

TORTOISE ENERGY INDEPENDENCE FUND, INC.

Form N-30B-2

October 23, 2014

The North American

Fund at a glance

Tortoise believes Tortoise Energy Independence Fund, Inc. (NYSE: NDP) is the first closed-end fund with a focus on North American crude oil and natural gas production growth — growth which supports energy independence.

Investment opportunity

Technological developments are now providing access to vast amounts of unconventional resources in North American oil and gas reservoirs, with the potential for an extended period of production growth. Virtually unthinkable a few years ago, North America now has the opportunity to be a global leader in energy production, with many experts predicting North America could become energy self-sufficient over the coming decades.

To capture the heart of this significant North American production growth potential, NDP invests in energy producers, also known as the upstream portion of the energy value chain. While commodity prices will fluctuate, we believe the sector's volume growth potential provides an attractive long-term investment opportunity.

Targeted investment characteristics

NDP primarily invests in North American energy companies that engage in the exploration and production of crude oil, condensate, natural gas and natural gas liquids that generally have a significant presence in North American oil and gas fields, including shale reservoirs, and, to a lesser extent, in companies that provide associated transportation, processing and storage. The majority of NDP's investments include upstream energy companies with the following targeted characteristics:

- Substantial acreage positions in premier North American oil and gas fields
- Production volume growth potential over many years
- High quality, financially disciplined management teams
- Total return potential through a combination of current income and capital appreciation

We also write (sell) out-of-the-money covered call options on companies that meet our investment thresholds, seeking to mitigate portfolio risk, increase current income and enhance long-term total return potential across economic cycles.

Portfolio statistics at August 31, 2014 (unaudited)

September 29, 2014

Dear fellow stockholders,

The third fiscal quarter ending Aug. 31, 2014 was somewhat challenging for crude oil and gas producers, which faced headwinds in the form of geopolitical tension in the Middle East and weaker commodity prices, including gasoline, which fell to its lowest price since 2010. Despite these challenges, many oil and gas producers delivered positive performance during the quarter.

Broader market performance was strong during the third fiscal quarter, even as conflict in the Middle East intensified. Interest rates remained low, although in July Federal Reserve Chairwoman Janet Yellen, testifying before the Senate Banking Committee, said that the Fed may need to raise interest rates sooner than expected. Also during the quarter, a steady stream of upbeat economic data reflected economic growth. For the three- and nine-month periods ending Aug. 31, 2014, the S&P 500 Index[®] returned 4.7 percent and 12.7 percent, respectively.

Energy production review and outlook

Oil and gas producers slightly underperformed the broader market in the third fiscal quarter due largely to commodity price volatility and basin differentials. The Tortoise North American Oil and Gas Producers IndexSM posted a 3.4 percent and an 18.1 percent total return for the three- and nine-month periods ending Aug. 31, 2014, respectively, slightly trailing the broader equity market as represented by the S&P 500 Index for the quarter but handily outperforming it for the fiscal year to date.

In August, domestic crude oil production averaged more than 8.6 million barrels per day (MMbbl/d), the highest monthly production since 1986.¹ Natural gas production also has remained robust, with volumes in August reaching an average of 68.9 billion cubic feet per day (Bcf/d), the highest monthly production average on record.² This substantial production, which has consistently continued to exceed forecasts, is the result of the application of new technologies and innovations in production methodologies, such as extended lateral drilling. This technology is just one among several that are helping producers maximize efficiencies and grow production volumes.

The price of oil (West Texas Intermediate, or WTI) was more volatile in the third fiscal quarter of 2014 than in the second. The price per barrel for WTI opened the fiscal quarter at \$102.71, peaked at \$107.62 on July 23, then ended the quarter at \$95.96 due to increased global supply and geopolitical issues around the world. This trend in lower crude oil prices has continued as of the date of this letter. Natural gas also declined during the third fiscal quarter, opening the period at \$4.49 per million British thermal units (MMBtu), then moving lower to close at \$4.03 per MMBtu as a cooler-than-expected summer enabled gas inventories to be rebuilt rapidly.

Fund performance review

The fund's total assets increased from approximately \$504.3 million on May 31, 2014, to \$513.4 million on Aug. 31, 2014, primarily from net realized and unrealized gains on investments. Leverage (including bank debt) as a percent of total assets decreased slightly during the quarter, ending the period at 11.4 percent.

At fiscal quarter end, the fund paid a distribution of \$0.4375 per common share (\$1.75 annualized) to stockholders, in line with the previous quarter's distribution. This distribution represented an annualized distribution rate of 6.4 percent based on the fund's fiscal quarter closing price of \$27.32.

For the third fiscal quarter, the fund's market-based total return was 3.7 percent and its NAV-based total return was 3.8 percent (19.3 percent and 23.2 percent, respectively, for the nine-months ending Aug. 31, 2014), including the reinvestment of distributions. As such, the discount in the fund's stock price relative to its NAV remained relatively unchanged during the period. Discounts have been under pressure over the past several months across the broader closed-end fund market, including energy-focused closed-end funds. We believe this is due in part to concerns about rising interest rates. This more technical market pressure has occurred at the same time as the fund's strong NAV performance, sustaining the discount. We continue to believe in our investment focus on quality, sustainable distributions and growth.

(unaudited)

Tortoise Energy Independence Fund, Inc.

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Key quarterly asset performance drivers

A number of factors drove the fund's asset performance during the fiscal quarter:

- The fund's strategic focus on oil and gas producers in the most prolific basins contributed to returns, although performance across basins was uneven.
- Oil producers (and particularly oil/liquids producers) in the Bakken and Eagle Ford shales were among the fund's greatest contributors as pipeline takeaway capacity supported increased production.
- The fund's midstream holdings, which are key transporters, contributed to its absolute performance as well as its ability to generate current income.
- The fund's covered call strategy continued to provide additional current income in the portfolio, although the low volatility that characterized the quarter somewhat restrained this strategy. The notional amount of the fund's covered calls averaged approximately 50 percent of total assets and their out-of-the money percentage averaged approximately 8 percent during the quarter.

The fund's performance was restrained by the following factors:

- Gas producers in the Marcellus detracted from asset performance this quarter, as did oil producers in the Permian. Insufficient pipeline takeaway capacity in both regions created short-term supply/demand imbalances and price differentials that restrained producers. We expect these headwinds should subside as new pipelines come on line later this year.
- Some oil producers in certain areas also came under pressure as crude oil prices moved lower during the quarter.

Additional information about the fund's financial performance, distributions and leverage is available in the Key Financial Data and Management's Discussion sections of this report.

Concluding thoughts

In our view, the premier North American shales will continue to produce robust volumes of oil and natural gas for many years to come. We think the most successful companies will be those that are positioned to benefit from new technologies that enable greater efficiencies and lower drilling costs. We believe that NDP offers stockholders a long-term investment opportunity with the potential for a high level of total return with sustainable distributions.

Sincerely,
 The Managing Directors
 Tortoise Capital Advisors, L.L.C.
The adviser to Tortoise Energy Independence Fund, Inc.

The Tortoise North American Oil and Gas Producers IndexSM is a float-adjusted, capitalization weighted index of North American energy companies engaged primarily in the production of crude oil, condensate, natural gas or natural gas liquids (NGLs). The S&P 500 Index is an unmanaged market-value-weighted index of stocks, which is widely regarded as the standard for measuring large-cap U.S. stock market performance.

¹ Energy Information Administration

² Bentek

Past performance is no guarantee of future results.

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Key Financial Data (supplemental unaudited information)
(dollar amounts in thousands unless otherwise indicated)

The information presented below regarding Distributable Cash Flow and Selected Financial Information is supplemental non-GAAP financial information, which we believe is meaningful to understanding our operating performance. The Distributable Cash Flow Ratios include the functional equivalent of EBITDA for non-investment companies, and we believe they are an important supplemental measure of performance and promote comparisons from period-to-period. This information is supplemental, is not inclusive of required financial disclosures (e.g. Total Expense Ratio), and should be read in conjunction with our full financial statements.

