value of the asset or asset group and its fair value, less any disposition costs. Evaluating the impairment requires judgment by our management to estimate future operating results and cash flows. If different estimates were used, the amount and timing of asset impairments could be affected.

In the fourth quarter of the year ended March 31, 2007, we recorded a \$144,000 impairment charge to write down the value of certain manufacturing equipment as a result of our decision to consolidate and streamline the HTS operations of SuperMachines and AMSC Wires into our newly formed AMSC Superconductors business unit. The decision to consolidate the two business units and to move to a business model focusing on licensing certain rotating machine- related technology resulted in a change in how certain assets would be utilized going

Table of Contents

Table of Contents

forward in the newly structured business unit. In the fourth quarter of the year ended March 31, 2006, we recorded a \$4,960,000 impairment charge to write down the value of our 1G asset group (consisting of equipment, patents and licenses), related to our decision to complete the transition of our wire manufacturing operations from 1G to 2G HTS wire, and to cease 1G HTS wire manufacturing. As of March 31, 2007, the net book value of these 1G manufacturing equipment assets are classified as assets held for sale and are carried at their estimated salvage value of \$2,171,000. We plan to sell these assets during the year ending March 31, 2008 through a public auction in June 2007 and subsequent private sales to interested parties. No impairment charges were recorded in the year ended March 31, 2005.

Inventory accounting. We write down inventory for estimated obsolescence or unmarketable inventory in an amount equal to the difference between the cost of the inventory and the estimated realizable value based upon assumptions of future demand and market conditions. If actual market conditions are less favorable than those projected, additional inventory write-downs may be required. Program costs may be deferred and recorded as inventory on contracts on which costs are incurred in excess of funding, if future funding is deemed probable.

During the fourth quarter of the year ended March 31, 2007, we wrote off \$933,000 of inventoried costs related to one of the two SuperVAR synchronous condensers, or SuperVAR, we had planned to ship to a customer due to technical issues with the unit. During the year ended March 31, 2006, we wrote down \$1,591,000 of 1G HTS wire inventory to its estimated net realizable value based on an analysis of existing backlog and anticipated demand for our 1G wire. Any future sales of previously written-down inventory will result in the recognition of revenue with minimal corresponding costs of revenue, which when sold will have a positive impact on our gross margin. During the fourth quarter of the year ended March 31, 2007, we began to realize sales of 1G HTS wire on previously written-down inventory. Approximately 31,000 meters of previously written-down 1G HTS wire was sold for \$514,000 with related costs of revenue of \$81,000. As of March 31, 2007, we had 1G HTS wire inventory with an original cost basis of \$3,224,000 that has been written down to estimated scrap value of \$983,100.

Income taxes. In accordance with applicable accounting standards, we regularly assess our ability to realize our deferred tax assets. Assessments of the realization of deferred tax assets require that management consider all available evidence, both positive and negative, and make significant judgments about many factors, including the amount and likelihood of future taxable income. Based on all the available evidence, we have recorded a valuation allowance to reduce our U.S. deferred tax assets to the amount that is more likely than not to be realizable due to the taxable losses incurred by us since our inception. Under current federal law, the utilization of the net operating loss and research and development and other tax credit carryforwards may be subject to limitations due to changes in ownership.

Goodwill. Goodwill represents the excess of cost over net assets of acquired businesses that are consolidated. In accordance with SFAS No. 142 Goodwill and Other Intangible Assets, goodwill is not amortized. In lieu of amortization, we perform an impairment review of our goodwill at least annually or when events and changes in circumstances indicate the need for such a detailed impairment analysis, as prescribed by SFAS No. 142. Goodwill is considered impaired when the carrying value of a reporting unit exceeds its estimated fair value. In assessing the recoverability of goodwill, we make assumptions regarding estimated future cash flows and other factors to determine the fair value of the reporting unit. To date, we have determined that goodwill is not impaired, but we could in the future determine that goodwill is impaired, which would result in a charge to earnings.

Acquisition accounting. We account for acquisitions under the purchase method of accounting in accordance with SFAS No. 141 Business Combinations (SFAS No. 141). We allocate the purchase price to the assets acquired and liabilities assumed based on their estimated fair values as of the date of acquisition. The excess of the purchase price paid by us over the estimated fair value of identifiable net assets acquired is recorded as goodwill.

44

In November 2006, we entered into a Stock Purchase Agreement with the Gerald Hehenberger Privatstiftung, a trust incorporated according to the laws of Austria, or Trust, related to the acquisition of Windtee, a corporation incorporated according to the laws of Austria. Windtee develops and sells electrical systems for wind turbine systems. Windtee also provides technology transfer for the manufacturing of wind turbines; documentation services; and training and support regarding assembly, installation, commissioning, and service. Prior to entering into the Stock Purchase Agreement, Windtee was a customer since 2005 for our PowerModule PM1000 power converters that are utilized for the management and stabilization of electricity produced by wind turbine generators. We completed the acquisition in January 2007.

Pursuant to the Stock Purchase Agreement, we purchased from the Trust all of the issued and outstanding shares of Windtec, for which we paid the Trust 1,300,000 shares of our common stock. Additionally, we will pay the Trust up to an additional 1,400,000 shares of common stock upon Windtec is a chievement of specified revenue objectives during the four years following closing of the acquisition. As a result of this transaction, Windtec is a wholly-owned subsidiary. The total purchase price of approximately \$13,562,000 includes the fair value of the shares of common stock issued and transaction costs of \$458,000. We allocated the purchase price to the assets acquired and liabilities assumed at their estimated fair values as of the date of the acquisition. The excess of the purchase price paid by us over the estimated fair value of net assets acquired has been recorded as goodwill. We have acquired intangible assets consisting of contractual relationships/backlog, customer relationships, trade names and trademarks, core technology and know-how, and goodwill. We amortize our customer relationships, trade names and trademarks, and core technology and know-how using the straight-line method over a period of 5 to 7 years, which approximates the expected economic consumption of these assets. We amortize our contractual relationships/backlog using the economic consumption method over an estimated period of 2 years. The issuance of any future shares of common stock based on the achievement of specified revenue objectives will increase goodwill.

RESULTS OF OPERATIONS

Years Ended March 31, 2007 and March 31, 2006

We have two reportable business segments AMSC Power Systems and AMSC Superconductors. On March 26, 2007, in connection with the Board of Directors approval of the restructuring plan, we began operating and reporting our financial results to the Chief Executive Officer in two reportable business segments: AMSC Superconductors and AMSC Power Systems. Accordingly, we recast our prior-year business segment financial information to conform to the new segment presentation.

AMSC Power Systems supplies power electronic systems used in wind turbines; produces products to increase electrical grid capacity and reliability and to regulate wind farm voltage for the electrical grid; and licenses proprietary wind energy system designs to manufacturers of such systems and provides consulting services to the wind industry through its Windtee subsidiary.

During the fourth quarter of the year ended March 31, 2007, we acquired Windtec and integrated that business into our AMSC Power Systems business unit. Results of Windtec s operations are included in our consolidated results from the date of acquisition on January 5, 2007.

AMSC Superconductors focuses on the manufacturing of HTS wire and coils; the design and development of HTS products, such as power cables, fault current limiters and motors; and the management of large-scale HTS projects, such as HTS power cable system design, manufacturing and installation.

25

Table of Contents

Revenues

Total consolidated revenues increased to \$52,183,000 in the year ended March 31, 2007 from \$50,872,000 for the prior year, an increase of \$1,311,000.

For the year ended