

BP p.l.c.

Group results**Second quarter and half year 2008(a)****London 29 July 2008****FOR IMMEDIATE RELEASE**

| Second quarter | First quarter | Second quarter | | First half | | |
|-----------------------|----------------------|-----------------------|--|-------------------|-------------|----------|
| 2007 | 2008 | 2008 | \$ million | 2008 | 2007 | % |
| 7,376 | 7,451 | 9,465 | Profit for the period(b) | 16,916 | 12,040 | |
| (888) | (863) | (2,612) | Inventory holding (gains) losses, net of tax(c) | (3,475) | (1,108) | |
| 6,488 | 6,588 | 6,853 | Replacement cost profit(c) | 13,441 | 10,932 | 23 |
| 17.01 | 17.63 | 18.56 | per ordinary share (pence) | 36.19 | 28.77 | |
| 33.75 | 34.90 | 36.40 | per ordinary share (cents) | 71.30 | 56.68 | 26 |
| 2.03 | 2.09 | 2.18 | per ADS (dollars) | 4.28 | 3.40 | |

- BP's second-quarter replacement cost profit was \$6,853 million, compared with \$6,488 million a year ago, an increase of 6%. For the half year, replacement cost profit was \$13,441 million compared with \$10,932 million a year ago, up 23%.
- Non-operating items and fair value accounting effects for the second quarter had a net \$1,775 million unfavourable impact compared to a net \$973 million favourable impact in the second quarter of 2007. For the half year, the respective amounts were \$1,779 million unfavourable and \$1,009 million favourable - see further details on page 3. The largest non-operating item for the second quarter and year-to-date was fair value losses on embedded derivatives which amounted to \$2,081 million and \$2,771 million respectively on a pre-tax basis.
- Net cash provided by operating activities for the quarter and half year was \$6.7 billion and \$17.6 billion compared with \$6.1 billion and \$14.1 billion respectively a year ago.
- The effective tax rate on replacement cost profit for the second quarter was 35% and for the half year was 36%; a year ago, the rates were 31% and 32% respectively.

Net debt at the end of the quarter was \$25.7 billion compared to \$20.7 billion a year ago. The ratio of net debt to net debt plus equity was 19%, the same as a year ago.

- Capital expenditure, excluding acquisitions and asset exchanges, was \$5.5 billion for the quarter and for the half year was \$12.6 billion. Total capital expenditure and acquisitions was \$5.8 billion for the quarter and \$14.8 billion for the half year. Capital expenditure, excluding acquisitions and asset exchanges and excluding the accounting for our transaction with Husky (see pages 26 and 27), is expected to be around \$21-22 billion for the year. Disposal proceeds were \$59 million for the quarter and \$335 million for the half year.
 - The quarterly dividend, to be paid in September, is 14 cents per share (\$0.84 per ADS) compared with 10.825 cents per share a year ago. For the half year, the dividend showed an increase of 30%. In sterling terms, the quarterly dividend is 7.039 pence per share, compared with 5.278 pence per share a year ago; for the half year, the increase was 33%. During the quarter, the company repurchased 85.9 million of its own shares for cancellation at a cost of \$1 billion. For the first half, share repurchases were 176.9 million at a cost of \$2 billion.
- (a) This results announcement also represents BP's half-yearly financial report for the purposes of the Disclosure and Transparency Rules (DTR) made by the UK Financial Services Authority (DTR 4.2 - Half-yearly financial reports). In this context: (i) the condensed set of financial statements can be found on pages 13 - 19 and 22 - 30; (ii) pages 1 - 11, 20 and 21 comprise the interim management report; (iii) information on material related party transactions that have taken place in the first six months of the year can be found in the condensed set of financial statements on pages 13 - 19 and 22 - 30; and (iv) the directors' responsibility statement and auditors' independent review report can be found on page 12.
- (b) Profit attributable to BP shareholders.
- (c) With effect from 1 January 2008, replacement cost profit excludes inventory holding gains and losses net of tax. Comparative amounts have been amended to the new basis. See page 2 for further details.

The commentaries above and following are based on replacement cost profit and should be read in conjunction with the cautionary statement on page 11.

Top of page 2

Analysis of replacement cost profit and reconciliation to profit for the period

**Second
quarter First
quarter Second
quarter**

First half

Edgar Filing: BP PLC - Form 6-K

| 2007 | 2008 | 2008 \$ million | | 2008 | 2007 |
|-------------|-------------|------------------------|---|----------------|-------------|
| 7,119 | 10,072 | 10,771 | Exploration and Production | 20,843 | 13,425 |
| 2,742 | 1,249 | 539 | Refining and Marketing | 1,788 | 3,546 |
| (173) | (213) | (314) | Other businesses and corporate | (527) | (271) |
| (98) | (195) | (39) | Consolidation adjustment | (234) | (56) |
| 9,590 | 10,913 | 10,957 | RC profit before interest and tax(a) | 21,870 | 16,644 |
| | | | Finance costs and net finance income relating to pensions and other | | |
| (155) | (246) | (221) | post-retirement benefits | (467) | (326) |
| (2,882) | (3,947) | (3,760) | Taxation on a replacement cost basis(b) | (7,707) | (5,239) |
| (65) | (132) | (123) | Minority interest | (255) | (147) |
| | | | Replacement cost profit attributable to BP shareholders(b) | | |
| 6,488 | 6,588 | 6,853 | | 13,441 | 10,932 |
| 1,289 | 1,326 | 3,952 | Inventory holding gains (losses) | 5,278 | 1,592 |
| (401) | (463) | (1,340) | Taxation (charge) credit on inventory holding gains and losses | (1,803) | (484) |
| | | | Profit for the period attributable to BP shareholders | | |
| 7,376 | 7,451 | 9,465 | | 16,916 | 12,040 |

- (a) Replacement cost profit reflects the current cost of supplies. The replacement cost profit for the period is arrived at by excluding from profit inventory holding gains and losses. BP uses this measure to assist investors to assess BP's performance from period to period. Replacement cost profit is not a recognized GAAP measure.
- (b) Effective 1 January 2008, replacement cost profit excludes inventory holding gains and losses and their associated tax effect. Previously, replacement cost profit excluded inventory gains and losses while the tax charge remained unadjusted and included the tax effect on inventory holding gains and losses. Comparative amounts have been amended to the new basis and the impact of the change is shown in the table below. There is no impact on profit for the period.

| \$ million | First half 2007 | Second quarter 2007 |
|--|------------------------|----------------------------|
| Replacement cost profit attributable to BP shareholders | | |
| -as previously reported | 10,448 | 6,087 |
| -tax effect on inventory holding gains and losses | 484 | 401 |
| -as amended | 10,932 | 6,488 |

Top of page 3

Non-operating items and fair value accounting effects

Non-operating items(a)

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 \$ million | | First half 2008 | 2007 |
|---------------------------|--------------------------|--------------------------------------|--------------------------------|--------------------|-------|
| 378 | (376) | (1,976) | Exploration and Production | (2,352) | 1,135 |
| 767 | 609 | (99) | Refining and Marketing | 510 | 538 |
| (8) | (81) | (123) | Other businesses and corporate | (204) | 26 |
| 1,137 | 152 | (2,198) | | (2,046) | 1,699 |
| (347) | (56) | 770 | Taxation(b) | 714 | (539) |
| 790 | 96 | (1,428) | | (1,332) | 1,160 |

Fair value accounting effects(c)

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 \$ million | | First half 2008 | 2007 |
|---------------------------|--------------------------|--------------------------------------|--|--------------------|-------|
| | | | Exploration and Production | | |
| | | | Unrecognized gains (losses) brought forward from previous period | 107 | 155 |
| 124 | 107 | 366 | Unrecognized (gains) losses carried forward | (739) | (198) |
| (198) | (366) | (739) | Favourable (unfavourable) impact relative to management's measure of performance | (632) | (43) |
| (74) | (259) | (373) | | | |
| | | | Refining and Marketing | | |
| | | | Unrecognized gains (losses) brought forward from previous period | 429 | 72 |
| 611 | 429 | 328 | Unrecognized (gains) losses carried forward | (489) | (274) |
| (274) | (328) | (489) | Favourable (unfavourable) impact relative to management's measure of performance | (60) | (202) |
| 337 | 101 | (161) | | (692) | (245) |
| 263 | (158) | (534) | | 245 | 94 |
| (80) | 58 | 187 | Taxation(b) | (447) | (151) |
| 183 | (100) | (347) | | | |

Total of non-operating items and fair value accounting effects

Second First Second

| quarter 2007 | quarter 2008 | quarter 2008 \$ million | | First half 2008 | 2007 |
|-----------------|-----------------|----------------------------|--------------------------------|--------------------|-------|
| 304 | (635) | (2,349) | Exploration and Production | (2,984) | 1,092 |
| 1,104 | 710 | (260) | Refining and Marketing | 450 | 336 |
| (8) | (81) | (123) | Other businesses and corporate | (204) | 26 |
| 1,400 | (6) | (2,732) | | (2,738) | 1,454 |
| (427) | 2 | 957 | Taxation(b) | 959 | (445) |
| 973 | (4) | (1,775) | | (1,779) | 1,009 |

- (a) An analysis of non-operating items by type is provided on page 21 and a geographical analysis is shown on pages 7, 9 and 10.
- (b) Tax is calculated using the quarter's effective tax rate on replacement cost profit. Amounts for comparative periods have been amended to reflect a redefinition of the effective tax rate on replacement cost profit arising as a result of the exclusion of tax effects on inventory holding gains and losses as described on page 2.
- (c) An explanation of fair value accounting effects is provided on page 11.