| | 2013 | | 2014 | | |
|---|-------------------|-------------------|-------------------|-------------------|-------------------|
| | Q3 ⁽¹⁾ | Q4 ⁽¹⁾ | Q1 ⁽¹⁾ | Q2 ⁽¹⁾ | Q3 ⁽¹⁾ |
| Total Income from Investments | | | | | |
| Distributions and dividends from investments | \$ 2,805 | \$ 3,017 | \$ 2,783 | \$ 2,916 | \$ 3,032 |
| Less foreign withholding taxes | (83) | (87) | (81) | (72) | (83) |
| Dividends paid in stock | 403 | 417 | 422 | 391 | 404 |
| Net premiums on options written | 4,356 | 4,781 | 4,486 | 4,425 | 4,316 |
| Total from investments | 7,481 | 8,128 | 7,610 | 7,660 | 7,669 |
| Operating Expenses Before Leverage Costs | | | | | |
| Advisory fees, net of fees waived | 1,008 | 1,062 | 1,037 | 1,138 | 1,216 |
| Other operating expenses | 143 | 153 | 164 | 171 | 168 |
| Distributable cash flow before leverage costs | 6,330 | 6,913 | 6,409 | 6,351 | 6,285 |
| Leverage costs ⁽²⁾ | 144 | 146 | 145 | 150 | 151 |
| Distributable Cash Flow⁽³⁾ | \$ 6,186 | \$ 6,767 | \$ 6,264 | \$ 6,201 | \$ 6,134 |
| Net realized gain (loss) on investments and foreign currency translation, for the period | \$ (1,042) | \$ 12,258 | \$ 11,811 | \$ 5,732 | \$ 20,857 |
| As a percent of average total assets⁽⁴⁾ | | | | | |
| Total from investments | 7.04% | 7.31% | 6.86% | 6.34% | 5.96% |
| Operating expenses before leverage costs | 1.08% | 1.09% | 1.08% | 1.08% | 1.08% |
| Distributable cash flow before leverage costs | 5.96% | 6.22% | 5.78% | 5.26% | 4.88% |
| As a percent of average net assets⁽⁴⁾ | | | | | |
| Total from investments | 8.01% | 8.26% | 7.96% | 7.26% | 6.75% |
| Operating expenses before leverage costs | 1.23% | 1.24% | 1.26% | 1.24% | 1.22% |
| Leverage costs | 0.15% | 0.15% | 0.15% | 0.14% | 0.13% |
| Distributable cash flow | 6.63% | 6.87% | 6.55% | 5.88% | 5.40% |
| Selected Financial Information | | | | | |
| Distributions paid on common stock | \$ 6,351 | \$ 6,351 | \$ 6,351 | \$ 6,351 | \$ 6,350 |
| Distributions paid on common stock per share | 0.4375 | 0.4375 | 0.4375 | 0.4375 | 0.4375 |
| Total assets, end of period | 431,903 | 442,686 | 462,646 | 504,254 | 513,378 |
| Average total assets during period ⁽⁵⁾ | 421,356 | 445,692 | 449,572 | 479,402 | 510,328 |
| Leverage ⁽⁶⁾ | 48,400 | 56,300 | 55,700 | 60,600 | 58,600 |
| Leverage as a percent of total assets | 11.2% | 12.7% | 12.0% | 12.0% | 11.4% |
| Net unrealized appreciation, end of period | 47,406 | 55,201 | 64,972 | 107,413 | 105,653 |
| Net assets, end of period | 374,877 | 384,471 | 402,138 | 441,064 | 450,516 |
| Average net assets during period ⁽⁷⁾ | 370,482 | 394,581 | 387,650 | 418,875 | 450,971 |
| Net asset value per common share | 25.82 | 26.49 | 27.70 | 30.38 | 31.04 |
| Market value per common share | 23.84 | 24.08 | 24.61 | 26.78 | 27.32 |
| Shares outstanding (000 s) | 14,516 | 14,516 | 14,516 | 14,516 | 14,516 |

(1) Q1 is the period from December through February. Q2 is the period from March through May. Q3 is the period from June through August. Q4 is the period from September through November.

(2) Leverage costs include interest expense and other recurring leverage expenses.

(3) Net investment income on the Statement of Operations is adjusted as follows to reconcile to Distributable Cash Flow (DCF): increased by net premiums on options written, the return of capital on distributions, and the value of paid-in-kind distributions.

(4) Annualized for periods less than one full year.

(5) Computed by averaging month-end values within each period.

(6) Leverage consists of outstanding borrowings under the revolving credit facility.

(7) Computed by averaging daily net assets within each period.

Management's Discussion(unaudited)

The information contained in this section should be read in conjunction with our Financial Statements and the Notes thereto. In addition, this report contains certain forward-looking statements. These statements include the plans and objectives of management for future operations and financial objectives and can be identified by the use of forward-looking terminology such as may, will, expect, intend, anticipate, estimate, or continue or the negative thereof or other variations thereon or comparable terminology. These forward-looking statements are subject to the inherent uncertainties in predicting future results and conditions. Certain factors that could cause actual results and conditions to differ materially from those projected in these forward-looking statements are set forth in the Risk Factors section of our public filings with the SEC.

Overview

Tortoise Energy Independence Fund, Inc.'s (NDP) primary investment objective is to provide a high level of total return, with an emphasis on current distributions. We seek to provide stockholders an efficient vehicle to invest in a portfolio consisting primarily of equity securities of companies that provide access to North American oil and gas production growth, which supports North American energy independence through reduced reliance on foreign energy sources. We focus primarily on North American energy companies that engage in the exploration and production of crude oil, condensate, natural gas and natural gas liquids (NGLs) that generally have a strong presence in North American oil and gas reservoirs, including shale, and, to a lesser extent, on companies that provide associated transportation, processing, storage, servicing and equipment. We also seek to provide current income from gains earned through a covered call option strategy, which consists of writing (selling) call options on selected equity securities in our portfolio.

NDP is a registered non-diversified, closed-end management investment company under the Investment Company Act of 1940, as amended (the 1940 Act), and expects to qualify as a regulated investment company (RIC) under the U.S. Internal Revenue Code of 1986, as amended (the Code). Tortoise Capital Advisors, L.L.C. (the Adviser) serves as investment adviser.

Company update

Market values of our investments increased during the quarter, contributing to an increase in total assets of approximately \$9.1 million during 3rd quarter 2014. Distribution increases from our investments were in-line with our expectations while net premiums on options written declined from 2nd quarter 2014. Average total assets increased during the quarter, resulting in increased asset-based expenses. We maintained our quarterly distribution of \$0.4375 per share. Additional information on these events and results of our operations are discussed below.

Critical accounting policies

The financial statements are based on the selection and application of critical accounting policies, which require management to make significant estimates and assumptions. Critical accounting policies are those that are both important to the presentation of our financial condition and results of operations and require management's most difficult, complex, or subjective judgments. Our critical accounting policies are those applicable to the valuation of investments and certain revenue recognition matters as discussed in Note 2 in the Notes to Financial Statements.

Determining distributions to stockholders

We pay quarterly distributions based primarily upon our current and estimated future distributable cash flow (DCF). In addition, and to the extent that the sum of our net investment company taxable income and net realized gains from investments exceed our quarterly distributions, we intend to make an additional distribution to common stockholders in the last quarter of the calendar year in order to avoid being subject to U.S. federal income taxes. Our Board of Directors reviews the distribution rate quarterly and may adjust the quarterly distribution throughout the year.

Determining DCF

DCF is income from investments less expenses. Income from investments includes the amount we receive as cash or paid-in-kind distributions from common stock, master limited partnerships (MLPs) or affiliates of MLPs in which we invest and dividend

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payments on short-term investments we own. Income also includes the premiums received from sales of covered call options, net of amounts paid to buy back out of the money options. The total expenses include current or anticipated operating expenses and leverage costs.

The Key Financial Data table discloses the calculation of DCF and should be read in conjunction with this discussion. The difference between income from investments in the DCF calculation and total investment income as reported in the Statement of Operations, is reconciled as follows: (1) GAAP recognizes that a significant portion of the cash distributions received from our investments are characterized as a return of capital and therefore excluded from investment income, whereas the DCF calculation includes the return of capital; (2) income from investments in the DCF calculation includes

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Management's Discussion(unaudited)

(continued)

the value of dividends paid-in-kind (additional stock or units), whereas such amounts are not included as income for GAAP purposes; and (3) net premiums on options written (premiums received less amounts paid to buy back out of the money options) with expiration dates during our fiscal quarter are included in the DCF calculation, whereas GAAP recognizes the net effect of options written as realized and unrealized gains (losses). A reconciliation of Net Investment Income to DCF is included below in Distributable Cash Flow and Capital Gains.

Income from investments

We seek to achieve our investment objectives by investing in a portfolio consisting primarily of equity securities of companies that provide access to North American oil and gas production growth. We evaluate each holding based upon its contribution to our investment income and its risk relative to other potential investments.

We focus primarily on North American energy companies that engage in the exploration and production of crude oil, condensate, natural gas and NGLs that generally have a strong presence in North American oil and gas reservoirs, including shale.

We also seek to provide current income from gains earned through a covered call option strategy, which consists of writing (selling) call options on selected equity securities in our portfolio. We typically aim to write call options that are approximately 5 to 15 percent out-of-the-money on approximately 40 percent of our portfolio, although we may adjust these targets depending on market volatility and other market conditions.

