Clean Coal Technologies Inc. Form 10-Q November 23, 2009

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

(Mark One)
[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the quarterly period ended:
September 30, 2009
[] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the transition period from to
Commission file number: 000-50053

CLEAN COAL TECHNOLOGIES, INC.

(Exact name of small business issuer as specified in its charter)

<u>NEVADA</u> <u>2691079442</u>

(State or other jurisdiction of I.R.S. Employer incorporation or organization)

Identification No.)

12518 W Atlantic Blvd, Coral Springs, FL

33071

(Address of principal executive offices)

(Zip Code)

(954) 344-2727

(Issuer s telephone number)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), Yes \circ and (2) has been subject to such filing requirements for the past 90 days. No \circ

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes "No"

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

Large accelerated filer " Accelerated filer " Non-accelerated filer ý Smaller reporting company "

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes "Noý

The number of shares outstanding of Registrant s Common Stock as of November 20, 2009: 435,226,929

PART I - FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

The accompanying unaudited financial statements have been prepared in accordance with the instructions to Form 10-Q pursuant to the rules and regulations of the Securities and Exchange Commission and, therefore, do not include all information and footnotes necessary for a complete presentation of our financial position, results of operations, cash flows, and stockholders' equity in conformity with generally accepted accounting principles. In the opinion of management, all adjustments considered necessary for a fair presentation of the results of operations and financial position have been included and all such adjustments are of a normal recurring nature.

Clean Coal Technologies Inc. (A Development Stage Company) Balance Sheets (Unaudited)

	September 30, 2009		December 31, 2008	
ASSETS				
Current Assets				
Cash	\$	696	\$	1,598
Total Current Assets		696		1,598
Property, plant and equipment, net of accumulated				
depreciation of \$229 and \$76, respectively		790		943
Investment	5	,000		5,000
Total Assets	\$ 6	,486	\$	7,541
LIABILITIES AND STOCKHOLDERS' DEFICIT				
Current Liabilities				
Accounts payable	\$ 451	,436	\$	355,423
Accounts payable to related parties	1,300	,510		994,750
Advances from related parties		-		70,000
Accrued liabilities	133	,999		66,017
Short-term debt	18	,500		-
Debt owed to related parties	1,507	,147		7,500
Total Current Liabilities	3,411	,592		1,493,690
Debt owed to related parties		_		1,041,851
Total Liabilities	3,411	,592		2,535,541
Common stock, \$0.00001 par value; 600,000,000 shares authorized, 435,226,929 and 430,689,469				
shares issued				
and outstanding, respectively	4	,353		4,307

Additional paid-in capital	173,047,379	136,804,856
Deficit accumulated during the development		
stage	(176,456,838)	(139,337,163)
Total Stockholders' Deficit	(3,405,106)	(2,528,000)
Total Liabilities and Stockholders' Deficit	\$ 6,486	\$ 7,541

Clean Coal Technologies Inc. (A Development Stage Company) Statements of Expenses (Unaudited)

		onths Ended mber 30,	Nine Mon Septem	October 20, 1997 (Inception) Through September 30,	
	2009	2008	2009	2008	2009
Operating Expenses:					
General and administrative	\$ 97,072	\$ 111,686	\$ 345,110	\$ 378,697	\$ 1,803,533
Research and		•		·	
development	-	-	-	223,925	374,912
Consulting					
services	5,500,186	22,500,423	16,299,786	92,928,354	153,522,527
Loss from					
Operations	(5,597,258)	(22,612,109)	(16,644,896)	(93,530,976)	(155,700,972)
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Other Income					
(Expenses):					
Interest expense	(25,132)	(26,448)	(74,587)	(52,969)	(300,332)
Other expenses	-	-	-	-	(13,985)
Loss on					
extinguishment of debt	_	-	_	-	(41,357)
Gain on change in					(1-,1)
derivative liability	-	-	7,598,481	-	7,598,481
Total Other					
Income (Expense)	(25,132)	(26,448)	7,523,894	(52,969)	7,242,807
Net Loss	\$ (5,622,390)	\$ (22,638,557)	\$ (9,121,002)	\$ (93,583,945)	\$ (148,458,165)
	\$ (0.01)	\$ (0.05)	\$ (0.02)	\$ (0.23)	