Top of page 4

Per share amounts

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|---------------------------|--------------------------|---------------------------|--|--------------------|------------|
| | | | Results for the period (\$ million) | | |
| 7,376 | 7,451 | 9,465 | Profit(a) | 16,916 | 12,040 |
| 6,488 | 6,588 | 6,853 | Replacement cost profit | 13,441 | 10,932 |
| | | | Shares in issue at period end | | |
| 19,133,973 | 18,877,537 | 18,805,089 | (thousand)(b) | 18,805,089 | 19,133,973 |
| 3,188,996 | 3,146,256 | 3,134,182 | - ADS equivalent (thousand)(b) | 3,134,182 | 3,188,996 |
| | | | Average number of shares | | |
| 19,186,461 | 18,875,611 | 18,823,515 | outstanding (thousand)(b) | 18,849,504 | 19,284,938 |
| 3,197,744 | 3,145,935 | 3,137,253 | - ADS equivalent (thousand)(b) | 3,141,584 | 3,214,156 |
| | | | Shares repurchased in the | | |
| 175,806 | 90,996 | 85,900 | period (thousand) | 176,896 | 413,722 |
| | | | Per ordinary share (cents) | | |
| 38.37 | 39.47 | 50.27 | Profit for the period | 89.74 | 62.43 |
| 33.75 | 34.90 | 36.40 | RC profit for the period | 71.30 | 56.68 |
| | | | Per ADS (cents) | | |
| 230.22 | 236.82 | 301.62 | Profit for the period | 538.44 | 374.58 |

| | | | | | |
|--------|--------|---------------|--------------------------|---------------|--------|
| 202.50 | 209.40 | 218.40 | RC profit for the period | 427.80 | 340.08 |
|--------|--------|---------------|--------------------------|---------------|--------|

- (a) Profit attributable to BP shareholders.
(b) Excludes treasury shares.

Dividends

Dividends payable

BP today announced a dividend of 14 cents per ordinary share to be paid in September. Holders of ordinary shares will receive 7.039 pence per share and holders of American Depository Receipts (ADRs) \$0.84 per ADS. The dividend is payable on 8 September to shareholders on the register on 15 August. Participants in the Dividend Reinvestment Plan (DRIP) or the DRIP facility in the US Direct Access Plan will receive the dividend in the form of shares, also on 8 September.

Dividends paid

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|------------------------|-----------------------|------------------------|--|--------------------|--------|
| | | | Dividends paid per ordinary share | | |
| 10.325 | 13.525 | 13.525 | cents | 27.050 | 20.650 |
| 5.151 | 6.813 | 6.830 | pence | 13.643 | 10.409 |
| 61.95 | 81.15 | 81.15 | Dividends paid per ADS (cents) | 162.30 | 123.90 |

Top of page 5

Net debt ratio - net debt: net debt + equity

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|------------------------|-----------------------|------------------------|---|--------------------|--------|
| 23,754 | 29,871 | 30,189 | \$ million | 30,189 | 23,754 |
| | | | Gross debt | | |
| 379 | 1,234 | 900 | Less: fair value asset (liability) of hedges related to finance debt | 900 | 379 |
| 23,375 | 28,637 | 29,289 | | 29,289 | 23,375 |
| 2,643 | 4,820 | 3,593 | Cash and cash equivalents | 3,593 | 2,643 |
| 20,732 | 23,817 | 25,696 | Net debt | 25,696 | 20,732 |

| | | | | | |
|--------|--------|----------------|----------------|----------------|--------|
| 89,423 | 99,536 | 106,454 | Equity | 106,454 | 89,423 |
| 19% | 19% | 19% | Net debt ratio | 19% | 19% |

Net debt and net debt ratio are non-GAAP measures. We believe that these measures provide useful information to investors. Net debt enables investors to see the economic effect of gross debt, related hedges and cash and cash equivalents in total. The net debt ratio enables investors to see how significant net debt is relative to equity from shareholders. Net debt has been redefined to include the fair value of associated derivative financial instruments that are used to hedge foreign exchange and interest rate risks relating to finance debt, for which hedge accounting is claimed. The derivatives are reported on the balance sheet within the headings 'Derivative financial instruments'. Amounts for comparative periods are presented on a consistent basis. See note 2(c) on page 25 for further information.

Top of page 6

Exploration and Production

| Second quarter | First quarter | Second quarter | | First half | |
|----------------|---------------|----------------|--|---------------|--------|
| 2007 | 2008 | 2008 | \$ million | 2008 | 2007 |
| 7,165 | 10,054 | 10,819 | Profit before interest and tax(a) | 20,873 | 13,482 |
| (46) | 18 | (48) | Inventory holding (gains) losses | (30) | (57) |
| | | | Replacement cost profit before | | |
| 7,119 | 10,072 | 10,771 | interest and tax | 20,843 | 13,425 |
| | | | By region: | | |
| 1,105 | 923 | (124) | UK | 799 | 2,227 |
| 182 | 276 | 350 | Rest of Europe | 626 | 909 |
| 2,183 | 3,085 | 3,601 | US | 6,686 | 3,914 |
| 3,649 | 5,788 | 6,944 | Rest of World | 12,732 | 6,375 |
| 7,119 | 10,072 | 10,771 | | 20,843 | 13,425 |

(a) Includes profit after interest and tax of equity-accounted entities.

The replacement cost profit before interest and tax for the second quarter and half year was \$10,771 million and \$20,843 million respectively, increases of 51% and 55% over the same periods of 2007. The increases in both periods were primarily due to higher oil and gas realizations. Partly offsetting these were higher charges for non-operating items (see below) and higher costs, primarily reflecting the impacts of sector-specific inflation, higher depreciation and higher production taxes. The results also included higher earnings from equity-accounted entities, primarily from TNK-BP due to higher prices and the effect of lagged tax reference prices.

The non-operating charge of \$1,976 million in the second quarter primarily comprised fair value losses on embedded derivatives partly offset by the reversal of a previous impairment charge. In the first half, the net non-operating charge

was \$2,352 million with the most significant item being fair value losses on embedded derivatives partly offset by the reversal of certain provisions and the reversal of a previous impairment charge. The corresponding periods in 2007 contained net non-operating gains of \$378 million and \$1,135 million respectively. Additionally, in the second quarter, fair value accounting effects had an unfavourable impact of \$373 million compared with an unfavourable impact of \$74 million a year ago. For the first half, the unfavourable effect was \$632 million compared with an unfavourable effect of \$43 million a year ago.

Reported production for the quarter was 3,830mboe/d, broadly flat with the second quarter of 2007. After adjusting for the impact of lower entitlement in our production-sharing agreements (PSAs), production was around 6% higher than the second quarter of 2007 reflecting the continued ramp-up of production following the start-up of major projects in late 2007 and the first half of 2008. We expect the quarterly phasing of underlying production during the year to reflect the normal seasonal effects associated with turnaround activity.

Reported production for the half year was 3,871mboe/d, broadly flat with the same period of the previous year. After adjusting for the effect of entitlement changes in our PSAs, production for the half year was around 6% higher than the same period of 2007.

During the second quarter, we had first production from the Taurt (BP 50% and operator) and Saqqara fields in Egypt. Saqqara is operated by the Gulf of Suez Petroleum Company, an equal joint venture between Egyptian General Petroleum Corporation and BP. In the Gulf of Mexico, we progressed the commissioning of Thunder Horse (BP 75% and operator) with production from the first well and on 3 July, first injection of water occurred at the Ursa waterflood project (BP 22.69%).

Also during the quarter, we had exploration success in the North Sea with the Kinnoull discovery (BP 77% and operator) and we acquired three exploration licences in the Canadian Beaufort Sea. On 28 July, we announced that BP and its co-venturers have received authorization to develop a series of deepwater oil discoveries in offshore Angola's Block 31 (BP 26.67% and operator) where we have made 15 discoveries to date.

On 17 July, we announced that we have agreed to acquire Chesapeake Energy Corporation's interests in approximately 90,000 net acres of leasehold and producing natural gas properties in the Arkoma Basin Woodford Shale play for \$1.75 billion in cash.

In order to comply with the requirements of the Disclosure and Transparency Rules (DTR) made by the UK Financial Services Authority, we include here a summary of the principal disclosures made in our first-quarter results announcement. At the start of the second quarter, production commenced at Deep Water Gunashli (BP 34.1% and operator), we announced the Kodiak discovery in the deepwater Gulf of Mexico and, jointly with ConocoPhillips, announced that we have combined resources to start Denali - The Alaska Gas Pipeline. During the first quarter, we had first production from the Mondo field within the Kizomba C development in Angola. We also had exploration success in Angola, Egypt and the North Sea. We completed the deal with Husky Energy Inc. to create an integrated North American oil sands business by means of two separate joint ventures.

Exploration and Production

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | \$ million | First half 2008 | 2007 |
|--|--------------------------|---------------------------|-----------------------------|--------------------|-------|
| Non-operating items | | | | | |
| 164 | (694) | (2,082) | UK | (2,776) | 316 |
| (2) | - | - | - Rest of Europe | - | 531 |
| 178 | (8) | (8) | US | (16) | 171 |
| 38 | 326 | 114 | Rest of World | 440 | 117 |
| 378 | (376) | (1,976) | | (2,352) | 1,135 |
| Fair value accounting effects(a) | | | | | |
| (4) | 17 | (147) | UK | (130) | 34 |
| - | - | - | - Rest of Europe | - | - |
| (71) | (142) | (236) | US | (378) | (77) |
| 1 | (134) | 10 | Rest of World | (124) | - |
| (74) | (259) | (373) | | (632) | (43) |
| Exploration expense | | | | | |
| 7 | 92 | 8 | UK | 100 | 27 |
| - | - | - | - Rest of Europe | - | - |
| 54 | 72 | 47 | US | 119 | 131 |
| 94 | 129 | 63 | Rest of World | 192 | 153 |
| 155 | 293 | 118 | | 411 | 311 |
| Production (net of royalties) (b) | | | | | |
| Liquids (mb/d) (net of royalties) (c) | | | | | |
| 218 | 191 | 186 | UK | 188 | 227 |
| 43 | 44 | 40 | Rest of Europe | 42 | 52 |
| 532 | 554 | 534 | US | 544 | 529 |
| 1,656 | 1,664 | 1,648 | Rest of World | 1,657 | 1,640 |
| 2,449 | 2,453 | 2,408 | | 2,431 | 2,448 |
| Natural gas (mmcf/d) (net of royalties) | | | | | |
| 731 | 971 | 723 | UK | 847 | 818 |
| 22 | 25 | 21 | Rest of Europe | 23 | 32 |
| 2,165 | 2,149 | 2,140 | US | 2,144 | 2,164 |
| 4,941 | 5,319 | 5,364 | Rest of World | 5,342 | 5,165 |
| 7,859 | 8,464 | 8,248 | | 8,356 | 8,179 |
| Total hydrocarbons (mboe/d) (d) | | | | | |
| 344 | 358 | 311 | UK | 335 | 368 |
| 47 | 48 | 43 | Rest of Europe | 46 | 57 |
| 905 | 925 | 903 | US | 914 | 902 |
| 2,508 | 2,582 | 2,573 | Rest of World | 2,576 | 2,530 |
| 3,804 | 3,913 | 3,830 | | 3,871 | 3,857 |
| Average realizations(e) | | | | | |
| 62.58 | 90.92 | 109.95 | Total liquids (\$/bbl) | 100.66 | 57.96 |
| 4.45 | 5.88 | 6.63 | Natural gas (\$/mcf) | 6.25 | 4.66 |
| 44.97 | 62.27 | 75.39 | Total hydrocarbons (\$/boe) | 68.85 | 42.97 |

- (a) These effects represent the favourable (unfavourable) impact relative to management's measure of performance. Further information on fair value accounting effects is provided on pages 3 and 11.
- (b) Includes BP's share of production of equity-accounted entities.
- (c) Crude oil and natural gas liquids.
- (d) Natural gas is converted to oil equivalent at 5.8 billion cubic feet = 1 million barrels.
- (e) Based on sales of consolidated subsidiaries only - this excludes equity-accounted entities.
- Because of rounding, some totals may not agree exactly with the sum of their component parts.

