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#### **UNITED STATES**

#### SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

#### Form 8-K

#### **CURRENT REPORT**

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of Earliest Event Reported): April 30, 2007

### **R&G Financial Corporation**

(Exact name of registrant as specified in its charter)

**Puerto Rico** (State or other jurisdiction of incorporation) 001-31381 (Commission File Number) 290 Jesús T. Piñero Ave. 66-0532217 (I.R.S. Employer Identification No.)

Hato Rey, San Juan, Puerto Rico 00918

(Address of principal executive offices and zip code)

(787) 758-2424

(Registrant s telephone number, including area code)

Not applicable.

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- " Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- " Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- " Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- " Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

#### Item 7.01 Regulation FD Disclosure.

On April 30, 2007, R&G Financial Corporation (the Company ) announced by press release that it has received regulatory permission from the Board of Governors of the Federal Reserve System, the Federal Deposit Insurance Corporation and the Commissioner of Financial Institutions of the Commonwealth of Puerto Rico, to make dividend payments on its preferred stock and trust preferred securities that are due to be paid in both May and June of this year.

The information furnished pursuant to Item 7.01 of this Current Report on Form 8-K, including Exhibit 99.1, shall not be deemed filed for purposes of the Securities Exchange Act of 1934, as amended, nor shall it be incorporated by reference into any of the Company s filings under the Securities Act of 1933, as amended, unless otherwise expressly stated in such filing.

#### Item 9.01 Financial Statements And Exhibits.

- (a) Not applicable.
- (b) Not applicable.
- (c) Not Applicable.
- (d) Exhibits.
- 99.1 Press Release issued on April 30, 2007 by R&G Financial Corporation.

#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

#### **R&G FINANCIAL CORPORATION**

By: /s/ Andres I. Perez Andres I. Perez Chief Financial Officer

irectors, even though less than a quorum, for the unexpired term of such vacant position. The following persons have been nominated for election to the Board of Directors: Name Age Current Position Przemyslaw L. Kostro 42 Chairman Timothy M. Huff 38 Chief Executive Officer & Director Jerrold R. Hinton, PhD 62 Director Leigh A. Coleman 55 President & Director Mitchell A. Siegel 57 Chief Operating Officer & Director Michael Molen 47 Director Nominee Kyle McMahan 46 Director Nominee Business Experience Przemyslaw L. Kostro was first elected to the Board of Directors in November 2001. From November 2001 to April 2002, Mr. Kostro also served as the chief executive officer of the Company before relinquishing the position to the current chief executive officer. Over the past five years, Mr. Kostro has been engaged in international business, and has been providing professional and consulting services to several public and private entities. He also currently serves as chairman of Wafao S.A., a Polish company and director of Caterham Financial Management, a Malaysian company. Since November 2003, Mr. Kostro has also been serving as a director of Consolidated Global Investments, Ltd. (formerly known as Advantage Telecommunications, Ltd.), a publicly-held Australian company and 71% owned subsidiary of the Company as of June 30, 2004. Timothy M. Huff has served as chief executive officer and as a member of the Board of Directors since 2002. From 1999 through 2001 Mr. Huff served as president of Vista Net LLC, a VOIP carrier. Mr. Huff has over eighteen years experience in international telecom business that included working with Sprint and MCI International, where he was involved in the construction of MCI's first international gateways. Since November 2003, Mr. Huff has also been serving as a director of Consolidated Global Investm; To elect members of the Company s Auditing Commission;

• To approve CJSC Deloitte and Touche CIS as MTS auditor;

Date: April 30, 2007

• To approve MTS Charter, MTS Regulation on the Annual General Shareholders Meeting, MTS Regulation on the Board of Directors as amended and restated;

• To decrease MTS PJSC share capital by RUB 6.80 mln to RUB 199.84 mln (which will be represented by 1,998,381,575 ordinary shares with the nominal value of RUB 0.1) by cancelling:

• 67,995,335 ordinary MTS PJSC shares, acquired by MTS PJSC as part of the liquidation of Mobile Telesystems Bermuda Limited;

• 36,652 ordinary MTS PJSC shares, bought back by MTS PJSC from its shareholders on their demand in accordance with the Russian law and the Charter of MTS PJSC.