Net loss per share - basic and diluted

Weighted average shares outstanding

basic and diluted 435,643,624

417,361,929 438,080,654

413,799,076

Clean Coal Technologies Inc. (A Development Stage Company) Statement of Stockholders' Deficit (Unaudited)

		· ·	Additional	Deficit Accumulated During the	
	Common	Stock	Paid-In	Development	Stockholders'
	Shares	Amount	Capital	Stage	Deficit
Balances at December 31, 2008	430,689,469	\$ 4,307	\$136,804,856	\$(139,337,163)	\$(2,528,000)
Cumulative effect of change in accounting principle - January 1, 2009 reclassification of embedded feature of equity-linked financial instruments					
to derivative liabilities	-	-	(16,490,517)	(27,998,673)	(44,489,190)
Derivative liability removed due to warrants exercised	-	-	36,890,709	-	36,890,709
Common stock issued for services	716,666	8	1,789,155	-	1,789,163
Accrued stock-based compensation	-	-	13,969,083	-	13,969,083
Common stock issued upon cashless exercise of warrants	8,814,483	88	(88)	-	-
Forgiveness of related party debt	-	-	69,553	-	69,553

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Shares issued for debt and accrued interest	6,311	-	14,578	-	14,578
Cancellation of common stock	(5,000,000)	(50)	50	-	-
Net loss	-	-	-	(9,121,002)	(9,121,002)
Balances at September 30, 2009	435,226,929	\$ 4,353	\$173,047,379	\$(176,456,838)	\$(3,405,106)

Clean Coal Technologies Inc. (A Development Stage Enterprise) Statements of Cash Flows (Unaudited)

	Nine Mon	October 20, 1997 (Inception) Through	
	Septem	September 30, 2009	
	2009		
CASH FLOWS FROM OPERATING ACTIVITIES:		2008	
Net Loss	\$ (9,121,002)	\$ (93,583,945)	\$ (148,458,165)
Adjustment to reconcile net loss to net cash			
used in operating activities:			
Depreciation expense	153	-	5,549
Shares issued for services	15,758,246	77,331,492	134,686,486
Warrant expense	-	15,128,916	16,490,517
Loss on extinguishment of debt	-	-	41,357
Interest expense paid in shares	508	-	51,013
Interest converted to debt	-	20,531	22,600
Write-off of asset	-	-	11,015
Gain on derivative liability	(7,598,481)	-	(7,598,481)
Changes in operating assets and liabilities:			
Prepaid expenses and other			
current assets	-	(1,268)	(11,015)
Accounts payable	96,013	117,153	451,436
Accounts payable - related party	736,271	868,136	2,311,311
Accrued expenses	77,890	29,635	137,337
Net Cash Used In Operating Activities	(50,402)	(89,350)	(1,859,040)
CASH FLOWS FROM INVESTING ACTIVITIES:			
Purchase of fixed assets	-	(1,019)	(6,339)
Investment in joint venture	-		(5,000)
Net Cash Used in Investing			,
Activities	-	(1,019)	(11,339)

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CASH FLOWS FROM FINANCING ACTIVITIES:					
Advances from related parties		11,000		_	316,000
Borrowings on debt		18,500		_	18,500
Borrowings on related party debt		20,000		103,961	1,536,575
Net Cash Provided by Financing		_0,000		,-	-,,
Activities		49,500		103,961	1,871,075
NET CHANGE IN CASH AND					
CASH EQUIVALENTS		(902)		13,592	696
CASH AND CASH					
EQUIVALENTS - beginning of period		1,598		1,730	_
CASH AND CASH		1,570		1,750	
EQUIVALENTS - end of period	\$	696	\$	15,322	\$ 696
SUPPLEMENTAL DISCLOSURES:					
Cash paid for interest	\$	_	\$	_	\$ -
Cash paid for income taxes	Ψ	-	Ψ	-	-
NON-CASH INVESTING AND FINANCING ACTIVITIES:					
Forgiveness of related party debt and accrued interest	\$	69,553	\$	_	\$ 69,553
Derivative liability removed due to warrants exercised	36	5,890,709		_	36,890,709
Cumulative effect of change in	30	,,0,00,100			30,070,707
accounting principle	44	1,489,190		_	44,489,190
Preferred stock issued for related party debt					380,837
Preferred stock converted to		_		_	360,637
common stock		_		_	481
Debt converted to common stock		_		_	924,277
Related party payables and					,
advances converted to debt		511,511		815,290	1,326,801
Accrued interest converted to debt		14,070		2,069	-

Clean Coal Technologies, Inc.