Top of page 8

Refining and Marketing

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | \$ million | First half 2008 | 2007 |
|---------------------------|--------------------------|---------------------------|--|--------------------|---------|
| 3,983 | 2,573 | 4,430 | Profit before interest and tax(a) | 7,003 | 5,078 |
| (1,241) | (1,324) | (3,891) | Inventory holding (gains) losses | (5,215) | (1,532) |
| | | | Replacement cost profit (loss) | | |
| 2,742 | 1,249 | 539 | before interest and tax | 1,788 | 3,546 |
| | | | By region: | | |
| 937 | 107 | 118 | UK | 225 | 895 |
| 584 | 629 | 429 | Rest of Europe | 1,058 | 882 |
| 966 | 154 | (401) | US | (247) | 1,095 |
| 255 | 359 | 393 | Rest of World | 752 | 674 |
| 2,742 | 1,249 | 539 | | 1,788 | 3,546 |

- (a) Includes profit after interest and tax of equity-accounted entities.

The replacement cost profit before interest and tax for the second quarter and half year was \$539 million and \$1,788 million respectively. The results in the equivalent periods of 2007 were \$2,742 million and \$3,546 million respectively. The current-year results included a net non-operating charge primarily relating to restructuring of \$99 million in the second quarter and a net non-operating gain of \$510 million in the half year. A year ago, the results included net non-operating gains of \$767 million and \$538 million respectively. Fair value accounting effects had unfavourable impacts of \$161 million for the current quarter and \$60 million for the half year. A year ago, the impact was \$337 million favourable for the quarter and \$202 million unfavourable for the half year.

Compared with 2007, both the second quarter and half-year results reflected the adverse impacts of significantly lower refining margins, particularly in the US. This more than offset the benefits of the underlying performance improvement of our US refining operations.

The Fuels Value Chains (FVCs) were impacted by lower refining margins and continued to experience lower sales volumes and generally flat or reduced retail margins as a result of high fuel prices and lower demand. The average refining Global Indicator Margin (GIM) and BP's actual refining margin for the second quarter and half year both remained significantly lower than in 2007.

Refining throughputs for the quarter and half year were 2,239mb/d and 2,202mb/d respectively, compared with 2,128mb/d and 2,180mb/d for the same periods last year. The higher throughputs were mainly from the recoveries at the Texas City and Whiting refineries, partially offset by the loss of throughput from the disposal of the Coryton refinery and a reduced interest in the Toledo refinery due to the Husky joint venture deal. Excluding portfolio impacts, the underlying improvement in throughputs in the second quarter was 13% year-on-year. Solomon refining availability continued to improve, reaching 88.3% in the second quarter.

Following the restoration of Whiting to its full clean fuel capacity of 360mb/d on 21 March, the Texas City refinery has successfully restored its full crude capacity and the majority of its economic capability. The residue hydrotreater at Texas City is being commissioned with the first train having started up in mid-July. We have also taken the final investment decision on the significant upgrading of the Whiting refinery, repositioning it to run more than 80% Canadian heavy crude oil.

We are making good progress with our focus on simplification and cost efficiency. The lubricants and aviation businesses are on track to reduce their geographical footprint, and the franchise model for our retail sites in the US is also progressing well. Through these changes, together with the implementation of the FVCs and the simplification of internal interfaces and processes, we are on track to deliver the anticipated reduction in headcount.

The International Businesses, in particular lubricants, continue to perform strongly in a challenging environment.

Refining margins in the third quarter to date remain lower than the second quarter and substantially below the 2007 level. Higher energy costs continue to impact refining earnings, more so in the US, offsetting the benefits from the continuing recovery of our US refining operations and availability. Refinery turnaround activities will be higher in the third quarter than in the second. Our marketing businesses continue to be impacted by the slowing of the OECD economies and the effects of high and rising wholesale prices. The current volatile pricing environment is also proving challenging for our supply optimization activities.

In order to comply with the DTR requirements, we include here a summary of the principal disclosures made in our first-quarter results announcement. Our new 900ktepa Zhuhai purified terephthalic acid (PTA) plant was successfully commissioned in early 2008. On 17 March 2008, BP and Irving Oil entered into a memorandum of understanding to work together on the next phase of the proposed Eider Rock refinery in Saint John, New Brunswick, Canada.

Top of page 9

Refining and Marketing

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | \$ million | First half 2008 | 2007 |
|--|--------------------------|---------------------------|--------------------------------------|--------------------|-------|
| Non-operating items | | | | | |
| 844 | (49) | (10) | UK | (59) | 681 |
| (44) | (85) | (32) | Rest of Europe | (117) | (56) |
| 170 | 774 | (16) | US | 758 | 112 |
| (203) | (31) | (41) | Rest of World | (72) | (199) |
| 767 | 609 | (99) | | 510 | 538 |
| Fair value accounting effects(a) | | | | | |
| 83 | (4) | (177) | UK | (181) | (98) |
| 48 | 36 | (59) | Rest of Europe | (23) | (117) |
| 174 | 95 | 53 | US | 148 | 9 |
| 32 | (26) | 22 | Rest of World | (4) | 4 |
| 337 | 101 | (161) | | (60) | (202) |
| Refinery throughputs (mb/d) | | | | | |
| 123 | - | - | UK | - | 136 |
| 700 | 775 | 753 | Rest of Europe | 764 | 670 |
| 996 | 1,076 | 1,189 | US | 1,133 | 1,074 |
| 309 | 315 | 297 | Rest of World | 305 | 300 |
| 2,128 | 2,166 | 2,239 | Total throughput | 2,202 | 2,180 |
| 82.7 | 88.0 | 88.3 | Refining availability (%) (b) | 88.1 | 82.2 |
| Oil sales volumes (mb/d) | | | | | |
| Refined products | | | | | |
| 343 | 321 | 315 | UK | 318 | 339 |
| 1,271 | 1,244 | 1,236 | Rest of Europe | 1,240 | 1,258 |
| 1,579 | 1,455 | 1,498 | US | 1,477 | 1,571 |
| 615 | 692 | 716 | Rest of World | 704 | 620 |
| 3,808 | 3,712 | 3,765 | Total marketing sales | 3,739 | 3,788 |
| 1,867 | 2,047 | 2,017 | Trading/supply sales | 2,032 | 1,947 |
| 5,675 | 5,759 | 5,782 | Total refined product sales | 5,771 | 5,735 |
| 2,161 | 1,860 | 1,848 | Crude oil | 1,854 | 2,089 |
| 7,836 | 7,619 | 7,630 | Total oil sales | 7,625 | 7,824 |
| Global Indicator Refining Margin (\$/bbl) (c) | | | | | |
| 7.12 | 4.79 | 7.46 | NWE | 6.12 | 5.65 |
| 24.46 | 6.21 | 8.59 | USGC | 7.40 | 17.34 |
| 26.05 | 1.11 | 6.53 | Midwest | 3.82 | 16.89 |
| 22.71 | 5.91 | 9.94 | USWC | 7.92 | 22.46 |
| 6.01 | 4.76 | 9.41 | Singapore | 7.09 | 5.43 |
| 16.66 | 4.57 | 8.19 | Average | 6.38 | 13.07 |
| Chemicals production (kte) | | | | | |
| 246 | 261 | 164 | UK | 425 | 502 |
| 655 | 708 | 657 | Rest of Europe | 1,365 | 1,403 |
| 1,047 | 1,036 | 1,022 | US | 2,058 | 2,123 |
| 1,497 | 1,531 | 1,598 | Rest of World | 3,129 | 3,017 |

3,445 3,536 **3,441 Total production** **6,977** 7,045

- (a) These effects represent the favourable (unfavourable) impact relative to management's measure of performance. Further information on fair value accounting effects is provided on pages 3 and 11.
- (b) Refining availability is defined as the ratio of units which are available for processing, regardless of whether they are actually being used, to total capacity. Where there is planned maintenance, such capacity is not regarded as being available.
- (c) The Global Indicator Refining Margin (GIM) is the average of regional indicator margins weighted for BP's crude refining capacity in each region. Each regional indicator margin is based on a single representative crude with product yields characteristic of the typical level of upgrading complexity. The regional indicator margins may not be representative of the actual margins achieved by BP in any period because of BP's particular refinery configurations and crude and product slate.

Top of page 10

Other businesses and corporate

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 \$ million | First half | |
|---------------------------|--------------------------|---|--------------|-------|
| | | | 2008 | 2007 |
| (171) | (193) | (301) Profit (loss) before interest and tax(a) | (494) | (268) |
| (2) | (20) | (13) Inventory holding (gains) losses | (33) | (3) |
| | | Replacement cost profit (loss) | | |
| (173) | (213) | (314) before interest and tax | (527) | (271) |
| | | By region: | | |
| (29) | (119) | (119) UK | (238) | (55) |
| (9) | - | (29) Rest of Europe | (29) | 12 |
| (128) | (152) | (185) US | (337) | (261) |
| (7) | 58 | 19 Rest of World | 77 | 33 |
| (173) | (213) | (314) | (527) | (271) |
| | | Results include: | | |
| | | Non-operating items | | |
| (15) | (6) | (41) UK | (47) | (15) |
| - | (13) | (47) Rest of Europe | (60) | 28 |
| 7 | (49) | (33) US | (82) | 13 |
| - | (13) | (2) Rest of World | (15) | - |
| (8) | (81) | (123) | (204) | 26 |

- (a) Includes profit after interest and tax of equity-accounted entities.

Other businesses and corporate comprises the Alternative Energy business, Shipping, the group's aluminium asset, Treasury (which includes interest income on the group's cash and cash equivalents) and corporate activities worldwide.