Total distributions received from our investments and option strategy for the 3rd quarter 2014 were approximately \$7.7 million, including earnings on our investments of \$3.4 million and net premiums on options written of approximately \$4.3 million. This represents an increase of approximately 2.5 percent as compared to 3rd quarter 2013 and approximately 0.1 percent as compared to 2nd quarter 2014. Net premiums received on options written during the 3rd quarter 2014 declined by approximately 2.5 percent as compared to 2nd quarter 2014, but remains in line with our expectations given the targets indicated above in the current market environment. On an annualized basis, the total received from investments for the 3rd quarter 2014 equates to 5.96 percent of our average total assets for the quarter as compared to 6.34 percent for 2nd quarter 2014.

Expenses

We incur two types of expenses: (1) operating expenses, consisting primarily of the advisory fee; and (2) leverage costs. On a percentage basis, operating expenses before leverage costs were an annualized 1.08 percent of average total assets for the 3rd quarter 2014, unchanged as compared to 2nd quarter 2014 and 3rd quarter 2013. Advisory fees for the 3rd quarter 2014 increased 6.9 percent from 2nd quarter 2014 as a result of increased average managed assets during the quarter. While the contractual advisory fee is 1.10 percent of average monthly managed assets, the Adviser has agreed to waive an amount equal to 0.15 percent of average monthly managed assets through December 31, 2014 and 0.10 percent of average monthly managed assets for the period from January 1, 2015 through December 31, 2016. Other operating expenses decreased slightly from 2nd quarter 2014.

Leverage costs consist of the interest expense on our margin borrowing facility, which will vary from period to period as the facility has a variable interest rate. Detailed information on our margin borrowing facility is included in the Liquidity and Capital Resources section below. Total leverage costs for DCF purposes were approximately \$151,000 for the 3rd quarter 2014, relatively unchanged as compared to 2nd quarter 2014.

The average annualized total cost of leverage was 1.03 percent as of August 31, 2014. Interest accrues on the margin facility at a rate equal to 1-month LIBOR plus 0.85 percent and unused balances are subject to a fee of 0.25 percent. The annual rate of leverage may vary in future periods as a result of changes in LIBOR and the utilization of our margin facility. Additional information on our leverage is disclosed below in Liquidity and Capital Resources and in our Notes to Financial Statements.

Distributable cash flow and capital gains

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For 3rd quarter 2014, our DCF was approximately \$6.1 million, a decrease of 0.8 percent as compared to 3rd quarter 2013 and a decrease of 1.1 percent as compared to 2nd quarter 2014. This is the net result of the changes in income and expenses as described above. This equates to an annualized rate of 4.88 percent of average total assets for the quarter and 5.40 percent of average net assets for the quarter. In addition, we had net realized gains on investments of approximately \$20.9 million during the period.

We paid a distribution of approximately \$6.4 million, or \$0.4375 per share, during the quarter, unchanged from 2nd quarter 2014.

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Management's Discussion(unaudited)

(continued)

Net Investment Loss on the Statement of Operations is adjusted as follows to reconcile to DCF for 2014 YTD and 3rd quarter 2014 (in thousands):

| | 2014 YTD | 3rd Qtr 2014 |
|--|-------------|-----------------|
| Net Investment Loss | \$ (1,609) | \$ (323) |
| Adjustments to reconcile to DCF: | | |
| Net premiums on options written | 13,227 | 4,316 |
| Distributions characterized as return of capital | 5,764 | 1,737 |
| Dividends paid in stock | 1,217 | 404 |
| DCF | \$ 18,599 | \$ 6,134 |

Liquidity and Capital Resources

We had total assets of approximately \$513.4 million at quarter-end. Our total assets reflect the value of our investments, which are itemized in the Schedule of Investments. It also reflects cash, interest and receivables and any expenses that may have been prepaid. During 3rd quarter 2014, total assets increased approximately \$9.1 million. This change was primarily the result of a \$19.1 million increase in the value of our investments as reflected by the change in realized and unrealized gains on investments (excluding return of capital on distributions), net sales during the quarter of approximately \$9.0 million, and a decrease in receivables of approximately \$1.0 million.

Total leverage outstanding at August 31, 2014 was \$58.6 million, a decrease of \$2.0 million as compared to May 31, 2014. Total leverage represented 11.4 percent of total assets at August 31, 2014, a decrease from 12.0 percent as compared to May 31, 2014 and an increase from 11.2 percent at August 31, 2013. Our leverage as a percent of total assets is within our long-term target level of 10 to 15 percent of total assets. This allows the opportunity to add leverage when compelling investment opportunities arise. Temporary increases to up to 20 percent of our total assets may be permitted, provided that such leverage is consistent with the limits set forth in the 1940 Act, and that such leverage is expected to be reduced over time in an orderly fashion to reach our long-term target. Our leverage ratio is impacted by increases or decreases in market values of our investments, issuance of equity and/or the sale of securities where proceeds are used to reduce leverage.

We use leverage to acquire investments consistent with our investment philosophy. The terms of our leverage are governed by regulatory and contractual asset coverage requirements that arise from the use of leverage. Additional information on our leverage and asset coverage requirements is discussed in Note 10 in the Notes to Financial Statements. Our coverage ratios are updated each week on our Web site at www.tortoiseadvisors.com.

Subsequent to quarter-end, we entered into a 270-day rolling evergreen margin loan facility with a borrowing capacity of \$85,000,000. On September 25, 2014, we used a portion of the borrowing capacity under the facility to pay off the outstanding borrowings under our previous margin loan facility. Outstanding balances on the new facility generally will accrue interest at a variable rate equal to one-month LIBOR plus 0.80 percent.

Taxation of our distributions

We expect that distributions paid on common shares will generally consist of: (i) investment company taxable income (ICTI) which includes ordinary income net of deductions plus any short-term capital gains in excess of net long-term capital losses (under current law, distributions of ICTI may be designated as qualified dividend income (QDI) to the extent of any QDI received from our investment in common stocks); (ii) long-term capital gain (net gain from the sale of a capital asset held longer than 12 months over net short-term capital losses) and (iii) return of capital. The QDI and long-term capital gain tax rates are variable based on the taxpayer's taxable income.

We may designate a portion of our quarterly distributions as capital gains and we may also distribute additional capital gains in the last calendar quarter if necessary to meet minimum distribution requirements and to avoid being subject to excise taxes. If,

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however, we elect to retain any capital gains, we will be subject to U.S. capital gains taxes. The payment of those taxes will flow-through to stockholders as a tax credit to apply against their U.S. income tax payable on the deemed distribution of the retained capital gain.

For tax purposes, distributions paid to common stockholders for the calendar year ended December 31, 2013 were approximately 15 percent QDI, 79 percent ordinary dividend income, 3 percent long-term capital gain, and 3 percent return of capital. A holder of our common stock would reduce their cost basis for income tax purposes by the amount designated as return of capital. This information is reported to stockholders on Form 1099-DIV and is available on our Web site at www.tortoiseadvisors.com. We currently estimate that 80 to 100 percent of 2014 distributions will be characterized as dividend income and capital gains, with the remaining percentage, if any, characterized as return of capital. A final determination of the characterization will be made in January 2015.

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Schedule of Investments (unaudited)
August 31, 2014