(A Development Stage Company)

Notes to Financial Statements

(Unaudited)

NOTE 1: BASIS OF PRESENTATION

The accompanying unaudited interim financial statements of Clean Coal Technologies, Inc. have been prepared in accordance with accounting principles generally accepted in the United States of America and the rules of the Securities and Exchange Commission, and should be read in conjunction with the audited financial statements and notes thereto contained in Clean Coal s Registration Statement on Form 10 filed with the SEC. In the opinion of management, the accompanying unaudited interim financial statements reflect all adjustments, consisting of normal recurring adjustments, necessary to present fairly the financial position and the results of operations for the interim period presented herein. The results of operations for interim periods are not necessarily indicative of the results to be expected for the full year or for any future period. Notes to the financial statements which would substantially duplicate the disclosure contained in the audited financial statements for fiscal 2008 as reported in the Form 10 have been omitted.

DERIVATIVE FINANCIAL INSTRUMENTS

Clean Coal does not use derivative instruments to hedge exposures to cash flow, market, or foreign currency risks. Clean Coal evaluates all of it financial instruments to determine if such instruments are derivatives or contain features that qualify as embedded derivatives. For derivative financial instruments that are accounted for as liabilities, the derivative instrument is initially recorded at its fair value and is then re-valued at each reporting date, with changes in the fair value reported as charges or credits to income. For option-based derivative financial instruments, Clean Coal uses the Black-Scholes option-pricing model to value the derivative instruments at inception and subsequent valuation dates. The classification of derivative instruments, including whether such instruments should be recorded as liabilities or as equity, is re-assessed at the end of each reporting period. Derivative instrument liabilities are classified in the balance sheet as current or non-current based on whether or not net-cash settlement of the derivative instrument could be required within 12 months of the balance sheet date.

FAIR VALUE MEASUREMENTS

In September 2006, the FASB issued FASB ASC 820 which defines fair value, establishes a framework for measuring fair value, and expands disclosures about fair value measurements. The provisions of FASB ASC 820 were effective January 1, 2008.

As defined in FASB ASC 820, fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). Clean Coal utilizes market data or assumptions that market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable, market corroborated, or generally unobservable. Clean Coal classifies fair value balances based on the observability of those inputs. FASB ASC 820 establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1 measurement) and the lowest priority to unobservable inputs (level 3 measurement).

The three levels of the fair value hierarchy defined by FASB ASC 820 are as follows:

Level 1 Quoted prices are available in active markets for identical assets or liabilities as of the reporting date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. Level 1 primarily consists of financial instruments such as exchange-traded derivatives, marketable securities and listed equities.

Level 2 Pricing inputs are other than quoted prices in active markets included in level 1, which are either directly or indirectly observable as of the reported date. Level 2 includes those financial instruments that are valued using models or other valuation methodologies. These models are primarily industry-standard models that consider various assumptions, including quoted forward prices for commodities, time value, volatility factors, and current market and contractual prices for the underlying instruments, as well as other relevant economic measures. Substantially all of these assumptions are observable in the marketplace throughout the full term of the instrument, can be derived from observable data or are supported by observable levels at which transactions are executed in the

marketplace. Instruments in this category generally include non-exchange-traded derivatives such as commodity swaps, interest rate swaps, options and collars.

Level 3 Pricing inputs include significant inputs that are generally less observable from objective sources. These inputs may be used with internally developed methodologies that result in management s best estimate of fair value.

Clean Coal uses Level 2 to value its warrant instruments and Level 1 to value its non cash common share transactions.

RECENTLY ISSUED ACCOUNTING PRONOUNCEMENTS

In July 2009, the Financial Accounting Standards Board (FASB) issued new guidance relating to the FASB Accounting Standards Codification at FASB ASC 105, as the single source of authoritative nongovernmental U.S. generally accepted accounting principles (GAAP). The codification is effective for interim periods ending after September 15, 2009. All existing accounting standards are superseded as described in FASB ASC 105. All other accounting literature not included in the Codification is non-authoritative. The adoption of FASB ASC 105 did not impact Clean Coal s results of operations, financial position or cash flows.

Effective this qua