The replacement cost profit before interest and tax for the second quarter was a loss of \$314 million, compared with a loss of \$173 million a year ago. For the half year, the replacement cost profit before interest and tax was a loss of \$527 million, compared with a loss of \$271 million a year ago.

The net non-operating charge for the second quarter and half year was \$123 million and \$204 million, respectively. The second-quarter loss included a \$75 million restructuring charge and a net charge of \$48 million for impairment and other provisions. The prior year included a net non-operating charge of \$8 million in the second quarter and a net gain of \$26 million in the half year.

Following the first-quarter announcement that Alternative Energy and Dominion had entered into a joint venture to develop a wind farm in Indiana, construction of the Fowler Ridge installation commenced in May. As previously announced, we formed a joint venture with NRG Energy, Inc. for the development and operation of the Sherbino Mesa wind farm in Texas.

In June, we initiated a further wind project, Flat Ridge in Kansas, a partnership with Westar Energy, Inc. and on 30 June, we acquired the Whiting Clean Energy facility, a 525MW natural-gas fired combined-cycle cogeneration power plant, from NiSource, Inc.

In order to comply with the DTR requirements, we include here a summary of the principal additional disclosures made in our first-quarter results announcement. During the first quarter, Alternative Energy announced its intention to pursue development options for a hydrogen power plant in Abu Dhabi with Abu Dhabi Future Energy Company (Masdar). In the first quarter, Alternative Energy announced its intention to take a 50% stake in Tropical BioEnergia SA, an ethanol refining joint venture in Brazil established by Brazilian companies Santelisa Vale and Maeda Group and, on 10 June, we completed this acquisition.

| | Second quarter 2008 | First Quarter 2008 | Second quarter 2007 |
|--|------------------------------------|-----------------------------------|------------------------------------|
| Wind - net rated capacity as at period end (megawatts)(a) | 172 | 172 | 32 |
| Solar - cell production capacity as at period end (megawatts) (b) | 255 | 228 | 201 |

(a) Net wind capacity is the sum of the rated capacities of the assets/turbines that have entered into commercial operation, including BP's share of equity-accounted entities. The equivalent capacities on a gross-JV basis (which includes 100% of the capacity of equity-accounted entities where BP has partial ownership) are 373MW as at the second quarter of 2008, 373MW as at the first quarter of 2008 and 32MW as at the second quarter last year.

(b) Solar capacity is the theoretical cell production capacity per annum of in-house manufacturing facilities.

Top of page 11

Information on fair value accounting effects

BP uses derivative instruments to manage the economic exposure relating to inventories above normal operating requirements of crude oil, natural gas and petroleum products as well as certain contracts to supply physical volumes at future dates. Under IFRS, these inventories and contracts are recorded at historic cost and on an accruals basis, respectively. The related derivative instruments, however, are required to be recorded at fair value with gains and losses recognized in income because hedge accounting is either not permitted or not followed, principally due to the impracticality of effectiveness testing requirements. Therefore, measurement differences in relation to recognition of gains and losses occur. Gains and losses on these inventories and contracts are not recognized until the commodity is sold in a subsequent accounting period. Gains and losses on the related derivative commodity contracts are recognized in the income statement from the time the derivative commodity contract is entered into on a fair value basis using forward prices consistent with the contract maturity.

IFRS requires that inventory held for trading be recorded at its fair value using period end spot prices whereas any related derivative commodity instruments are required to be recorded at values based on forward prices consistent with the contract maturity. Depending on market conditions, these forward prices can be either higher or lower than spot prices resulting in measurement differences.

BP enters into contracts for pipelines and storage capacity which, under IFRS, are recorded on an accruals basis. These contracts are risk managed using a variety of derivative instruments which are fair valued under IFRS. This results in measurement differences in relation to recognition of gains and losses.

The way that BP manages the economic exposures described above, and measures performance internally, differs from the way these activities are measured under IFRS. BP calculates this difference by comparing the IFRS result with management's internal measure of performance, under which the inventory and the supply and capacity contracts in question are valued based on fair value using relevant forward prices prevailing at the end of the period. We believe that disclosing management's estimate of this difference provides useful information for investors because it enables investors to see the economic effect of these activities as a whole. The impacts of fair value accounting effects, relative to management's internal measure of performance, are shown in the table on page 3. Information for all quarters of 2006 and 2007 can be found at www.bp.com/EVAE.

Principal risks and uncertainties

The principal risks and uncertainties for the remaining six months of the year are described in the Risk Factors section on pages 9 and 10 of *BP Annual Report and Accounts 2007*. Information in relation to our investment in TNK-BP is included in Note 9 on page 30 of this second quarter and half year results announcement.

Cautionary Statement: The foregoing discussion contains forward-looking statements particularly those regarding capital expenditure, expected phasing of underlying production, results of simplification and cost efficiency measures, refinery turnaround activities, the continuing impact of higher energy costs on refining earnings, of slowing OECD economies and high and rising wholesale prices on the marketing businesses as well as the impact of a volatile pricing environment on supply optimization activities. By their nature, forward-looking statements involve risk and uncertainty and actual results may differ from those expressed in such statements depending on a variety of factors including the following: the timing of bringing new fields onstream; industry product supply; demand and pricing; operational problems; general economic conditions (including inflation); political stability and economic growth in relevant areas of the world; changes in laws and governmental regulations and quotas; exchange rate fluctuations; development and use of new technology; the success or otherwise of partnering; the actions of competitors; natural disasters and adverse weather conditions; changes in public expectations and other changes to business conditions; wars and acts of terrorism or sabotage; and other factors discussed in this announcement. For more information you should refer to our Annual Report and Accounts 2007 and our 2007 Annual Report on Form 20-F filed with the US Securities and Exchange Commission.

Top of page 12

Statement of directors' responsibilities

The directors confirm that, to the best of their knowledge, the condensed set of financial statements on pages 13 - 19 and 22 - 30 has been prepared in accordance with IAS 34 'Interim Financial Reporting', and that the interim management report on pages 1 - 11, 20 - 21 includes a fair review of the information required by DTR 4.2.7 and DTR 4.2.8.

The directors of BP p.l.c. are listed in *BP Annual Report and Accounts 2007*, with the exception of Dr D C Allen who retired from the board on 31 March 2008 and Dr W E Massey who retired from the board on 17 April 2008.

By order of the board

Tony Hayward
Group Chief Executive

Byron Grote
Chief Financial Officer

28 July 2008

28 July 2008

Independent review report to BP p.l.c.

We have been engaged by the company to review the condensed set of financial statements in the half-yearly financial report for the six months ended 30 June 2008 which comprises the group income statement, group balance sheet, group statement of recognized income and expense, movement in shareholders' equity, group cash flow statement, the related tables on pages 18, 19 and 22, and notes 1 to 11. We have read the other information contained in the half-yearly financial report and considered whether it contains any apparent misstatements or material inconsistencies with the information in the condensed set of financial statements.

This report is made solely to the company in accordance with guidance contained in International Standard on Review Engagements (UK and Ireland) 2410, 'Review of Interim Financial Information Performed by the Independent Auditor of the Entity' issued by the Auditing Practices Board for use in the United Kingdom

(ISRE 2410). To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company, for our work, for this report, or for the conclusions we have formed.

Directors' responsibilities

The half-yearly financial report is the responsibility of, and has been approved by, the directors. The directors are responsible for preparing the half-yearly financial report in accordance with the Disclosure and Transparency Rules of the United Kingdom's Financial Services Authority.

As disclosed in Note 1, the annual financial statements of the group are prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB) and IFRS as adopted by the European Union (EU). The condensed set of financial statements included in this half-yearly financial report has been prepared in accordance with International Accounting Standard 34, 'Interim Financial Reporting', as issued by the IASB and as adopted by the EU.

Our responsibility

Our responsibility is to express to the company a conclusion on the condensed set of financial statements in the half-yearly financial report based on our review.

Scope of review

We conducted our review in accordance with ISRE 2410. A review of interim financial information consists of making enquiries primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing (UK and Ireland) and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the condensed set of financial statements in the half-yearly financial report for the six months ended 30 June 2008 is not prepared, in all material respects, in accordance with International Accounting Standard 34 as issued by the IASB and as adopted by the EU and the Disclosure and Transparency Rules of the United Kingdom's Financial Services Authority.

Ernst & Young LLP

London

28 July 2008

Top of page 13

Group income statement

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half | |
|------------------------------------|-----------------------------------|------------------------------------|--|-------------------|-------------|
| | | | | 2008 | 2007 |
| \$ million | | | | \$ million | |
| 71,872 | 87,745 | 108,747 | Sales and other operating revenues | 196,492 | 133,179 |
| | | | Earnings from jointly controlled | | |
| 910 | 975 | 1,752 | entities - after interest and tax | 2,727 | 1,243 |
| | | | Earnings from associates - after | | |
| 173 | 225 | 251 | interest and tax | 476 | 336 |
| 128 | 278 | 153 | Interest and other revenues | 431 | 361 |
| 73,083 | 89,223 | 110,903 | Total revenues (Note 4) | 200,126 | 135,119 |
| | | | Gains on sale of businesses and fixed | | |
| 1,309 | 925 | 79 | assets | 1,004 | 1,989 |
| 74,392 | 90,148 | 110,982 | Total revenues and other income | 201,130 | 137,108 |
| 49,983 | 61,800 | 77,317 | Purchases | 139,117 | 92,643 |
| 6,276 | 6,799 | 7,408 | Production and manufacturing expenses | 14,207 | 12,028 |
| 827 | 1,609 | 2,299 | Production and similar taxes (Note 5) | 3,908 | 1,574 |
| 2,535 | 2,782 | 2,850 | Depreciation, depletion and amortization | 5,632 | 5,054 |
| | | | Impairment and losses on sale of | | |
| 455 | 40 | 23 | businesses and fixed assets | 63 | 678 |
| 155 | 293 | 118 | Exploration expense | 411 | 311 |
| 3,565 | 3,896 | 3,977 | Distribution and administration expenses | 7,873 | 7,022 |
| | | | Fair value (gain) loss on embedded | | |
| (283) | 690 | 2,081 | derivatives | 2,771 | (438) |
| 10,879 | 12,239 | 14,909 | Profit before interest and taxation | 27,148 | 18,236 |
| 317 | 406 | 381 | Finance costs (Note 6) | 787 | 648 |
| | | | Net finance income relating to pensions | | |
| | | | and other post-retirement benefits | | |
| (162) | (160) | (160) | (Note 7) | (320) | (322) |
| 10,724 | 11,993 | 14,688 | Profit before taxation | 26,681 | 17,910 |