| | Shares | Fair Value |
|--|---------|--------------|
| Common Stock 79.1% | | |
| Crude/Refined Products Pipelines 0.6% | | |
| United States 0.6% | | |
| Plains GP Holdings, L.P. ⁽²⁾ | 91,716 | \$ 2,830,356 |
| Natural Gas Pipelines 3.8% | | |
| United States 3.8% | | |
| EQT Corporation ⁽³⁾ | 173,400 | 17,177,004 |
| Oil and Gas Production 74.7% | | |
| Canada 9.8% | | |
| ARC Resources Ltd. | 334,600 | 9,672,103 |
| Genovus Energy Inc. | 153,200 | 4,885,548 |
| Crescent Point Energy Corp. | 285,700 | 11,824,244 |
| Enerplus Corporation | 275,800 | 6,321,336 |
| Penn West Petroleum Ltd. | 6,400 | 49,728 |
| Suncor Energy Inc. ⁽³⁾ | 272,900 | 11,213,461 |
| The Netherlands 2.1% | | |
| Royal Dutch Shell plc (ADR) ⁽²⁾ | 114,500 | 9,271,065 |
| United Kingdom 2.0% | | |
| BP p.l.c. (ADR) | 192,800 | 9,223,552 |
| United States 60.8% | | |
| Anadarko Petroleum Corporation ⁽³⁾ | 285,899 | 32,217,958 |
| Antero Resources Corporation ⁽³⁾⁽⁴⁾ | 150,610 | 8,712,789 |
| Cabot Oil & Gas Corporation ⁽³⁾ | 178,500 | 5,986,890 |
| Carrizo Oil & Gas, Inc. ⁽³⁾⁽⁴⁾ | 66,200 | 4,152,064 |
| Chesapeake Energy Corporation ⁽³⁾ | 436,900 | 11,883,680 |
| Chevron Corporation | 70,400 | 9,113,280 |
| Cimarex Energy Co. ⁽³⁾ | 56,200 | 8,157,992 |
| Concho Resources Inc. ⁽³⁾⁽⁴⁾ | 78,400 | 11,135,936 |
| ConocoPhillips ⁽³⁾ | 138,700 | 11,265,214 |
| Continental Resources, Inc. ⁽³⁾⁽⁴⁾ | 91,700 | 14,790,293 |
| Eclipse Resources Corporation ⁽⁴⁾ | 45,254 | 827,696 |
| Energen Corp. | 110,900 | 8,925,232 |
| EOG Resources, Inc. ⁽³⁾ | 339,600 | 37,315,248 |
| Hess Corporation ⁽³⁾ | 12,800 | 1,294,080 |
| Laredo Petroleum, Inc. ⁽⁴⁾ | 43,300 | 1,023,612 |
| Marathon Oil Corporation ⁽³⁾ | 233,476 | 9,733,614 |
| Newfield Exploration Company ⁽³⁾⁽⁴⁾ | 132,700 | 5,947,614 |
| Noble Energy, Inc. ⁽³⁾ | 101,174 | 7,298,692 |
| Occidental Petroleum Corporation ⁽³⁾ | 192,100 | 19,926,533 |
| Parsley Energy, Inc. ⁽⁴⁾ | 109,600 | 2,402,432 |
| Pioneer Natural Resources Company ⁽³⁾ | 161,600 | 33,717,840 |
| Range Resources Corporation ⁽³⁾ | 224,200 | 17,619,878 |
| Rice Energy Inc. ⁽⁴⁾ | 52,646 | 1,541,475 |
| RSP Permian, Inc. ⁽⁴⁾ | 110,556 | 3,161,902 |
| Whiting Petroleum Corporation ⁽³⁾⁽⁴⁾ | 61,800 | 5,726,388 |
| | | 336,339,369 |
| Total Common Stock (Cost \$293,682,957) | | 356,346,729 |
| Master Limited Partnerships and Related Companies 34.7% | | |
| Crude/Refined Products Pipelines 12.9% | | |
| United States 12.9% | | |
| Buckeye Partners, L.P. ⁽²⁾ | 61,200 | 4,834,800 |
| Enbridge Energy Management, L.L.C. ⁽²⁾⁽⁵⁾ | 441,447 | 15,812,627 |
| Magellan Midstream Partners, L.P. ⁽²⁾ | 92,000 | 7,721,560 |
| MPLX LP ⁽²⁾ | 117,232 | 7,151,152 |
| Phillips 66 Partners LP ⁽²⁾ | 65,900 | 4,876,600 |
| Plains All American Pipeline, L.P. ⁽²⁾ | 179,229 | 10,741,194 |

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| | | |
|---|---------|------------|
| Rose Rock Midstream, L.P. ⁽²⁾ | 32,489 | 1,981,504 |
| Tesoro Logistics LP ⁽²⁾ | 47,000 | 3,303,160 |
| Valero Energy Partners LP ⁽²⁾ | 26,106 | 1,391,711 |
| | | 57,814,308 |
| Natural Gas/Natural Gas Liquids Pipelines 8.4% | | |
| United States 8.4% | | |
| Energy Transfer Partners, L.P. ⁽²⁾ | 77,700 | 4,463,865 |
| Enterprise Products Partners L.P. ⁽²⁾ | 282,200 | 11,465,786 |
| Kinder Morgan Management, LLC ⁽²⁾⁽⁵⁾ | 119,188 | 11,647,073 |
| Regency Energy Partners LP ⁽²⁾ | 222,350 | 7,333,103 |
| Williams Partners L.P. ⁽²⁾ | 57,300 | 3,037,473 |
| | | 37,947,300 |
| Natural Gas Gathering/Processing 4.8% | | |
| United States 4.8% | | |
| Access Midstream Partners, L.P. ⁽²⁾ | 58,900 | 3,790,215 |
| DCP Midstream Partners, LP ⁽²⁾ | 94,524 | 5,348,168 |
| EnLink Midstream Partners, LP ⁽²⁾ | 86,700 | 2,686,833 |
| Targa Resources Partners LP ⁽²⁾ | 95,800 | 7,127,520 |
| Western Gas Partners LP ⁽²⁾ | 34,300 | 2,657,907 |
| | | 21,610,643 |

See accompanying Notes to Financial Statements.

Tortoise Energy Independence Fund, Inc.

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Schedule of Investments (unaudited) (continued)
August 31, 2014

| | Shares | Fair Value |
|--|---------|----------------|
| Oil and Gas Production 8.6% | | |
| United States 8.6% | | |
| BreitBurn Energy Partners L.P. ⁽²⁾ | 621,400 | \$ 14,217,632 |
| EV Energy Partners, L.P. ⁽²⁾ | 82,800 | 3,461,040 |
| Legacy Reserves, L.P. ⁽²⁾ | 486,608 | 14,963,196 |
| Vanguard Natural Resources, LLC ⁽²⁾ | 212,100 | 6,239,982 |
| | | 38,881,850 |
| Total Master Limited Partnerships and Related Companies (Cost \$111,605,811) | | 156,254,101 |
| Short-Term Investment 0.0% | | |
| United States Investment Company 0.0% | | |
| Fidelity Institutional Money Market Portfolio Class I, 0.05% ⁽⁶⁾ (Cost \$37,538) | 37,538 | 37,538 |
| Total Investments 113.8% (Cost \$405,326,306) | | 512,638,368 |
| Total Value of Options Written (Premiums received \$1,513,938) (0.7%) | | (3,173,085) |
| Other Assets and Liabilities (13.1%) | | (58,949,705) |
| Total Net Assets Applicable to Common Stockholders 100.0% | | \$ 450,515,578 |

(1) Calculated as a percentage of net assets applicable to common stockholders.

(2) All or a portion of the security is segregated as collateral for the margin borrowing facility. See Note 10 to the financial statements for further disclosure.

(3) All or a portion of the security represents cover for outstanding call option contracts written.

(4) Non-income producing security.

(5) Security distributions are paid-in-kind.

(6) Rate indicated is the current yield as of August 31, 2014.

Key to abbreviation

ADR = American Depository Receipts

See accompanying Notes to Financial Statements.

Schedule of Options Written (unaudited)

August 31, 2014

| Call Options Written | Expiration Date | Strike Price | Contracts | Fair Value |
|--|------------------------|---------------------|------------------|-------------------|
| Anadarko Petroleum Corporation | September 2014 | \$ 115.00 | 1,429 | \$ (235,785) |
| Anadarko Petroleum Corporation | September 2014 | 119.00 | 89 | (6,319) |
| Anadarko Petroleum Corporation | September 2014 | 120.00 | 1,340 | (77,720) |
| Antero Resources Corporation | September 2014 | 60.00 | 1,506 | (79,065) |
| Cabot Oil & Gas Corporation | September 2014 | 35.00 | 890 | (13,350) |
| Carrizo Oil & Gas, Inc. | September 2014 | 65.00 | 662 | (61,566) |
| Chesapeake Energy Corporation | September 2014 | 28.00 | 4,369 | (117,963) |
| Cimarex Energy Co. | September 2014 | 145.00 | 562 | (191,080) |
| Concho Resources Inc. | September 2014 | 140.00 | 784 | (366,912) |
| ConocoPhillips | September 2014 | 85.00 | 1,387 | (15,257) |
| Continental Resources, Inc. | September 2014 | 155.00 | 917 | (678,580) |
| EOG Resources, Inc. | September 2014 | 115.00 | 1,698 | (76,410) |
| EQT Corporation | September 2014 | 100.00 | 1,600 | (184,000) |
| Hess Corporation | September 2014 | 105.00 | 128 | (3,712) |
| Marathon Oil Corporation | September 2014 | 41.00 | 2,334 | (259,074) |
| Newfield Exploration Company | September 2014 | 44.00 | 1,327 | (209,666) |
| Noble Energy, Inc. | September 2014 | 75.00 | 1,011 | (40,440) |
| Occidental Petroleum Corporation | September 2014 | 105.00 | 1,921 | (121,023) |
| Pioneer Natural Resources Company | September 2014 | 222.50 | 1,616 | (69,488) |
| Range Resources Corporation | September 2014 | 82.50 | 2,242 | (67,260) |
| Suncor Energy Inc. | September 2014 | 41.00 | 2,729 | (150,095) |
| Whiting Petroleum Corporation | September 2014 | 92.50 | 618 | (148,320) |
| Total Value of Call Options Written | | | | |
| (Premiums received \$1,513,938) | | | | \$ (3,173,085) |

See accompanying Notes to Financial Statements.