At a subsequent meeting of the Board of Directors, Mr. Ron Sommer was reappointed as the Chairman of the Board of Directors and Mr. Alexander Gorbunov with Mr. Vsevolod Rozanov were elected as the Deputy Chairmen of the Board. Also the Board of Directors approved the exchange-traded bond program in the amount of up to RUB 100 bln or its equivalent in foreign currency.

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For further information, please contact in Moscow:

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Learn more about MTS. Visit the official blog of the Investor Relations Department at www.mtsgsm.com/blog/

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Mobile TeleSystems PJSC ( MTS - NYSE:MBT; MOEX:MTSS) is the leading telecommunications group in Russia, Central and Eastern Europe. We provide wireless Internet access and fixed voice, broadband and pay-TV to over 100 million customers who value high quality of service at a competitive price. Our wireless and fixed-line networks deliver best-in-class speeds and coverage throughout Russia, Ukraine, Armenia, Turkmenistan, Uzbekistan and Belarus. To keep pace with evolving customer demand, we continue to grow through innovative products, investments in our market-leading retail platform, mobile payment services, e-commerce and IT solutions. For more information, please visit: www.mtsgsm.com.

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Any investor who wishes to deposit Shares in return for ADSs should not consider any information in this announcement or the amendmetns to the Deposit Agreement to be investment, legal or tax advice. An investor should consult its own legal counsel, financial adviser, accountant and other advisors for legal, tax, business, financial and related advice regarding submitting an indication of interest for and receiving any ADSs. Neither MTS nor the Depositary makes any representation to any investor who receives the ADSs regarding the legality of the receipt of the ADSs by such investor under any securities, investment or similar laws which may be applicable to such investor.

Item 7. Management s Discussion and Analysis of Financial Condition and Results of OperationItem 7A. Quantitative and Qualitative Disclosures About Market RiskItem 9. Changes in and Disagreements With Accountants on Accounting and Financial DisclosureItem 9A. Controls and ProceduresItem 9B. Other InformationPART IIIItem 10. Directors and Executive Officers and Corporate GovernanceItem 11. Executive CompensationItem 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder MattersItem 13. Certain Relationships and Related Transactions and Director IndependenceItem 14. Principal Accountant Fees and ServicesPART IVItem 15. Exhibits, Financial Statement SchedulesSIGNATURESEXHIBIT INDEXEX-10.3: EXECUTIVE OFFICER ANNUAL INCENTIVE PLANEX-10.4: EXECUTIVE CHANGE IN CONTROL AGREEMENTEX-10.6: DEFERRED COMPENSATION PLAN, AS AMENDEDEX-10.7: 2005 EQUITY AND CASH INCENTIVE PLAN, AS AMENDEDEX:10.10: SUPPLEMENTAL EXECUTIVE RETIREMENT PLANEX-21: SUBSIDIARIESEX-23.1: CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRMEX-31.1: CERTIFICATIONEX-31.2: CERTIFICATIONEX-32: CERTIFICATION

#### PART I

#### Item 1. Business

#### **Overview**

Dover Corporation ( Dover or the Company ), incorporated in 1947 in the State of Delaware, became a publicly traded company in 1955. The Company owns and operates a global portfolio of manufacturing companies providing innovative components and equipment, specialty systems and support services for a variety of applications in the industrial products, engineered systems, fluid management and electronic technologies markets. Additional information is contained in Items 7 and 8.

#### **Operating Structure**

The Company reports its results in four business segments Industrial Products, Engineered Systems, Fluid Management and Electronic Technologies. Dover discusses its operations at the platform level within the Industrial Products, Engineered Systems, and Fluid Management segments, each of which contains two platforms. Electronic Technologies results are discussed at the segment level. Dover companies within its business segments and platforms design, manufacture, assemble and/or service the following:

Material handling equipment such as industrial and recreational winches, utility, construction and demolition machinery attachments, hydraulic parts, industrial automation tools, four-wheel-drive ( 4WD ) and all-wheel drive ( AWD ) power train systems, accessories for off-road vehicles and operator cabs and rollover structures.

Mobile equipment related products primarily refuse truck bodies, tank trailers, compactors, balers, vehicle service lifts, car wash systems, internal engine components, fluid control assemblies and various aerospace components.

Engineered products such as refrigeration systems, refrigeration display cases, walk-in coolers, foodservice equipment, commercial kitchen air and ventilation systems, heat transfer equipment, and food and beverage packaging machines.