Edgar Filing: BP PLC - Form 6-K

| | | | | | |
|-------|-------|--------------|---------------------------------------|---------------|--------|
| 3,283 | 4,410 | 5,100 | Taxation | 9,510 | 5,723 |
| 7,441 | 7,583 | 9,588 | Profit for the period | 17,171 | 12,187 |
| | | | Attributable to: | | |
| 7,376 | 7,451 | 9,465 | BP shareholders | 16,916 | 12,040 |
| 65 | 132 | 123 | Minority interest | 255 | 147 |
| 7,441 | 7,583 | 9,588 | | 17,171 | 12,187 |
| | | | Earnings per share - cents | | |
| | | | Profit for the period attributable to | | |
| | | | BP shareholders | | |
| 38.37 | 39.47 | 50.27 | Basic | 89.74 | 62.43 |
| 38.18 | 39.12 | 49.80 | Diluted | 88.92 | 62.12 |

Top of page 14

Group balance sheet

| | 30 June 2008 | 31 December 2007 |
|--|-------------------------|-----------------------------|
| | \$ million | |
| Non- current assets | | |
| Property, plant and equipment | 101,787 | 97,989 |
| Goodwill | 11,016 | 11,006 |
| Intangible assets | 7,386 | 6,652 |
| Investments in jointly controlled entities | 24,883 | 18,113 |
| Investments in associates | 4,601 | 4,579 |
| Other investments | 1,981 | 1,830 |
| Fixed assets | 151,654 | 140,169 |
| Loans | 1,057 | 999 |
| Other receivables | 958 | 968 |
| Derivative financial instruments | 12,077 | 3,741 |
| Prepayments | 1,128 | 1,083 |
| Defined benefit pension plan surplus | 9,086 | 8,914 |
| | 175,960 | 155,874 |
| Current assets | | |
| Loans | 173 | 165 |
| Inventories | 35,182 | 26,554 |
| Trade and other receivables | 48,482 | 38,020 |
| Derivative financial instruments | 16,075 | 6,321 |
| Prepayments | 4,153 | 3,589 |
| Current tax receivable | 195 | 705 |
| Cash and cash equivalents | 3,593 | 3,562 |
| | 107,853 | 78,916 |
| Assets classified as held for sale | - | 1,286 |
| | 107,853 | 80,202 |
| Total assets | 283,813 | 236,076 |
| Current liabilities | | |

| | | |
|---|----------------|---------|
| Trade and other payables | 54,029 | 43,152 |
| Derivative financial instruments | 15,593 | 6,405 |
| Accruals and deferred income | 7,019 | 6,640 |
| Finance debt | 16,638 | 15,394 |
| Current tax payable | 5,681 | 3,282 |
| Provisions | 2,080 | 2,195 |
| | 101,040 | 77,068 |
| Liabilities directly associated with the assets classified as held for sale | - | 163 |
| | 101,040 | 77,231 |
| Non- current liabilities | | |
| Other payables | 2,821 | 1,251 |
| Derivative financial instruments | 15,116 | 5,002 |
| Accruals and deferred income | 882 | 959 |
| Finance debt | 13,551 | 15,651 |
| Deferred tax liabilities | 20,935 | 19,215 |
| Provisions | 13,447 | 12,900 |
| Defined benefit pension plan and other post-retirement benefit plan deficits | 9,567 | 9,215 |
| | 76,319 | 64,193 |
| Total liabilities | 177,359 | 141,424 |
| Net assets | 106,454 | 94,652 |
| Equity | | |
| BP shareholders' equity | 105,356 | 93,690 |
| Minority interest | 1,098 | 962 |
| | 106,454 | 94,652 |

Top of page 15

Group statement of recognized income and expense

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|------------------------------------|-----------------------------------|------------------------------------|---|----------------------------|-------------|
| \$ million | | | | \$ million | |
| 621 | 778 | 255 | Currency translation differences | 1,033 | 795 |
| | | | Exchange gain on translation of foreign operations transferred to gain on sale of businesses and fixed assets | - | (147) |
| (128) | - | - | Available-for-sale investments marked to market | 131 | (103) |
| 6 | (191) | 322 | Available-for-sale investments - recycled to the income statement | (5) | - |
| - | (5) | - | Cash flow hedges marked to market | 123 | 41 |
| 13 | 74 | 49 | Cash flow hedges - recycled to the income statement | (1) | (81) |
| (21) | (2) | 1 | Cash flow hedges - recycled to the balance sheet | (41) | (7) |
| - | (23) | (18) | | | |

| | | | | | |
|-------|-------|---------------|-------------------------------------|---------------|--------|
| 105 | (118) | 107 | Taxation | (11) | 28 |
| | | | Net income (expense) recognized | | |
| 596 | 513 | 716 | directly in equity | 1,229 | 526 |
| 7,441 | 7,583 | 9,588 | Profit for the period | 17,171 | 12,187 |
| | | | Total recognized income and expense | | |
| 8,037 | 8,096 | 10,304 | for the period | 18,400 | 12,713 |
| | | | Attributable to: | | |
| 7,967 | 7,960 | 10,182 | BP shareholders | 18,142 | 12,545 |
| 70 | 136 | 122 | Minority interest | 258 | 168 |
| 8,037 | 8,096 | 10,304 | | 18,400 | 12,713 |

Movement in shareholders' equity

| | BP shareholders' equity | Minority interest | Total equity |
|--|--|------------------------------|-------------------------|
| \$ million | | | |
| At 31 December | | | |
| 2007 | 93,690 | 962 | 94,652 |
| Currency translation differences (net of tax) | 1,093 | 3 | 1,096 |
| Available-for-sale investments (net of tax) | 161 | - | 161 |
| Cash flow hedges (net of tax) | 76 | - | 76 |
| Tax on share-based payments | (104) | - | (104) |
| Profit for the period | 16,916 | 255 | 17,171 |
| Total recognized income and expense for the period | 18,142 | 258 | 18,400 |
| Dividends | (5,099) | (122) | (5,221) |
| Repurchase of ordinary share capital | (1,796) | - | (1,796) |
| Share-based payments | 419 | - | 419 |
| At 30 June 2008 | 85,356 | 1,098 | 106,454 |

Top of page 16

Group cash flow statement

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|------------------------------------|-----------------------------------|------------------------------------|--|----------------------------|-------------|
| \$ million | | | | \$ million | |
| | | | Operating activities | | |
| 10,724 | 11,993 | 14,688 | Profit before taxation | 26,681 | 17,910 |
| | | | Adjustments to reconcile profits before tax to net cash provided by operating activities | | |
| 60 | 184 | 44 | Exploration expenditure written off | 228 | 115 |
| 2,535 | 2,782 | 2,850 | Depreciation, depletion and amortization | 5,632 | 5,054 |
| (854) | (885) | (56) | Impairment and (gain) loss on sale of businesses and fixed assets | (941) | (1,311) |
| (1,083) | (1,200) | (2,003) | Earnings from jointly controlled entities and associates | (3,203) | (1,579) |
| 813 | 1,387 | 512 | Dividends received from jointly controlled entities and associates | 1,899 | 1,042 |
| (6,109) | (3,367) | (9,317) | Working capital and other movements | (12,684) | (7,167) |
| | | | Net cash provided by operating activities | 17,612 | 14,064 |
| | | | Investing activities | | |
| (4,334) | (4,435) | (4,713) | Capital expenditure | (9,148) | (7,979) |
| (111) | - | (209) | Acquisitions, net of cash acquired | (209) | (1,198) |
| (12) | (366) | (247) | Investment in jointly controlled entities | (613) | (21) |
| (65) | (4) | (3) | Investment in associates | (7) | (109) |
| 836 | 276 | 59 | Proceeds from disposal of fixed assets | 335 | 1,146 |
| 1,905 | - | - | Proceeds from disposal of businesses, net of cash disposed | - | 2,513 |
| 33 | 122 | 212 | Proceeds from loan repayments | 334 | 78 |
| 374 | - | - | - Other | - | 374 |
| | | | Net cash (used in) provided by investing activities | (9,308) | (5,196) |
| | | | Financing activities | | |
| (1,918) | (889) | (928) | Net repurchase of shares | (1,817) | (4,320) |
| 1,513 | 2,177 | 655 | Proceeds from long-term financing | 2,832 | 2,871 |
| (93) | (537) | (1,654) | Repayments of long-term financing | (2,191) | (1,227) |
| (1,499) | (3,424) | 1,516 | Net increase (decrease) in short-term debt | (1,908) | (2,057) |
| (1,983) | (2,554) | (2,545) | Dividends paid - BP shareholders | (5,099) | (3,984) |
| (71) | (36) | (86) | - Minority interest | (122) | (135) |

| | | | | | |
|---------|---------|----------------|--|----------------|---------|
| (4,051) | (5,263) | (3,042) | Net cash (used in) provided by financing activities | (8,305) | (8,852) |
| 26 | 34 | (2) | Currency translation differences relating to cash and cash equivalents | 32 | 37 |
| 687 | 1,258 | (1,227) | Increase (decrease) in cash and cash equivalents | 31 | 53 |
| 1,956 | 3,562 | 4,820 | Cash and cash equivalents at beginning of period | 3,562 | 2,590 |
| 2,643 | 4,820 | 3,593 | Cash and cash equivalents at end of period | 3,593 | 2,643 |

Top of page 17

Group cash flow statement

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 2007 | |
|----------------------------|---------------------------|----------------------------|--|-----------------------------|---------|
| \$ million | | | | \$ million | |
| | | | Working capital and other movements | | |
| (93) | (97) | (118) | Interest receivable | (215) | (188) |
| 103 | 99 | 110 | Interest received | 209 | 188 |
| 317 | 406 | 381 | Finance costs | 787 | 648 |
| (335) | (366) | (396) | Interest paid | (762) | (668) |
| | | | Net finance income relating to pensions and other post-retirement benefits | (320) | (322) |
| (162) | (160) | (160) | Share-based payments | 238 | 182 |
| 107 | 65 | 173 | Net operating charge for pensions and other post-retirement benefits, less contributions and benefit payments for unfunded plans | 163 | (118) |
| (31) | 117 | 46 | Net charge for provisions, less payments | (205) | (414) |
| (257) | (165) | (40) | (Increase) decrease in inventories | (7,942) | (1,331) |
| (683) | 543 | (8,485) | (Increase) decrease in other current and non-current assets | (28,470) | 2,518 |
| (621) | (9,844) | (18,626) | Increase (decrease) in other current and non-current liabilities | 29,214 | (4,429) |
| (2,429) | 7,995 | 21,219 | Income taxes paid | (5,381) | (3,233) |
| (2,025) | (1,960) | (3,421) | | (12,684) | (7,167) |
| (6,109) | (3,367) | (9,317) | | | |