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Statement of Assets & Liabilities (unaudited)
August 31, 2014

| Assets | | |
|--|----|--------------------|
| Investments at fair value (cost \$405,326,306) | \$ | 512,638,368 |
| Receivable for Adviser fee waiver | | 128,432 |
| Dividends and distributions receivable | | 582,784 |
| Prepaid expenses and other assets | | 28,043 |
| Total assets | | 513,377,627 |
| Liabilities | | |
| Options written, at fair value (premiums received \$1,513,938) | | 3,173,085 |
| Payable to Adviser | | 941,836 |
| Accrued directors' fees and expenses | | 1,576 |
| Accrued expenses and other liabilities | | 145,552 |
| Credit facility borrowings | | 58,600,000 |
| Total liabilities | | 62,862,049 |
| Net assets applicable to common stockholders | \$ | 450,515,578 |
| Net Assets Applicable to Common Stockholders Consist of: | | |
| Capital stock, \$0.001 par value; 14,516,071 shares issued and outstanding (100,000,000 shares authorized) | \$ | 14,516 |
| Additional paid-in capital | | 344,282,262 |
| Undistributed net realized gain | | 566,014 |
| Net unrealized appreciation | | 105,652,786 |
| Net assets applicable to common stockholders | \$ | 450,515,578 |
| Net Asset Value per common share outstanding (net assets applicable to common stock, divided by common shares outstanding) | \$ | 31.04 |

Statement of Operations (unaudited)
Period from December 1, 2013 through
August 31, 2014

| Investment Income | | |
|---|----|--------------------|
| Distributions from master limited partnerships | \$ | 4,979,079 |
| Dividends and distributions from common stock (net of foreign taxes withheld of \$235,796) | | 3,515,347 |
| Less return of capital on distributions | | (5,763,658) |
| Net distributions and dividends from investments | | 2,730,768 |
| Dividends from money market mutual funds | | 165 |
| Total Investment Income | | 2,730,933 |
| Operating Expense | | |
| Advisory fees | | 3,926,113 |
| Administrator fees | | 143,317 |
| Professional fees | | 109,017 |
| Directors' fees | | 62,205 |
| Stockholder communication expenses | | 58,320 |
| Fund accounting fees | | 46,321 |
| Custodian fees and expenses | | 20,579 |
| Registration fees | | 18,300 |
| Stock transfer agent fees | | 9,206 |
| Other operating expenses | | 35,692 |
| Total Operating Expenses | | 4,429,070 |
| Leverage Expenses | | |
| Interest expense | | 446,623 |
| Total Expenses | | 4,875,693 |
| Less fees waived by Adviser | | (535,379) |
| Net Expenses | | 4,340,314 |
| Net Investment Loss | | (1,609,381) |

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Realized and Unrealized Gains (Losses)

| | |
|---|----------------------|
| Net realized gain on investments, including foreign currency gain (loss) | 38,401,273 |
| Net realized loss on options | (2,145,250) |
| Net realized loss on foreign currency and translation of other assets and liabilities denominated in foreign currency | (816) |
| Net realized gain | 36,255,207 |
| Net unrealized appreciation of investments, including foreign currency gain (loss) | 52,901,540 |
| Net unrealized depreciation of options | (2,450,204) |
| Net unrealized appreciation of other assets and liabilities due to foreign currency translation | 100 |
| Net unrealized appreciation | 50,451,436 |
| Net Realized and Unrealized Gains | 86,706,643 |
| Net Increase in Net Assets Applicable to Common Stockholders Resulting from Operations | \$ 85,097,262 |

See accompanying Notes to Financial Statements.

Tortoise Energy Independence Fund, Inc.

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Statement of Changes in Net Assets

| | Period from December 1, 2013 through August 31, 2014 (unaudited) | Year Ended November 30, 2013 |
|--|--|---------------------------------|
| Operations | | |
| Net investment income (loss) | \$ (1,609,381) | \$ 163,902 |
| Net realized gain | 36,255,207 | 9,178,359 |
| Net unrealized appreciation | 50,451,436 | 70,552,526 |
| Net increase in net assets applicable to common stockholders resulting from operations | 85,097,262 | 79,894,787 |
| Distributions to Common Stockholders | | |
| Net investment income | (374,477) | (3,995,630) |
| Net realized gain | (18,677,866) | (20,541,811) |
| Return of capital | (19,052,343) | (855,296) |
| Total distributions to common stockholders | (19,052,343) | (25,392,737) |
| Capital Stock Transactions | | |
| Issuance of 11,871 common shares from reinvestment of distributions to stockholders | | 292,620 |
| Net increase in net assets applicable to common stockholders from capital stock transactions | | 292,620 |
| Total increase in net assets applicable to common stockholders | 66,044,919 | 54,794,670 |
| Net Assets | | |
| Beginning of period | 384,470,659 | 329,675,989 |
| End of period | \$ 450,515,578 | \$ 384,470,659 |
| Undistributed net investment income, end of period | \$ | \$ 1,983,858 |

See accompanying Notes to Financial Statements.

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Statement of Cash Flows (unaudited)

Period from December 1, 2013 through August 31, 2014

| Cash Flows From Operating Activities | |
|---|---------------|
| Distributions received from master limited partnerships | \$ 4,978,549 |
| Dividends and distributions received from common stock and money market mutual funds | 3,523,019 |
| Purchases of long-term investments | (124,415,155) |
| Proceeds from sales of long-term investments | 139,018,677 |
| Proceeds from sales of short-term investments, net | 84,512 |
| Call options written, net | (2,179,436) |
| Interest expense paid | (444,908) |
| Operating expenses paid | (3,812,915) |
| Net cash provided by operating activities | 16,752,343 |
| Cash Flows From Financing Activities | |
| Advances from margin loan facility | 42,800,000 |
| Repayments on margin loan facility | (40,500,000) |
| Distributions paid to common stockholders | (19,052,343) |
| Net cash used in financing activities | (16,752,343) |
| Net change in cash | |
| Cash beginning of period | \$ |
| Cash end of period | \$ |
| Reconciliation of net increase in net assets applicable to common stockholders resulting from operations to net cash provided by operating activities | |
| Net increase in net assets applicable to common stockholders resulting from operations | \$ 85,097,262 |
| Adjustments to reconcile net increase in net assets applicable to common stockholders resulting from operations to net cash provided by operating activities: | |
| Purchases of long-term investments | (124,233,229) |
| Proceeds from sales of long-term investments | 138,837,020 |
| Proceeds from sales of short-term investments, net | 84,512 |
| Call options written, net | (2,179,436) |
| Return of capital on distributions received | 5,763,658 |
| Net unrealized appreciation | (50,451,436) |
| Net realized gain | (36,255,207) |
| Changes in operating assets and liabilities: | |
| Decrease in dividends and distributions receivable | 6,977 |
| Increase in prepaid expenses and other assets | (14,953) |
| Decrease in receivable for investments sold | 181,657 |
| Decrease in payable for investments purchased | (181,926) |
| Increase in payable to Adviser, net of fees waived | 95,776 |
| Increase in accrued expenses and other liabilities | 1,668 |
| Total adjustments | (68,344,919) |
| Net cash provided by operating activities | \$ 16,752,343 |

See accompanying Notes to Financial Statements.

Tortoise Energy Independence Fund, Inc.