Product identification related products such as industrial marking and coding systems used to code information (i.e. dates and serial numbers) on consumer products, printing products for cartons used in warehouse logistics operations, bar code printers and portable printers.

Energy market production and distribution products such as sucker rods, drill bit inserts for oil and gas exploration, gas well production control devices, control valves, piston and seal rings, control instrumentation, remote data collection and transfer devices, and components for compressors, turbo machinery, motors and generators.

Fluid solution products including nozzles, swivels and breakaways used to deliver various types of fuel, suction system equipment, unattended fuel management systems, integrated tank monitoring, pumps used in fluid transfer applications, quick disconnect couplings used in a wide variety of biomedical and commercial applications, and chemical proportioning and dispensing systems.

Electronic technology equipment and devices/components such as advanced micro-component products for the hearing aid and consumer electronics industries, high frequency capacitors, microwave electro-magnetic switches, radio frequency and microwave filters, electromagnetic products, frequency control/select components and sophisticated automated assembly and testing equipment.

#### **Business Strategy**

The Company operates with certain fundamental business strategies. First, it seeks to acquire and own businesses that manufacture proprietary engineered industrial products and are leaders in four broad markets: Industrial Products, Engineered Systems, Fluid Management and Electronic Technologies. To ensure success, Dover companies place strong emphasis on new product development to better serve customers and expand into

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new product and geographic markets. Second, the Company s businesses are committed to operational excellence, and to being market leaders as measured by market share, customer service, innovation, profitability and return on invested capital. Third, the Company is committed to an operating culture with high ethical standards, trust, respect and open communication, to allow individual growth and operational effectiveness. Fourth, the Company seeks to utilize its strong free cash flow in a balanced manner to grow its businesses and to increase shareholder value.

#### **Management Philosophy**

The Company s operating structure of four defined industry segments and six core business platforms drives focused acquisition activity, accelerates opportunities to identify and capture operating synergies, including global sourcing and supply chain integration, and advances the development of Dover s executive talent. The presidents of Dover s operating companies and groups have responsibility for their businesses performance as they are able to serve customers by focusing closely on their products and markets, and by reacting quickly to customer needs. The Company s platform, segment and executive management sets strategic direction and initiatives, provides oversight, allocates and manages capital, is responsible for major acquisitions and provides other services.

#### **Portfolio Development**

#### Acquisitions

Dover s acquisition program has two elements. First, it seeks to acquire value creating add-on businesses that broaden its existing companies and their global reach, manufacture innovative components and equipment, specialty systems and/or support services, and sell to industrial or commercial users. Second, it will strategically pursue larger, stand-alone businesses that have the potential to either complement its existing companies or allow Dover to pursue a new platform. During the period from 2006 through 2008, the Company purchased 18 businesses with an aggregate cost of \$1,494.2 million.

In 2008, the Company acquired four businesses, all of which were add-on businesses, for an aggregate cost of \$103.8 million. In 2007, the Company acquired seven businesses, all of which were add-on businesses, for an aggregate cost of \$273.6 million. In 2006, Dover acquired seven companies (five add-ons) for an aggregate cost of \$1,116.8 million, the highest annual acquisition investment level in its history.

For more details regarding acquisitions completed over the past two years, see Note 3 to the Consolidated Financial Statements in Item 8. The Company s future growth depends in large part on finding and acquiring successful businesses, as a substantial number of the Company s current businesses operate in relatively mature markets. While the Company expects to generate annual organic growth of 5 7% over a business cycle, sustained organic growth at these levels for individual businesses is difficult to achieve consistently each year.

#### Divestitures

While the Company generally expects to hold businesses that it buys, it continually reviews its portfolio to verify that those businesses continue to be essential contributors to Dover s long-term growth strategy. In addition, occasionally Dover might make an opportunistic sale of one of its companies based on specific market conditions and strategic considerations. During the past three years (2006 2008), the Company decided to reduce its exposure to companies that provide capital equipment, particularly electronic assembly equipment, as well as small, lower margin operations, and, accordingly, it discontinued 18 operations and sold 17 operations for an aggregate consideration of approximately \$629.6 million, of which \$445.9 million was in 2006. For more details, see the Discontinued Operations discussion below and Note 8 to the Consolidated Financial Statements in Item 8.