Top of page 18

Capital expenditure and acquisitions

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|---------------------------------------|-----------------------------------|------------------------------------|--|----------------------------|-------------|
| \$ million | | | | \$ million | |
| By business | | | | | |
| Exploration and Production | | | | | |
| 198 | 225 | 256 | UK | 481 | 420 |
| 108 | 168 | 165 | Rest of Europe | 333 | 195 |
| 1,542 | 1,215 | 1,801 | US | 3,016 | 2,609 |
| 1,886 | 4,394 | 1,727 | Rest of World(a) | 6,121 | 3,533 |
| 3,734 | 6,002 | 3,949 | | 9,951 | 6,757 |
| Refining and Marketing | | | | | |
| 90 | 53 | 77 | UK | 130 | 160 |
| 266 | 216 | 379 | Rest of Europe(b) | 595 | 1,476 |
| 380 | 2,297 | 662 | US(a) | 2,959 | 649 |
| 118 | 102 | 126 | Rest of World | 228 | 198 |
| 854 | 2,668 | 1,244 | | 3,912 | 2,483 |
| Other businesses and corporate | | | | | |
| 34 | 71 | 45 | UK | 116 | 78 |
| 3 | 13 | 12 | Rest of Europe | 25 | 12 |
| 63 | 267 | 463 | US | 730 | 114 |
| 8 | 24 | 89 | Rest of World | 113 | 12 |
| 108 | 375 | 609 | | 984 | 216 |
| 4,696 | 9,045 | 5,802 | | 14,847 | 9,456 |
| By geographical area | | | | | |
| 322 | 349 | 378 | UK | 727 | 658 |
| 377 | 397 | 556 | Rest of Europe | 953 | 1,683 |
| 1,985 | 3,779 | 2,926 | US | 6,705 | 3,372 |
| 2,012 | 4,520 | 1,942 | Rest of World | 6,462 | 3,743 |
| 4,696 | 9,045 | 5,802 | | 14,847 | 9,456 |
| Included above: | | | | | |
| 332 | 1,964 | 324 | Acquisitions and asset exchanges(a)(b) | 2,288 | 1,445 |

(a) First quarter 2008 includes capital expenditure of \$2,848 million in Exploration and Production and an asset exchange of \$1,793 million in Refining and Marketing relating to the formation of an integrated North American oil sands business. Second quarter 2008 includes a further \$111 million in Refining and Marketing reflecting closing adjustments relating to this transaction. For further information see Note 3.

(b) First half 2007 includes \$1,132 million for the acquisition of Chevron's Netherlands manufacturing company.

Exchange rates

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|--------------------------------|-------------------------------|--------------------------------|-------------------------------------|----------------------------|-------------|
| | | | US dollar/sterling average rate for | | |
| 1.99 | 1.98 | 1.97 | the period | 1.97 | 1.97 |
| 2.00 | 1.99 | 1.99 | US dollar/sterling period-end rate | 1.99 | 2.00 |
| | | | US dollar/euro average rate for | | |
| 1.35 | 1.50 | 1.56 | the period | 1.53 | 1.33 |
| 1.35 | 1.58 | 1.58 | US dollar/euro period-end rate | 1.58 | 1.35 |

Top of page 19

Analysis of profit before interest and tax

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|---------------------------------------|-------------------------------|--------------------------------|--------------------------|----------------------------|-------------|
| \$ million | | | | \$ million | |
| By business | | | | | |
| Exploration and Production | | | | | |
| 1,105 | 923 | (124) | UK | 799 | 2,227 |
| 183 | 276 | 350 | Rest of Europe | 626 | 910 |
| 2,204 | 3,090 | 3,639 | US | 6,729 | 3,944 |
| 3,673 | 5,765 | 6,954 | Rest of World | 12,719 | 6,401 |
| 7,165 | 10,054 | 10,819 | | 20,873 | 13,482 |
| Refining and Marketing | | | | | |
| 1,002 | 69 | 124 | UK | 193 | 906 |
| 1,029 | 944 | 1,722 | Rest of Europe | 2,666 | 1,510 |
| 1,633 | 1,115 | 1,730 | US | 2,845 | 1,929 |
| 319 | 445 | 854 | Rest of World | 1,299 | 733 |
| 3,983 | 2,573 | 4,430 | | 7,003 | 5,078 |
| Other businesses and corporate | | | | | |
| (29) | (119) | (119) | UK | (238) | (55) |
| (8) | - | (29) | Rest of Europe | (29) | 13 |
| (127) | (132) | (172) | US | (304) | (259) |
| (7) | 58 | 19 | Rest of World | 77 | 33 |
| (171) | (193) | (301) | | (494) | (268) |
| 10,977 | 12,434 | 14,948 | | 27,382 | 18,292 |
| (98) | (195) | (39) | Consolidation adjustment | (234) | (56) |
| 10,879 | 12,239 | 14,909 | Total for period | 27,148 | 18,236 |

By geographical area

| | | | | |
|--------|--------|--------------------------------|---------------|--------|
| 2,080 | 873 | (120) UK | 753 | 3,078 |
| 1,213 | 1,163 | 2,065 Rest of Europe | 3,228 | 2,458 |
| 3,622 | 3,926 | 5,144 US | 9,070 | 5,554 |
| 3,964 | 6,277 | 7,820 Rest of World | 14,097 | 7,146 |
| 10,879 | 12,239 | 14,909 Total for period | 27,148 | 18,236 |

Top of page 20

Analysis of replacement cost profit before interest and tax

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | First half 2008 2007 | |
|---------------------------------------|--------------------------|--------------------------------------|-------------------------|--------|
| \$ million | | | \$ million | |
| By business | | | | |
| Exploration and Production | | | | |
| 1,105 | 923 | (124) UK | 799 | 2,227 |
| 182 | 276 | 350 Rest of Europe | 626 | 909 |
| 2,183 | 3,085 | 3,601 US | 6,686 | 3,914 |
| 3,649 | 5,788 | 6,944 Rest of World | 12,732 | 6,375 |
| 7,119 | 10,072 | 10,771 | 20,843 | 13,425 |
| Refining and Marketing | | | | |
| 937 | 107 | 118 UK | 225 | 895 |
| 584 | 629 | 429 Rest of Europe | 1,058 | 882 |
| 966 | 154 | (401) US | (247) | 1,095 |
| 255 | 359 | 393 Rest of World | 752 | 674 |
| 2,742 | 1,249 | 539 | 1,788 | 3,546 |
| Other businesses and corporate | | | | |
| (29) | (119) | (119) UK | (238) | (55) |
| (9) | - | (29) Rest of Europe | (29) | 12 |
| (128) | (152) | (185) US | (337) | (261) |
| (7) | 58 | 19 Rest of World | 77 | 33 |
| (173) | (213) | (314) | (527) | (271) |
| 9,688 | 11,108 | 10,996 | 22,104 | 16,700 |
| (98) | (195) | (39) Consolidation adjustment | (234) | (56) |
| 9,590 | 10,913 | 10,957 Total for period | 21,870 | 16,644 |
| By geographical area | | | | |
| 2,015 | 911 | (126) UK | 785 | 3,067 |
| 766 | 849 | 771 Rest of Europe | 1,620 | 1,827 |
| 2,933 | 2,940 | 2,962 US | 5,902 | 4,689 |
| 3,876 | 6,213 | 7,350 Rest of World | 13,563 | 7,061 |
| 9,590 | 10,913 | 10,957 Total for period | 21,870 | 16,644 |

Top of page 21

Analysis of non-operating items

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|---------------------------------------|--------------------------|---------------------------|--|--------------------|-------|
| \$ million | | | | \$ million | |
| By business | | | | | |
| Exploration and Production | | | | | |
| 102 | 21 | 111 | Impairment and gain (loss) on sale of businesses and fixed assets | 132 | 707 |
| - | - | (5) | Environmental and other provisions | (5) | - |
| - | (44) | - | Restructuring, integration and rationalization costs | (44) | - |
| 276 | (684) | (2,082) | Fair value gain (loss) on embedded derivatives | (2,766) | 428 |
| - | 331 | - | - Other | 331 | - |
| 378 | (376) | (1,976) | | (2,352) | 1,135 |
| Refining and Marketing | | | | | |
| 767 | 814 | (13) | Impairment and gain (loss) on sale of businesses and fixed assets | 801 | 588 |
| - | - | - | - Environmental and other provisions | - | - |
| - | (205) | (86) | Restructuring, integration and rationalization costs | (291) | - |
| - | - | - | Fair value gain (loss) on embedded derivatives | - | - |
| - | - | - | - Other | - | (50) |
| 767 | 609 | (99) | | 510 | 538 |
| Other businesses and corporate | | | | | |
| (15) | 50 | (42) | Impairment and gain (loss) on sale of businesses and fixed assets | 8 | 16 |
| - | - | - | - Environmental and other provisions | - | - |
| - | (58) | (75) | Restructuring, integration and rationalization costs | (133) | - |
| 7 | (6) | 1 | Fair value gain (loss) on embedded derivatives | (5) | 10 |
| - | (67) | (7) | Other | (74) | - |
| (8) | (81) | (123) | | (204) | 26 |
| 1,137 | 152 | (2,198) | Total before taxation | (2,046) | 1,699 |
| (347) | (56) | 770 | Taxation credit (charge)(a) | 714 | (539) |
| 790 | 96 | (1,428) | Total after taxation for period | (1,332) | 1,160 |

(a)

Tax on non-operating items is calculated using the quarter's effective tax rate on replacement cost profit. Amounts for comparative periods have been amended to reflect a redefinition of the effective tax rate on replacement cost profit arising as a result of the exclusion of tax effects on inventory holding gains and losses as described on page 2.