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Financial Highlights

| | Period from December 1, 2013 through August 31, 2014 (unaudited) | Year Ended November 30, 2013 | Period from July 31, 2012 ⁽¹⁾ through November 30, 2012 |
|--|--|---------------------------------|---|
| Per Common Share Data⁽²⁾ | | | |
| Net Asset Value, beginning of period | \$ 26.49 | \$ 22.73 | \$ 25.00 |
| Public offering price | | | |
| Income (loss) from Investment Operations | | | |
| Net investment income (loss) ⁽³⁾ | (0.11) | 0.01 | 0.04 |
| Net realized and unrealized gains (losses) ⁽³⁾ | 5.97 | 5.50 | (0.65) |
| Total income (loss) from investment operations | 5.86 | 5.51 | (0.61) |
| Distributions to Common Stockholders | | | |
| Net investment income | (0.02) | (0.27) | (0.03) |
| Net realized gain | (1.29) | (1.42) | (0.36) |
| Return of capital | | (0.06) | (0.05) |
| Total distributions to common stockholders | (1.31) | (1.75) | (0.44) |
| Underwriting discounts and offering costs on issuance of common stock ⁽⁴⁾ | | | (1.22) |
| Net Asset Value, end of period | \$ 31.04 | \$ 26.49 | \$ 22.73 |
| Per common share market value, end of period | \$ 27.32 | \$ 24.08 | \$ 22.33 |
| Total Investment Return Based on Market Value ⁽⁵⁾⁽⁶⁾ | 19.26% | 15.83% | (8.89)% |
| Supplemental Data and Ratios | | | |
| Net assets applicable to common stockholders, end of period (000 s) | \$ 450,516 | \$ 384,471 | \$ 329,676 |
| Average net assets (000 s) | \$ 419,395 | \$ 366,900 | \$ 334,232 |
| Ratio of Expenses to Average Net Assets ⁽⁷⁾ | | | |
| Advisory fees | 1.25% | 1.25% | 1.18% |
| Other operating expenses | 0.16 | 0.16 | 0.20 |
| Total operating expenses, before fee waiver | 1.41 | 1.41 | 1.38 |
| Fee waiver | (0.17) | (0.17) | (0.16) |
| Total operating expenses | 1.24 | 1.24 | 1.22 |
| Leverage expenses | 0.14 | 0.16 | 0.10 |
| Total expenses | 1.38% | 1.40% | 1.32% |
| Ratio of net investment income (loss) to average net assets before fee waiver ⁽⁷⁾ | (0.68)% | (0.13)% | 0.38% |
| Ratio of net investment income (loss) to average net assets after fee waiver ⁽⁷⁾ | (0.51)% | 0.04% | 0.54% |
| Portfolio turnover rate ⁽⁵⁾ | 25.97% | 45.56% | 15.68% |
| Credit facility borrowings, end of period (000 s) | \$ 58,600 | \$ 56,300 | \$ 49,000 |
| Asset coverage, per \$1,000 of principal amount of credit facility borrowings ⁽⁸⁾ | \$ 8,688 | \$ 7,829 | \$ 7,728 |
| Asset coverage ratio of credit facility borrowings ⁽⁸⁾ | 869% | 783% | 773% |

(1) Commencement of Operations.

(2) Information presented relates to a share of common stock outstanding for the entire period.

(3) The per common share data for the year ended November 30, 2013 and the period from July 31, 2012 through November 30, 2012 do not reflect the change in estimate of investment income and return of capital. See Note 2C to the financial statements for further disclosure.

(4) Represents the dilution per common share from underwriting and other offering costs for the period from July 31, 2012 through November 30, 2012.

(5) Not annualized for periods less than one full year.

(6) Total investment return is calculated assuming a purchase of common stock at the beginning of the period (or initial public offering price) and a sale at the closing price on the last day of the period reported (excluding brokerage commissions). The calculation also assumes reinvestment of distributions at actual prices pursuant to the Company's dividend reinvestment plan.

(7) Annualized for periods less than one full year.

(8) Represents value of total assets less all liabilities and indebtedness not represented by credit facility borrowings at the end of the period divided by credit facility borrowings outstanding at the end of the period.

See accompanying Notes to Financial Statements.

1. Organization

Tortoise Energy Independence Fund, Inc. (the Company) was organized as a Maryland corporation on April 11, 2012, and is a non-diversified, closed-end management investment company under the Investment Company Act of 1940, as amended (the 1940 Act). The Company's primary investment objective is to provide a high level of total return, with an emphasis on current distributions. The Company seeks to provide its stockholders an efficient vehicle to invest in a portfolio consisting primarily of equity securities of North American energy companies. The Company commenced operations on July 31, 2012. The Company's stock is listed on the New York Stock Exchange under the symbol NDP.

2. Significant accounting policies

A. Use of estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amount of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements. Actual results could differ from those estimates.

B. Investment valuation

The Company primarily owns securities that are listed on a securities exchange or over-the-counter market. The Company values those securities at their last sale price on that exchange or over-the-counter market on the valuation date. If the security is listed on more than one exchange, the Company uses the price of the exchange that it considers to be the principal exchange on which the security is traded. Securities listed on the NASDAQ will be valued at the NASDAQ Official Closing Price, which may not necessarily represent the last sale price. If there has been no sale on such exchange or over-the-counter market on such day, the security will be valued at the mean between the last bid price and last ask price on such day.

The Company may invest up to 30 percent of its total assets in unregistered or otherwise restricted securities. Restricted securities are subject to statutory or contractual restrictions on their public resale, which may make it more difficult to obtain a valuation and may limit the Company's ability to dispose of them. Investments in restricted securities and other securities for which market quotations are not readily available will be valued in good faith by using fair value procedures approved by the Board of Directors. Such fair value procedures consider factors such as discounts to publicly traded issues, time until conversion date, securities with similar yields, quality, type of issue, coupon, duration and rating. If events occur that will affect the value of the Company's portfolio securities before the net asset value has been calculated (a significant event), the portfolio securities so affected will generally be priced using fair value procedures. The Company did not hold any restricted securities at August 31, 2014.

An equity security of a publicly traded company acquired in a direct placement transaction may be subject to restrictions on resale that can affect the security's liquidity and fair value. Such securities that are convertible or otherwise will become freely tradable will be valued based on the market value of the freely tradable security less an applicable discount. Generally, the discount will initially be equal to the discount at which the Company purchased the securities. To the extent that such securities are convertible or otherwise become freely tradable within a time frame that may be reasonably determined, an amortization schedule may be used to determine the discount.

Exchange-traded options are valued at the mean of the highest bid and lowest asked prices across all option exchanges.

The Company generally values debt securities at prices based on market quotations for such securities, except those securities purchased with 60 days or less to maturity are valued on the basis of amortized cost, which approximates market value.

C. Security transactions and investment income

Security transactions are accounted for on the date the securities are purchased or sold (trade date). Realized gains and losses are reported on an identified cost basis. Interest income is recognized on the accrual basis, including amortization of premiums and accretion of discounts. Dividend income and distributions are recorded on the ex-dividend date. Distributions received from investments generally are comprised of ordinary income and return of capital. The Company allocates distributions between investment income and return of capital based on estimates made at the time such distributions are received. Such estimates are based on information provided by each portfolio company and other industry sources. These estimates may subsequently be revised based on actual allocations received from the portfolio companies after their tax reporting periods are concluded, as the

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actual character of these distributions is not known until after the fiscal year end of the Company.

For the period from December 1, 2012 through November 30, 2013, the Company estimated the allocation of investment income and return of capital for distributions received from

Tortoise Energy Independence Fund, Inc.

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Notes to Financial Statements (unaudited) (continued)

investments within the Statement of Operations. For this period, the Company had estimated approximately 15 percent of total distributions as investment income and approximately 85 percent as return of capital.

Subsequent to November 30, 2013, the Company reallocated the amount of investment income and return of capital it recognized for the period from December 1, 2012 through November 30, 2013 based on the 2013 tax reporting information received from the individual MLPs. This reclassification amounted to a decrease in net investment income of approximately \$959,000 or \$0.066 per share, an increase in unrealized appreciation of investments of approximately \$665,000 or \$0.046 per share, and an increase in realized gains of approximately \$294,000 or \$0.020 per share for the period from December 1, 2013 through August 31, 2014.

Subsequent to the period ended February 28, 2014, the Company reallocated the amount of investment income and return of capital it recognized in the current fiscal year based on its revised 2014 estimates, after considering the final allocations for 2013. This reclassification amounted to a decrease in net investment income of approximately \$31,000 or \$0.002 per share, a decrease in unrealized appreciation of investments of approximately \$265,000 or \$0.018 per share, and an increase in realized gains of approximately \$296,000 or \$0.020 per share.

In addition, the Company may be subject to withholding taxes on foreign-sourced income. The Company accrues such taxes when the related income is earned.

D. Foreign currency translation

For foreign currency, investments in foreign securities, and other assets and liabilities denominated in a foreign currency, the Company translates these amounts into U.S. dollars on the following basis: (i) market value of investment securities, assets and liabilities at the current rate of exchange on the valuation date, and (ii) purchases and sales of investment securities, income and expenses at the relevant rates of exchange on the respective dates of such transactions. The Company does not isolate that portion of gains and losses on investments that is due to changes in the foreign exchange rates from that which is due to changes in market prices of equity securities.

E. Distributions to stockholders

Distributions to common stockholders are recorded on the ex-dividend date. The Company intends to make quarterly cash distributions of its investment company taxable income to common stockholders. In addition, on an annual basis, the Company may distribute additional capital gains in the last calendar quarter if necessary to meet minimum distribution requirements and thus avoid being subject to excise taxes. The amount of any distributions will be determined by the Board of Directors. The character of distributions to common stockholders made during the year may differ from their ultimate characterization for federal income tax purposes. Distributions paid to stockholders in excess of investment company taxable income and net realized gains will be treated as return of capital to stockholders.

For the year ended November 30, 2013, the Company's distributions to common stockholders for tax purposes were comprised of 94 percent dividend income, 3 percent long-term capital gain, and 3 percent return of capital. The tax character of distributions paid to common stockholders for the current year will be determined subsequent to November 30, 2014.