#### **Reportable Segments**

Below is a description of Dover s reportable segments and related platforms. For additional financial information about Dover s reportable segments, see Note 14 to the Consolidated Financial Statements in Item 8 of this Form 10-K.

#### Industrial Products

The Industrial Products segment provides Material Handling products and services that improve its customers productivity as well as products used in various Mobile Equipment applications primarily in the transportation equipment, vehicle service and solid waste management markets. The segment manages and sells its products and services through two business platforms described below.

#### Material Handling

The Material Handling platform primarily serves two global markets infrastructure and industrial automation. The companies in this platform develop and manufacture branded customer productivity enhancing systems. These products are produced in the United States, Mexico, Germany, Belgium, Thailand, India, China, Brazil and France and are marketed globally on a direct basis to original equipment manufacturers (OEMs) and through a global dealer and distribution network to industrial end users.

The Material Handling platform companies in the infrastructure market sell to broad segments of the construction, utility, demolition, recycling, scrap processing, material handling, forestry, energy, military, marine, towing/recovery, refuse and automotive OEM markets. Major products include mobile shears, concrete demolition tools, buckets, backhoes, trenchers, augers, worm gear and planetary winches, and hydraulic lift and electronic control/monitoring systems for mobile and structural cranes, 4WD and AWD power train systems, accessories for off-road vehicles and operator cabs and rollover structures. These products are sold to OEMs and extensive dealer networks primarily in North America. Components systems and services are also provided for aerospace, military vehicles, and marine applications.

The Material Handling platform companies in the industrial automation market provide a wide range of modular automation components including manual clamps, power clamps, rotary and linear mechanical indexers, conveyors, pick and place units, as well as end-of-arm robotic grippers, slides and end effectors. These products serve a very broad market including food processing, packaging, paper processing, medical, electronic, automotive, nuclear, and general industrial products. These businesses generate almost half of their revenues outside the U.S.

#### Mobile Equipment

The Mobile Equipment platform serves three primary markets transportation equipment, solid waste management and vehicle service. The companies in this platform manufacture tank trailers, specialty trailers, refuse collection bodies (garbage trucks), container lifts, on-site waste management and recycling systems, vehicle service lifts, touch-free and friction vehicle wash systems, vehicle collision measuring and repair systems, aerospace and submarine related fluid control assemblies, high strength fasteners and bearings, internal jet engine components and accessories, precision components for commercial and military aerospace equipment and sophisticated control valves for submarines. The businesses also provide components for off-road sports vehicles and high performance autos. The platform has manufacturing operations in North and South America, Asia and Europe.

The businesses in the transportation equipment market manufacture and sell aluminum, stainless steel and steel tank trailers that carry petroleum products, chemical, edible and dry bulk products, as well as specialty trailers focused on the heavy haul, oil field and recovery markets. Trailers are marketed both directly and indirectly through distributors to customers in the construction, trucking, railroad, oilfield and heavy haul industries. These products are also sold to government agencies in the U.S. and globally.

The businesses in the solid waste management market provide products and services for the refuse collection industry and for on-site processing and compaction of trash and recyclable materials. Products are sold to municipal customers,

national accounts and independent waste haulers through a network of distributors and directly in certain geographic areas. The on-site waste management and recycling systems include a variety of stationery compactors, wire processing and separation machines, and balers that are manufactured and sold primarily in the U.S. to distribution centers, malls, stadiums, arenas, office complexes, retail stores and recycling centers.

The businesses in the vehicle service market provide a wide range of products and services that are utilized in vehicle services, maintenance, repair and modification. Vehicle lifts and collision equipment are sold through equipment distributors and directly to a wide variety of markets, including independent service and repair shops,

collision repair shops, national chains and franchised service facilities, new vehicle dealers, and governments. Car wash systems, both touch-free and friction, are sold primarily in the U.S. and Canada to major oil companies, convenience store chains and individual investors. These products are sold through a distribution network that installs the equipment and provides after sale service and support. High performance internal combustion engine components, including pistons, connecting rods, crankshafts and accessories, are designed to meet customer specifications for the racing and enthusiast markets in both the motor sports and automotive market segments. These products are sold directly and through distribution networks on a global basis.