Top of page 22

Realizations and marker prices

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|---|--------------------------|---------------------------|------------------------------------|--------------------|-------|
| Average realizations(a) | | | | | |
| Liquids (\$/bbl) (b) | | | | | |
| 63.82 | 94.86 | 128.56 | UK | 111.49 | 59.47 |
| 59.42 | 87.57 | 101.88 | US | 95.23 | 55.57 |
| 64.76 | 92.04 | 111.23 | Rest of World | 101.58 | 59.36 |
| 62.58 | 90.92 | 109.95 | BP Average | 100.66 | 57.96 |
| Natural gas (\$/mcf) | | | | | |
| 4.84 | 8.08 | 8.39 | UK | 8.21 | 6.19 |
| 5.94 | 6.73 | 8.76 | US | 7.74 | 5.85 |
| 3.56 | 4.97 | 5.26 | Rest of World | 5.11 | 3.74 |
| 4.45 | 5.88 | 6.63 | BP Average | 6.25 | 4.66 |
| Average oil marker prices (\$/bbl) | | | | | |
| 68.76 | 96.71 | 121.18 | Brent | 109.05 | 63.22 |
| 64.89 | 97.86 | 123.81 | West Texas Intermediate | 111.14 | 61.53 |
| 65.77 | 96.53 | 123.61 | Alaska North Slope US West Coast | 110.40 | 60.86 |
| 62.16 | 90.89 | 116.82 | Mars | 104.17 | 57.76 |
| 65.03 | 93.35 | 117.47 | Urals (NWE - cif) | 105.50 | 59.65 |
| 39.56 | 46.86 | 63.15 | Russian domestic oil | 55.01 | 33.48 |
| Average natural gas marker prices | | | | | |
| 7.55 | 8.03 | 10.94 | Henry Hub gas price (\$/mmbtu) (c) | 9.49 | 7.16 |
| UK Gas - National Balancing | | | | | |
| 20.24 | 52.94 | 60.72 | Point (p/therm) | 56.86 | 21.31 |

(a) Based on sales of consolidated subsidiaries only - this excludes equity-accounted entities.

(b) Crude oil and natural gas liquids.

(c) Henry Hub First of Month Index.

Top of page 23

Notes

1. Basis of preparation

The interim financial information included in this report has been prepared in accordance with IAS 34 'Interim Financial Reporting'.

The results for the interim periods are unaudited and in the opinion of management include all adjustments necessary for a fair presentation of the results for the periods presented. All such adjustments are of a normal recurring nature. The interim financial statements and notes included in this report should be read in conjunction with the consolidated financial statements and related notes for the year ended 31 December 2007 included in *BP Annual Report and Accounts 2007*.

BP prepares its consolidated financial statements included within its Annual Report and Accounts in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB), IFRS as adopted by the European Union (EU) and in accordance with the provisions of the Companies Act 1985. IFRS as adopted by the EU differs in certain respects from IFRS as issued by the IASB, however, the differences have no impact on the group's consolidated financial statements for the periods presented. The financial information presented herein has been prepared in accordance with the accounting policies expected to be used in preparing the Annual Report and Accounts 2008, which do not differ significantly from those used in *BP Annual Report and Accounts 2007*.

2. Resegmentation and other changes to comparatives

(a) Resegmentation

On 11 October 2007, we announced our intention to simplify the organizational structure of BP. From

1 January 2008, there are only two business segments - Exploration and Production and Refining and Marketing. A separate business, Alternative Energy, handles BP's low-carbon businesses and future growth options outside oil and gas. This includes solar, wind, gas-fired power, hydrogen, biofuels and coal conversion.

As a result, and with effect from 1 January 2008:

- The Gas, Power and Renewables segment ceased to report separately.
- The natural gas liquids (NGLs), liquefied natural gas and gas and power marketing and trading businesses were transferred from the Gas, Power and Renewables segment to the Exploration and Production segment.

- The Alternative Energy business was transferred from the Gas, Power and Renewables segment to Other businesses and corporate.
- The Emerging Consumers Marketing Unit was transferred from Refining and Marketing to Alternative Energy.
- The Biofuels business was transferred from Refining and Marketing to Alternative Energy.
- The Shipping business was transferred from Refining and Marketing to Other businesses and corporate.

As a result of the transfers identified above, Other businesses and corporate has been redefined. It now consists of the Alternative Energy business, Shipping, the group's aluminium asset, Treasury (which includes interest income on the group's cash and cash equivalents) and corporate activities worldwide.

Financial information for 2003 to 2007 has been restated to reflect the resegmentation and is available in *BP Financial and Operating Information 2003-2007* and to download from www.bp.com/investors. Quarterly data is provided for 2004-2007 and annual data for 2003.

Top of page 24

Notes

2. Resegmentation and other changes to comparatives (continued)

| | Resegmented | | As reported | |
|---------------------------------------|-----------------|---------------------|-----------------|---------------------|
| | First half 2007 | Second quarter 2007 | First half 2007 | Second quarter 2007 |
| \$ million | | | | |
| Total revenues | | | | |
| Exploration and Production | 18,170 | 9,028 | 8,910 | 4,483 |
| Refining and Marketing | 115,735 | 63,438 | 116,013 | 63,570 |
| Gas, Power and Renewables | - | - | 9,746 | 4,824 |
| Other businesses and corporate | 1,214 | 617 | 450 | 206 |
| Total third party revenues | 135,119 | 73,083 | 135,119 | 73,083 |
| Profit before interest and tax | | | | |
| Exploration and Production | 13,482 | 7,165 | 12,948 | 6,894 |
| Refining and Marketing | 5,078 | 3,983 | 5,110 | 3,981 |
| Gas, Power and Renewables | - | - | 441 | 235 |
| Other businesses and corporate | (268) | (171) | (277) | (162) |

| | | | | |
|---------------------------------------|---------------|---------------|---------------|---------------|
| | 18,292 | 10,977 | 18,222 | 10,948 |
| Consolidation adjustment | (56) | (98) | 14 | (69) |
| Profit before interest and tax | 18,236 | 10,879 | 18,236 | 10,879 |

(b) Revised income statement presentation

We have implemented a minor change in the presentation of the group income statement whereby the unwinding of the discount on provisions and on other payables is now included within finance costs. Previously, this was included within other finance income or expense. This line item has now been renamed net finance income or expense relating to pensions and other post-retirement benefits. This change does not affect profit before interest and taxation, profit before taxation or profit for the period. The financial information for comparative periods shows the revised presentation, as set out below.

| | First half 2007 | Second quarter 2007 |
|--|--------------------------------|------------------------------------|
| <u>As reported</u> | | |
| \$ million | | |
| Profit before interest and taxation | 18,236 | 10,879 |
| Finance costs | 515 | 251 |
| Other finance income | (189) | (96) |
| Profit before taxation | 17,910 | 10,724 |
| <u>As amended</u> | | |
| \$ million | | |
| Profit before interest and taxation | 18,236 | 10,879 |
| Finance costs | 648 | 317 |
| Net finance income relating to pensions and other post-retirement benefits | (322) | (162) |
| Profit before taxation | 17,910 | 10,724 |

Top of page 25

Notes**2. Resegmentation and other changes to comparatives (continued)****(c) Revised definition of net debt**

Net debt has been redefined to include the fair value of associated derivative financial instruments that are used to hedge foreign exchange and interest rate risks relating to finance debt, for which hedge accounting is claimed. The

derivatives are reported on the balance sheet within the headings 'Derivative financial instruments'. Amounts for comparative periods are presented on a consistent basis.

| | First half and second quarter 2007 |
|---|---|
| <u>As reported</u> | |
| \$ million | |
| Net debt | 21,111 |
| Equity | 89,423 |
| Ratio of net debt to net debt plus equity | 19% |
| <u>As amended</u> | |
| \$ million | |
| Net debt | 20,732 |
| Equity | 89,423 |
| Ratio of net debt to net debt plus equity | 19% |

(d) Minor amendment to first quarter 2008 results

On 13 May 2008, BP p.l.c. made a minor amendment to its first quarter 2008 results announcement.

Subsequent to making the first quarter results announcement on 29 April 2008, it was discovered that a refining stock valuation error had led to the value of group-wide inventories being reported as \$26,855 million instead of the correct figure of \$26,588 million.

The impact was not significant to the replacement cost profit attributable to BP shareholders of \$6,588 million for the first quarter of 2008, and this figure was therefore not amended.

The profit (including inventory gains and losses) before interest and tax for the Refining and Marketing segment was, however, stated to be \$2,840 million instead of \$2,573 million, a difference of \$267 million. The group's reported profit for the period attributable to BP shareholders, after tax, was stated to be \$7,619 million instead of \$7,451 million, a difference of \$168 million.

The comparative figures for the first quarter 2008 in this second quarter and half year results announcement have been corrected.

Top of page 26

Notes

| | First quarter 2008 | |
|---|-----------------------------------|--------------------|
| | As amended | As reported |
| | \$ million | |
| | (except per share amounts) | |
| Group income statement | | |
| Purchases | 61,800 | 61,533 |
| Profit before taxation | 11,993 | 12,260 |
| Taxation | 4,410 | 4,509 |
| Profit for the period | 7,583 | 7,751 |
| Profit attributable to BP shareholders | 7,451 | 7,619 |
| Inventory holding (gains) losses, net of tax | (863) | (1,031) |
| Earnings per share - cents | | |
| Profit attributable to BP shareholders | | |
| Basic | 39.47 | 40.36 |
| Diluted | 39.12 | 40.00 |
| Analysis of profit before interest and tax | | |
| Refining and Marketing | | |
| UK | 69 | 69 |
| Rest of Europe | 944 | 944 |
| US | 1,115 | 1,382 |
| Rest of World | 445 | 445 |
| | 2,573 | 2,840 |
| Group balance sheet | | |
| Inventories | 26,588 | 26,855 |
| Deferred tax liabilities | 20,165 | 20,264 |
| Net assets | 99,536 | 99,704 |
| BP shareholders' equity | 98,474 | 98,642 |

3. Significant transaction in the first half

In December 2007, BP signed a memorandum of understanding with Husky Energy Inc. to form an integrated North American oil sands business. The transaction was completed on 31 March 2008, with BP contributing its Toledo refinery to a US jointly controlled entity to which Husky contributed \$250 million cash and a payable of \$2,590 million. In Canada, Husky contributed its Sunrise field to a second jointly controlled entity, with BP contributing \$250 million in cash and a payable of \$2,290 million. The Toledo refinery assets and associated liabilities were classified as a disposal group held for sale at 31 December 2007.

Both jointly controlled entities are owned 50:50 by BP and Husky and are accounted for using the equity method.

The amounts set out below reflect the initial recording of the transaction at 31 March 2008 and subsequent closing adjustments.