F. Federal income taxation

The Company qualifies as a regulated investment company (RIC) under the U.S. Internal Revenue Code of 1986, as amended (the Code). As a result, the Company generally will not be subject to U.S. federal income tax on income and gains that it distributes each taxable year to stockholders if it meets certain minimum distribution requirements. The Company is required to distribute substantially all of its income, in addition to other asset diversification requirements. The Company is subject to a 4 percent non-deductible U.S. federal excise tax on certain undistributed income unless the Company makes sufficient distributions to satisfy the excise tax avoidance requirement. The Company invests in MLPs, which generally are treated as partnerships for federal income tax purposes. As a limited partner in the MLPs, the Company reports its allocable share of the MLP's taxable income in computing its own taxable income.

The Company recognizes the tax benefits of uncertain tax positions only when the position is more likely than not to be sustained upon examination by the tax authorities based on the technical merits of the tax position. The Company's policy is to record interest and penalties on uncertain tax positions as part of tax expense. The Company has reviewed all open tax years and major jurisdictions and concluded that there is no tax liability resulting from unrecognized tax benefits relating to uncertain income tax positions taken or expected to be taken on a tax return. All tax years since inception remain open to examination by federal and

state tax authorities.

G. Offering costs

Offering costs related to the issuance of common stock are charged to additional paid-in capital when the stock is issued.

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H. Derivative financial instruments

The Company seeks to provide current income from gains earned through an option strategy which will normally consist of writing (selling) call options on selected equity securities in the portfolio (covered calls). The premium received on a written call option will initially be recorded as a liability and subsequently adjusted to the then current fair value of the option written. Premiums received from writing call options that expire unexercised will be recorded as a realized gain on the expiration date. Premiums received from writing call options that are exercised will be added to the proceeds from the sale of the underlying security to calculate the realized gain (loss). If a written call option is repurchased prior to its exercise or expiration, the realized gain (loss) will be the difference between the premium received and the amount paid to repurchase the option.

I. Indemnifications

Under the Company's organizational documents, its officers and directors are indemnified against certain liabilities arising out of the performance of their duties to the Company. In addition, in the normal course of business, the Company may enter into contracts that provide general indemnification to other parties. The Company's maximum exposure under these arrangements is unknown, as this would involve future claims that may be made against the Company that have not yet occurred, and may not occur. However, the Company has not had prior claims or losses pursuant to these contracts and expects the risk of loss to be remote.

3. Concentration risk

Under normal circumstances, the Company will have at least 80 percent of its total assets (including any assets obtained through leverage) in equity securities of North American energy companies, including at least 70 percent of its total assets in equity securities of upstream energy companies. The Company considers a company to be a North American energy company if (i) it is organized under the laws of, or maintains its principal place of business in, North America and (ii) at least 50 percent of its assets, cash flow or revenue is associated with the exploration, development, drilling, completion or production of crude oil, condensate, natural gas and natural gas liquids (NGLs), or that provide associated transportation, processing, equipment, storage, and servicing. The Company considers a company to be an upstream energy company if (i) at least 50 percent of its assets, cash flow or revenue is associated with the exploration, development, drilling, completion or production of crude oil, condensate, natural gas and NGLs or (ii) its business is related to energy production or refining as defined by the Standard Industrial Classification (SIC) system. The Company may invest up to 30 percent of its total assets in restricted securities, primarily through direct investments in securities of listed companies. The Company may also invest up to 25 percent of its total assets in securities of MLPs. The Company will not invest in privately-held companies.

4. Agreements

The Company has entered into an Investment Advisory Agreement with the Adviser. Under the terms of the Agreement, the Company pays the Adviser a fee equal to an annual rate of 1.10 percent of the Company's average monthly total assets (including any assets attributable to leverage) minus accrued liabilities (other than debt entered into for purposes of leverage and the aggregate liquidation preference of outstanding preferred stock, if any) (Managed Assets), in exchange for the investment advisory services provided. The Adviser has contractually agreed to waive fees in an amount equal to 0.15 percent of average monthly Managed Assets for the period from the commencement of operations through December 31, 2014 and 0.10 percent of average monthly Managed Assets for the period from January 1, 2015 through December 31, 2016. The waived fees are not subject to recapture by the Adviser.

U.S. Bancorp Fund Services, LLC serves as the Company's administrator. The Company pays the administrator a monthly fee computed at an annual rate of 0.04 percent of the first \$1,000,000,000 of the Company's Managed Assets, 0.01 percent on the next \$500,000,000 of Managed Assets and 0.005 percent on the balance of the Company's Managed Assets.

Computershare Trust Company, N.A. serves as the Company's transfer agent and registrar and Computershare Inc. serves as the Company's dividend paying agent and agent for the automatic dividend reinvestment plan.

U.S. Bank, N.A. serves as the Company's custodian. The Company pays the custodian a monthly fee computed at an annual rate of 0.004 percent of the average daily market value of the Company's domestic assets and 0.015 percent of the average daily market value of the Company's Canadian Dollar-denominated assets, plus portfolio transaction fees.

Notes to Financial Statements (unaudited) (continued)**5. Income taxes**

It is the Company's intention to continue to qualify as a regulated investment company under Subchapter M of the Code and distribute all of its taxable income. Accordingly, no provision for federal income taxes is required in the financial statements.

The amount and character of income and capital gain distributions to be paid, if any, are determined in accordance with federal income tax regulations, which may differ from U.S. generally accepted accounting principles. These differences are primarily due to differences in the timing of recognition of gains or losses on investments. Permanent book and tax basis differences, if any, may result in reclassifications of undistributed net investment income (loss), accumulated net realized gain (loss) and additional paid-in capital.

As of November 30, 2013, the components of accumulated earnings on a tax basis were as follows:

| | |
|------------------------------|---------------|
| Unrealized appreciation | \$ 57,141,139 |
| Other temporary differences* | (16,967,258) |
| Accumulated earnings | \$ 40,173,881 |

*Other temporary differences primarily relate to losses deferred under straddle regulations per IRC Code Sec. 1092.

As of August 31, 2014, the aggregate cost of securities for federal income tax purposes was \$395,532,513. The aggregate gross unrealized appreciation for all securities in which there was an excess of fair value over tax cost was \$120,570,391, the aggregate gross unrealized depreciation for all securities in which there was an excess of tax cost over fair value was \$3,464,536 and the net unrealized appreciation was \$117,105,855.

6. Fair value of financial instruments

Various inputs are used in determining the fair value of the Company's financial instruments. These inputs are summarized in the three broad levels listed below:

Level 1 quoted prices in active markets for identical investments

Level 2 other significant observable inputs (including quoted prices for similar investments, market corroborated inputs, etc.)

Level 3 significant unobservable inputs (including the Company's own assumptions in determining the fair value of investments)

The inputs or methodology used for valuing securities are not necessarily an indication of the risk associated with investing in those securities.

The following table provides the fair value measurements of applicable Company assets and liabilities by level within the fair value hierarchy as of August 31, 2014. These assets and liabilities are measured on a recurring basis.

| Description | Fair Value at | | | |
|---|-----------------|----------------|---------|---------|
| | August 31, 2014 | Level 1 | Level 2 | Level 3 |
| Assets | | | | |
| Equity Securities: | | | | |
| Common Stock ^(a) | \$ 356,346,729 | \$ 356,346,729 | \$ | \$ |
| Master Limited Partnerships and Related Companies ^(a) | 156,254,101 | 156,254,101 | | |
| Total Equity Securities | 512,600,830 | 512,600,830 | | |
| Other Securities: | | | | |
| Short-Term Investment ^(b) | 37,538 | 37,538 | | |
| Total Assets | \$ 512,638,368 | \$ 512,638,368 | \$ | \$ |
| Liabilities | | | | |
| Written Call Options | \$ 3,173,085 | \$ 3,173,085 | \$ | \$ |

(a) All other industry classifications are identified in the Schedule of Investments.

(b) Short-term investment is a sweep investment for cash balances in the Company at August 31, 2014.

The Company did not hold any Level 3 securities during the period ended August 31, 2014. The Company utilizes the beginning of reporting period method for determining transfers between levels. There were no transfers between levels for the period ended August 31, 2014.

Valuation techniques

In general, and where applicable, the Company uses readily available market quotations based upon the last updated sales price from the principal market to determine fair value. This pricing methodology applies to the Company's Level 1 investments and liabilities.

An equity security of a publicly traded company acquired in a private placement transaction without registration under the Securities Act of 1933, as amended (the "1933 Act"), is subject to restrictions on resale that can affect the security's fair value. If such a security is convertible into publicly-traded common shares, the security generally will be valued at the common share market price adjusted by a percentage discount due to the restrictions and categorized as Level 2 in the fair value hierarchy. If the security has characteristics that are dissimilar to the class of security that trades on the open market, the security will generally be valued and categorized as Level 3 in the fair value hierarchy.