#### **Engineered** Systems

The Engineered Systems segment provides products and services for the refrigeration, storage, packaging and preparation of food products, as well as industrial marking and coding systems for various markets. The segment serves its markets by managing these products and services through two business platforms which are described below.

#### Product Identification

The Product Identification platform (PI) is a worldwide supplier of industrial marking and coding systems that serves the food, beverage, cosmetic, pharmaceutical, electronic, automotive and other markets where variable marking is required. Its primary printing products are used for marking variable information (such as date codes or serial numbers) on consumer products. PI provides solutions for product marking on primary packaging, secondary packaging such as cartons, and pallet marking for use in warehouse logistics operations. PI also manufactures bar code printers and portable printers used where on demand labels/receipts are required. The PI principal manufacturing facilities are in the United States, France and China with sales operations globally.

#### **Engineered** Products

The Engineered Products platform manufactures refrigeration systems, refrigeration display cases, walk-in coolers and freezers, electrical distribution products and engineering services, commercial foodservice equipment, cook-chill production systems, custom food storage and preparation products, kitchen ventilation systems, conveyer systems, beverage can-making machinery, and packaging machines used for meat, poultry and other food products. In addition, the platform manufactures copper-brazed compact heat exchangers, and designs software for heating and cooling substations. The platform s manufacturing facilities and distributing operations are in North America and Europe with additional distribution facilities in South America and Asia.

The majority of the systems and machinery that are manufactured or serviced by the Engineered Products platform is used by the supermarket industry, big-box retail and convenience stores, the commercial/industrial refrigeration industry, institutional and commercial foodservice markets, and beverage can-making industries. The commercial foodservice cooking equipment products serve their markets worldwide through a network of dealers, distributors, national chain accounts, manufacturer representatives, and a direct sales force with the primary market being North America. The heat exchangers are sold via a direct sales force throughout the world for various applications in a wide variety of industries.

#### Fluid Management

The Fluid Management segment provides products and services for end-to-end stewardship of its customers critical fluids including liquids, gases, powders and other solutions that are hazardous, valuable or process-critical. The segment provides highly engineered, cost-saving technologies that help contain, control, move, measure and monitor these critical fluids. To better serve its end-markets, these products and services are channeled through two business

platforms described below.

#### Energy

The Energy platform serves the oil, gas and power generation industries. Its products promote the efficient and cost-effective extraction, storage and movement of oil and gas products, or constitute critical components for power generation equipment. Major products manufactured by companies within this platform include polycrystalline

diamond cutters (PDCs) used in drill bits for oil and gas wells; steel sucker rods, plunger lifts, and accessories used in artificial lift applications in oil and gas production; pressure, temperature and flow monitoring equipment used in oil and gas exploration and production applications; and control valves and instrumentation for oil and gas production. In addition, these companies manufacture various compressor parts that are used in the natural gas production, distribution and oil refining markets, as well as bearings and remote condition monitoring systems that are used for rotating machinery applications such as turbo machinery, motors, generators and compressors used in energy, utility, marine and other industries. Sales are made directly to customers and through various distribution channels. Sales are predominantly in North America with international sales directed largely to Europe and South America.

#### Fluid Solutions

The Fluid Solutions platform manufactures pumps, compressors, vehicle fuel dispensing products, and products for the transfer, monitoring, measuring and protection of hazardous, liquid and dry bulk commodities. In addition, these companies manufacture quick disconnect couplings and chemical proportioning and dispensing products. The products are manufactured in the United States, South America, Asia and Europe and marketed globally through a network of distributors or via direct channels.

Vehicle fuel dispensing products include conventional, vapor recovery, and clean energy (LPG, CNG, and Hydrogen) nozzles, swivels and breakaways, as well as tank pressure management systems. Products manufactured for the transportation, storage and processing of hazardous liquid and dry-bulk commodities include relief valves, loading/unloading angle valves, rupture disc devices, actuator systems, level measurement gauges, swivel joints, butterfly valves, lined ball valves, aeration systems, industrial access ports, manholes, hatches, collars, weld rings and fill covers.

This platform s pumps and compressors are used to transfer liquid and bulk products and are sold to a wide variety of markets, including the refined fuels, LPG, pulp and paper, wastewater, food/sanitary, military, transportation and chemical process industries. These companies manufacture centrifugal, reciprocating (double diaphragm) and rotary pumps that are used in demanding and specialized fluid transfer process applications.