Top of page 27

Notes

| | \$ million |
|---|-------------------|
| Income statement | |
| Gains on sale of businesses and fixed assets | 806 |
| Profit before taxation | 806 |
| Taxation | 345 |
| Profit for the period | 461 |
| Balance sheet | |
| Non-current assets - investments in jointly controlled entities | 4,752 |
| Current liabilities - trade and other payables | 266 |
| Non-current liabilities | |
| Other payables | 2,024 |
| Deferred tax liabilities | 653 |
| | 2,677 |
| Total liabilities | 2,943 |
| Net assets | 1,809 |
| Cash flow statement | |
| Investment in jointly controlled entities | (250) |
| Capital expenditure and acquisitions | |
| Exploration and Production | 2,848 |
| Refining and Marketing | 1,904 |
| | 4,752 |
| Including acquisitions and asset exchanges: | 1,904 |

During the second quarter, equity-accounted earnings from these jointly controlled entities amounted to \$145 million.

BP purchased refined products from the Toledo jointly controlled entity during the second quarter amounting to \$1,551 million. In addition, BP purchased crude oil from third parties which it sold to the Toledo jointly controlled entity under an agency agreement. The fees earned by BP for this service, and the total amounts receivable and payable at 30 June 2008 under these arrangements, were not significant. BP will also purchase refinery feedstocks from the Sunrise jointly controlled entity once production commences, which is expected in 2012.

Top of page 28

Notes

4. Total revenues

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|--------------------------------|--------------------------|---------------------------|-----------------------------------|--------------------|---------|
| \$ million | | | | \$ million | |
| By business | | | | | |
| 17,002 | 24,065 | 26,294 | Exploration and Production | 50,359 | 33,349 |
| 63,960 | 76,863 | 98,206 | Refining and Marketing | 175,069 | 117,124 |
| 976 | 1,192 | 1,255 | Other businesses and corporate | 2,447 | 1,868 |
| 81,938 | 102,120 | 125,755 | | 227,875 | 152,341 |
| Less: sales between businesses | | | | | |
| 7,974 | 12,219 | 13,485 | Exploration and Production | 25,704 | 15,179 |
| 522 | 269 | 960 | Refining and Marketing | 1,229 | 1,389 |
| 359 | 409 | 407 | Other businesses and corporate | 816 | 654 |
| 8,855 | 12,897 | 14,852 | | 27,749 | 17,222 |
| Third party revenues | | | | | |
| 9,028 | 11,846 | 12,809 | Exploration and Production | 24,655 | 18,170 |
| 63,438 | 76,594 | 97,246 | Refining and Marketing | 173,840 | 115,735 |
| 617 | 783 | 848 | Other businesses and corporate | 1,631 | 1,214 |
| 73,083 | 89,223 | 110,903 | Total third party revenues | 200,126 | 135,119 |
| By geographical area | | | | | |
| 27,630 | 36,897 | 48,202 | UK | 85,099 | 51,730 |
| 19,219 | 23,657 | 27,806 | Rest of Europe | 51,463 | 35,875 |
| 26,923 | 31,731 | 39,157 | US | 70,888 | 50,073 |
| 19,314 | 26,857 | 33,263 | Rest of World | 60,120 | 36,658 |
| 93,086 | 119,142 | 148,428 | | 267,570 | 174,336 |
| 20,003 | 29,919 | 37,525 | Less: sales between areas | 67,444 | 39,217 |
| 73,083 | 89,223 | 110,903 | | 200,126 | 135,119 |

5. Production and similar taxes

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|---------------------------|--------------------------|---------------------------|----------|--------------------|-------|
| \$ million | | | | \$ million | |
| - | 157 | 68 | UK | 225 | 67 |
| 827 | 1,452 | 2,231 | Overseas | 3,683 | 1,507 |
| 827 | 1,609 | 2,299 | | 3,908 | 1,574 |

6. Finance costs

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|---------------------------|--------------------------|---------------------------|---|--------------------|-------|
| \$ million | | | | \$ million | |
| 345 | 382 | 316 | Interest payable | 698 | 692 |
| (94) | (45) | (44) | Capitalized | (89) | (177) |
| 66 | 69 | 74 | Unwinding of discount on provisions | 143 | 133 |
| - | - | 35 | Unwinding of discount on other payables | 35 | - |
| 317 | 406 | 381 | | 787 | 648 |

Top of page 29

Notes

7. Net finance income relating to pensions and other post-retirement benefits

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|---------------------------|--------------------------|---------------------------|--|--------------------|---------|
| \$ million | | | | \$ million | |
| 546 | 612 | 612 | Interest on pension and other post-retirement benefit plan liabilities | 1,224 | 1,084 |
| (708) | (772) | (772) | Expected return on pension and other post-retirement benefit plan assets | (1,544) | (1,406) |
| (162) | (160) | (160) | | (320) | (322) |

8. Analysis of changes in net debt

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|---------------------------|--------------------------|---------------------------|-----------------|--------------------|--------|
| \$ million | | | | \$ million | |
| 23,728 | 31,045 | 29,871 | Opening balance | 31,045 | 24,010 |
| | | | Finance debt | | |

Edgar Filing: BP PLC - Form 6-K

| | | | | | |
|--------|--------|----------------|--|---------------|--------|
| 1,956 | 3,562 | 4,820 | Less: Cash and cash equivalents | 3,562 | 2,590 |
| | | | Less: FV asset (liability) of hedges | | |
| 328 | 666 | 1,234 | related to finance debt | 666 | 298 |
| 21,444 | 26,817 | 23,817 | Opening net debt | 26,817 | 21,122 |
| | | | Closing balance | | |
| 23,754 | 29,871 | 30,189 | Finance debt | 30,189 | 23,754 |
| 2,643 | 4,820 | 3,593 | Less: Cash and cash equivalents | 3,593 | 2,643 |
| | | | Less: FV asset (liability) of hedges | | |
| 379 | 1,234 | 900 | related to finance debt | 900 | 379 |
| 20,732 | 23,817 | 25,696 | Closing net debt | 25,696 | 20,732 |
| 712 | 3,000 | (1,879) | Decrease (increase) in net debt | 1,121 | 390 |
| | | | Movement in cash and cash | | |
| | | | equivalents (excluding exchange | | |
| 661 | 1,224 | (1,225) | adjustments) | (1) | 16 |
| | | | Net cash outflow (inflow) from | | |
| 79 | 1,784 | (517) | financing (excluding share capital) | 1,267 | 413 |
| (13) | (7) | (114) | Other movements | (121) | (24) |
| | | | Movement in net debt before | | |
| 727 | 3,001 | (1,856) | exchange effects | 1,145 | 405 |
| (15) | (1) | (23) | Exchange adjustments | (24) | (15) |
| 712 | 3,000 | (1,879) | Decrease (increase) in net debt | 1,121 | 390 |

Net debt has been redefined, for further information see Note 2. Amounts for comparative periods are presented on a consistent basis.

Top of page 30

Notes

9. TNK-BP operational and financial information

| Second quarter 2007 | First quarter 2008 | Second quarter 2008 | | First half 2008 | 2007 |
|---------------------------|--------------------------|---------------------------|--|--------------------|-------------------|
| | | | Production (Net of royalties) (BP share) | | |
| 837 | 818 | 825 | Crude oil (mb/d) | 821 | 835 |
| 441 | 512 | 546 | Natural gas (mmcf/d) | 529 | 503 |
| 913 | 906 | 919 | Total hydrocarbons (mboe/d)(a) | 913 | 922 |
| | | | \$ million | | \$ million |

| | | Income statement (BP share) | | | |
|-------|-------|------------------------------------|---------------------------------------|--------------|-------|
| 1,016 | 1,209 | 2,026 | Profit before interest and tax | 3,235 | 1,372 |
| (64) | (76) | (56) | Finance costs | (132) | (126) |
| (188) | (331) | (524) | Taxation | (855) | (291) |
| (78) | (58) | (95) | Minority interest | (153) | (107) |
| 686 | 744 | 1,351 | Net Income | 2,095 | 848 |
| | | Cash Flow | | | |
| 500 | 1,200 | | - Dividends received | 1,200 | 500 |

Balance Sheet

| | 30 June | 31 December |
|---|----------------|--------------------|
| | 2008 | 2007 |
| Investments in jointly controlled entities | 9,712 | 8,817 |

(a) Natural gas is converted to oil equivalent at 5.8 billion cubic feet = 1 million barrels

A number of differences have arisen between BP and Alfa, Access/Renova group (AAR), the shareholders of TNK-BP Limited. These differences include disputes with regard to the provision of services by BP specialists to the TNK-BP group, the employment of non-Russian nationals by the TNK-BP group, the board of director nomination process for certain subsidiaries of the TNK-BP group, including TNK-BP Holding, and the tenure of TNK-BP's chief executive officer, Robert (Bob) Dudley. AAR has been reported as stating that it intends to initiate legal proceedings with regard to certain of these matters. In addition, a minority shareholder in TNK-BP Holding has filed a suit in Russia against certain subsidiaries of TNK-BP and BP Exploration Services Limited alleging that an agreement for BP specialists to provide services to the TNK-BP group is invalid and demanding repayment of sums paid to BP for such services. On 23 July, the court ruled in favour of the minority shareholder on the validity issue. BP expects to appeal this decision. A ruling on the claim for repayment has been postponed pending the outcome of such appeal. On 24 July, Mr Dudley announced his decision to leave Russia temporarily. He will continue as TNK-BP's chief executive officer. TNK-BP and certain executives, including Mr Dudley, as well as certain BP group companies, are also the subject of a number of tax, labour and other regulatory investigations in Russia.

BP continues to work to resolve these matters. However, currently, it is not possible to predict the ultimate outcome if these matters remain unresolved.

10. Third quarter results

BP's third quarter results will be announced on 28 October 2008.

11. Statutory accounts

The financial information shown in this publication is unaudited and does not constitute statutory financial statements. BP Annual Report and Accounts 2007 has been filed with the Registrar of Companies; the report of the auditors on those accounts was unqualified and did not contain a statement under section 237(2) or section 237(3) of the Companies Act 1985.

Contacts

| | London | United States |
|---------------------------|--|---|
| Press Office | Roddy Kennedy +44 (0)20 7496 4624 | Ronnie Chappell +1 281 366 5174 |
| Investor Relations | Fergus MacLeod +44 (0)20 7496 4717 | Rachael MacLean +1 281 366 6766 |

<http://www.bp.com/investors>

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BP p.l.c.
(Registrant)

2008

Dated: 29 July
/s/ D. J.
PEARL
.....
D. J. PEARL
Deputy Company Secretary