7. Derivative financial instruments

The Company has adopted the disclosure provisions of FASB Accounting Standard Codification 815, Derivatives and Hedging (ASC 815). ASC 815 requires enhanced disclosures about the Company's use of and accounting for derivative instruments and the effect of derivative instruments on the Company's results of operations and

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Notes to Financial Statements (unaudited) (continued)

financial position. Tabular disclosure regarding derivative fair value and gain/loss by contract type (e.g., interest rate contracts, foreign exchange contracts, credit contracts, etc.) is required and derivatives accounted for as hedging instruments under ASC 815 must be disclosed separately from those that do not qualify for hedge accounting. Even though the Company may use derivatives in an attempt to achieve an economic hedge, the Company's derivatives are not accounted for as hedging instruments under ASC 815 because investment companies account for their derivatives at fair value and record any changes in fair value in current period earnings.

Transactions in written option contracts for the period from December 1, 2013 through August 31, 2014, are as follows:

| | Number of Contracts | Premium |
|--|------------------------|--------------|
| Options outstanding at November 30, 2013 | 28,891 | \$ 1,548,122 |
| Options written | 268,792 | 13,859,155 |
| Options closed | (185,040) | (9,888,414) |
| Options exercised | (8,881) | (564,685) |
| Options expired | (72,603) | (3,440,240) |
| Options outstanding at August 31, 2014 | 31,159 | \$ 1,513,938 |

The following table presents the types and fair value of derivatives by location as presented on the Statement of Assets and Liabilities at August 31, 2014:

| Derivatives not accounted for as hedging instruments under ASC 815 | Liabilities | |
|---|--------------------------------|--------------|
| | Location | Fair Value |
| Written equity call options | Options written, at fair value | \$ 3,173,085 |

The following table presents the effect of derivatives on the Statement of Operations for the period ended August 31, 2014:

| Derivatives not accounted for as hedging instruments under ASC 815 | Location of Losses on Derivatives | |
|---|-----------------------------------|--|
| | Net Realized Loss on Options | Net Unrealized Depreciation of Options |
| Written equity call options | \$(2,145,250) | \$(2,450,204) |

8. Investment transactions

For the period from December 1, 2013 through August 31, 2014, the Company purchased (at cost) and sold securities (proceeds received) in the amount of \$124,233,229 and \$138,837,020 (excluding short-term debt securities), respectively.

9. Common stock

The Company has 100,000,000 shares of capital stock authorized and 14,516,071 shares outstanding at August 31, 2014 and November 30, 2013.

10. Credit facility

As of August 31, 2014, the Company has a 270-day rolling evergreen margin loan facility with Bank of America, N.A. The terms of the agreement provide for a \$65,000,000 facility that is secured by certain of the Company's assets. Outstanding balances generally will accrue interest at a variable rate equal to one-month LIBOR plus 0.85 percent and unused portions of the facility generally will accrue a fee equal to an annual rate of 0.25 percent. On June 20, 2014, the Company received a notice of termination of the margin loan facility effective March 19, 2015. See Note 11 for more information.

The average principal balance and interest rate for the period during which the margin loan facility was utilized during the period ended August 31, 2014 was approximately \$56,100,000 and 1.01 percent, respectively. At August 31, 2014, the principal balance outstanding was \$58,600,000 at an interest rate of 1.01 percent.

Under the terms of the margin loan facility, the Company must maintain asset coverage required under the 1940 Act. If the Company fails to maintain the required coverage, it may be required to repay a portion of an outstanding balance until the coverage requirement has been met. At August 31, 2014, the Company was in compliance with the terms of the margin loan facility.

11. Subsequent events

On September 25, 2014, the Company entered into a 270-day rolling evergreen margin loan facility with BNP Paribas Prime Brokerage, Inc. The terms of the agreement provide for an \$85,000,000 facility that is secured by certain of the Company's assets. Outstanding balances generally will accrue interest at a variable rate equal to one-month LIBOR plus 0.80 percent. The Company utilized the margin loan facility to close its margin loan facility with Bank of America, N.A.

The Company has performed an evaluation of subsequent events through the date the financial statements were issued and has determined that no additional items require recognition or disclosure.

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Additional Information (unaudited)**Director and officer compensation**

The Company does not compensate any of its directors who are interested persons, as defined in Section 2(a)(19) of the 1940 Act, nor any of its officers. For the period ended August 31, 2014, the aggregate compensation paid by the Company to the independent directors was \$57,000. The Company did not pay any special compensation to any of its directors or officers.

Forward-looking statements

This report contains forward-looking statements within the meaning of the Securities Act of 1933 and the Securities Exchange Act of 1934. By their nature, all forward-looking statements involve risks and uncertainties, and actual results could differ materially from those contemplated by the forward-looking statements. Several factors that could materially affect the Company's actual results are the performance of the portfolio of investments held by it, the conditions in the U.S. and international financial, petroleum and other markets, the price at which shares of the Company will trade in the public markets and other factors discussed in filings with the SEC.

Proxy voting policies

A description of the policies and procedures that the Company uses to determine how to vote proxies relating to portfolio securities owned by the Company and information regarding how the Company voted proxies relating to the portfolio of securities during the 12-month period ended June 30, 2014 are available to stockholders (i) without charge, upon request by calling the Company at (913) 981-1020 or toll-free at (866) 362-9331 and on the Company's Web site at www.tortoiseadvisors.com; and (ii) on the SEC's Web site at www.sec.gov.

Form N-Q

The Company files its complete schedule of portfolio holdings for the first and third quarters of each fiscal year with the SEC on Form N-Q. The Company's Form N-Q is available without charge upon request by calling the Company at (866) 362-9331 or by visiting the SEC's Web site at www.sec.gov. In addition, you may review and copy the Company's Form N-Q at the SEC's Public Reference Room in Washington D.C. You may obtain information on the operation of the Public Reference Room by calling (800) SEC-0330.

The Company's Form N-Qs are also available on the Company's Web site at www.tortoiseadvisors.com.

Statement of additional information

The Statement of Additional Information (SAI) includes additional information about the Company's directors and is available upon request without charge by calling the Company at (866) 362-9331 or by visiting the SEC's Web site at www.sec.gov.

Certifications

The Company's Chief Executive Officer has submitted to the New York Stock Exchange the annual certification as required by Section 303A.12(a) of the NYSE Listed Company Manual.

The Company has filed with the SEC, as an exhibit to its most recently filed Form N-CSR, the certification of its Chief Executive Officer and Chief Financial Officer required by Section 302 of the Sarbanes-Oxley Act.

Privacy policy

In order to conduct its business, the Company collects and maintains certain nonpublic personal information about its stockholders of record with respect to their transactions in shares of the Company's securities. This information includes the stockholder's address, tax identification or Social Security number, share balances, and distribution elections. We do not collect or maintain personal information about stockholders whose share balances of our securities are held in street name by a financial institution such as a bank or broker.

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We do not disclose any nonpublic personal information about you, the Company's other stockholders or the Company's former stockholders to third parties unless necessary to process a transaction, service an account, or as otherwise permitted by law.

To protect your personal information internally, we restrict access to nonpublic personal information about the Company's stockholders to those employees who need to know that information to provide services to our stockholders. We also maintain certain other safeguards to protect your nonpublic personal information.

Tortoise Energy Independence Fund, Inc.

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**Office of the Company
and of the Investment Adviser**

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Tortoise Capital Advisors, L.L.C.

Terry Matlack
Tortoise Capital Advisors, L.L.C.

Rand C. Berney
Independent

Conrad S. Ciccotello
Independent

Charles E. Heath
Independent

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and Reinvestment Agent**

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Stock Symbol

Listed NYSE Symbol: NDP

This report is for stockholder information. This is not a prospectus intended for use in the purchase or sale of fund shares. **Past performance is no guarantee of future results and your investment may be worth more or less at the time you sell.**

Tortoise Capital Advisors Closed-end Funds

| Pureplay MLP Funds | | | | Broader Funds | | | |
|--------------------------------------|--------|-----------------------------------|---|--|--------|--------------------------------|---|
| Name | Ticker | Focus | Total Assets ⁽¹⁾ (\$ in millions) | Name | Ticker | Focus | Total Assets ⁽¹⁾ (\$ in millions) |
| Tortoise Energy Infrastructure Corp. | | Midstream Equity | \$4,566 | Tortoise Pipeline & Energy Fund, Inc. | | Pipeline Equity | \$483 |
| Tortoise MLP Fund, Inc. | | Natural Gas Infrastructure Equity | \$2,433 | Tortoise Energy Independence Fund, Inc. | | North American Upstream Equity | \$483 |
| | | | | Tortoise Power and Energy Infrastructure | | Power & Energy Infrastructure | \$267 |

Fund, Inc.

Debt & Dividend
Paying Equity

(1) As of 9/30/14

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