The quick disconnect couplings provide fluid control solutions to the industrial, food handling, life sciences and chemical handling markets. The chemical portioning and dispensing systems are used to dilute and dispense concentrated cleaning chemicals and are sold to the food service, health care, supermarket, institutional, school, building service contractor and industrial markets.

#### **Electronic Technologies**

The Electronic Technologies segment designs and manufactures electronic test, material deposition and manual soldering equipment, advanced micro-acoustic components, and specialty electronic components. The products are manufactured primarily in North America, Europe and Asia and are sold throughout the world directly and through a network of distributors.

The test equipment products include machines, test fixtures and related products used in testing bare and loaded electronic circuit boards and semiconductors. In addition, the segment manufactures high-speed precision material deposition machines and other related tools used in the assembly process for printed circuit boards and other specialty applications as well as precision manual soldering, de-soldering and other hand tools.

The micro-acoustic components manufactured include audio communications components, primarily miniaturized microphones, receivers and electromechanical components for use in hearing aids as well as high performance transducers for use in pro-audio devices, high-end headsets, medical devices and military headsets. The platform also

designs, manufactures and assembles microphones for use in the personal mobile device and communications markets, including mobile phones, PDAs, Bluetooth<sup>®</sup> headsets and laptop computers.

The specialty electronic components include frequency control/select components and modules employing quartz technologies, microwave electro-mechanical switches, radio frequency and microwave filters, integrated assemblies, multi-layer ceramic capacitors and high frequency capacitors. These components are sold to communication, medical, defense, aerospace and automotive manufacturers worldwide.

#### **Discontinued Operations**

Companies that are considered discontinued operations in accordance with Statement of Financial Accounting Standards (SFAS) No. 144, Accounting for the Impairment or Disposal of Long-Lived Assets, are presented separately in the consolidated statements of operations, balance sheets and cash flows and are not included in continuing operations. Earnings from discontinued operations include charges, when necessary, to reduce these businesses to estimated fair value less costs to sell. Fair value is determined by either using directly observable inputs, such as a negotiated selling price or other valuation techniques that use market assumptions that are reasonable and supportable. All interim and full year reporting periods presented reflect the continuing operations on a comparable basis. Please refer to Note 8 to the Consolidated Financial Statements in Item 8 of this Form 10-K for additional information on discontinued operations.

#### **Raw Materials**

Dover s operating companies use a wide variety of raw materials, primarily metals and semi-processed or finished components, which are generally available from a number of sources. As a result, shortages or the loss of any single supplier have not had, and are not likely to have, a material impact on operating profits. While generally available, commodity pricing, until recently, has trended upward over the past few years, particularly for various grades of steel, copper, aluminum and select other commodities, the Company has generally kept pace, or exceeded raw material cost increases, using effective pricing strategies. Over the second half of 2008, the Company has experienced, in general, decreases in commodity prices.

#### **Research and Development**

Dover s operating companies are encouraged to develop new products as well as to upgrade and improve existing products to satisfy customer needs, expand revenue opportunities domestically and internationally, maintain or extend competitive advantages, improve product reliability and reduce production costs. During 2008, \$189.2 million of expense was incurred for research and development, including qualified engineering costs, compared with \$193.2 million and \$168.9 million in 2007 and 2006, respectively.

For the Product Identification and Electronic Technologies companies, efforts in these areas tend to be particularly significant because the rate of product development by their customers is often quite high. The companies that develop product identification equipment and specialty electronic components for the life sciences, datacom and telecom commercial markets believe that their customers expect a continuing rate of product performance improvement and reduced costs. The result has been that product life cycles in these markets generally average less than five years with meaningful sales price reductions over that time period.

Dover s other segments contain many businesses that are also involved in important product improvement initiatives. These businesses also concentrate on working closely with customers on specific applications, expanding product lines and market applications, and continuously improving manufacturing processes. Most of these businesses experience a much more moderate rate of change in their markets and products than is generally experienced by the Product Identification platform and the Electronic Technologies segment.

#### **Intellectual Property and Intangible Assets**

Dover companies own many patents, trademarks, licenses and other forms of intellectual property, which have been acquired over a number of years and, to the extent relevant, expire at various times over a number of years. A large portion of the Dover companies intellectual property consists of patents, unpatented technology and proprietary information constituting trade secrets that the companies seek to protect in various ways, including confidentiality

agreements with employees and suppliers where appropriate. In addition, a significant portion of the Company s intangible assets relate to customer relationships. While the Dover companies intellectual property and customer relationships are important to their success, the loss or expiration of any of these rights or relationships, or any groups of related rights or relationships, is not likely to materially affect the Company on a consolidated basis. The Company believes that its companies commitment to continuous engineering improvements, new product development and improved manufacturing techniques, as well as strong sales, marketing and service efforts, are significant to their general leadership position in the niche markets that they serve.

#### **Seasonality**

In general, Dover companies, while not seasonal, tend to have stronger revenue in the second and third quarters, particularly companies serving the consumer electronics, transportation, construction, waste hauling, petroleum, commercial refrigeration and food service markets. Companies serving the major equipment markets, such as power generation, chemical and processing industries, have long lead times geared to seasonal, commercial or consumer demands, and tend to delay or accelerate product ordering and delivery to coincide with those market trends.

#### **Customers**

Dover s companies serve thousands of customers, no one of which accounted for more than 10% of the Company s consolidated revenue in 2008. Within each of the four segments, no customer accounted for more than 10% of that segment s revenue in 2008.

With respect to the Engineered Systems, Fluid Management and Industrial Products segments, customer concentrations are quite varied. Companies supplying the waste handling, construction, agricultural, defense, energy, automotive and commercial refrigeration industries tend to deal with a few large customers that are significant within those industries. This also tends to be true for companies supplying the power generation, aerospace and chemical industries. In the other markets served, there is usually a much lower concentration of customers, particularly where the companies provide a substantial number of products as well as services applicable to a broad range of end use applications.

Certain companies within the Electronic Technologies segment serve the military, space, aerospace, commercial and datacom/telecom infrastructure markets. Their customers include some of the largest operators in these markets. In addition, many of the OEM customers of these companies within the Electronic Technologies segment outsource their manufacturing to Electronic Manufacturing Services ( EMS ) companies. Other customers include global cell phone and hearing aid manufacturers, many of the largest global EMS companies, particularly in China, and major printed circuit board and semi-conductor manufacturers.

#### **Backlog**

Backlog generally is not a significant long-term success factor in most of Dover s businesses, as most of the products of Dover companies have relatively short order-to-delivery periods. It is more relevant to those businesses that produce larger and more sophisticated machines or have long-term government contracts, primarily in the Mobile Equipment platform within the Industrial Products segment. Total Company backlog as of December 31, 2008 and 2007 was \$1,156.0 million and \$1,446.4 million, respectively, which reflected the meaningful decrease in global economic activity experienced during the latter half of 2008, which is expected to continue into 2009.

#### **Competition**

Dover s competitive environment is complex because of the wide diversity of the products its companies manufacture and the markets they serve. In general, most Dover companies are market leaders that compete with only a few companies and the key competitive factors are customer service, product quality and innovation. Dover companies usually have more significant competitors domestically, where their principal markets are, than in non-U.S. markets; however, Dover companies are becoming increasingly global where more competitors exist.

Certain companies in the Electronic Technologies and Engineered Systems segments compete globally against a variety of companies, primarily operating in Europe and the Far East.

#### **International**

For non-U.S. revenue and an allocation of the assets of the Company s continuing operations, see Note 14 to the Consolidated Financial Statements in Item 8 of this Form 10-K.

Although international operations are subject to certain risks, such as price and exchange rate fluctuations and non-U.S. governmental restrictions, Dover continues to increase its expansion into international markets, including South America, Asia and Eastern Europe.

Most of Dover s non-U.S. subsidiaries and affiliates are based in France, Germany, the United Kingdom, the Netherlands, Sweden, Switzerland and, with increased emphasis, China, Malaysia, India, Mexico, Brazil and Eastern Europe.

#### **Environmental Matters**

Dover believes its companies operations generally are in substantial compliance with applicable regulations. In a few instances, particular plants and businesses have been the subject of administrative and legal proceedings with governmental agencies or private parties relating to the discharge or potential discharge of regulated substances. Where necessary, these matters have been addressed with specific consent orders to achieve compliance. Dover believes that continued compliance will not have a material impact on the Company s financial position and will not require significant expenditures or adjustments to reserves.

#### **Employees**

The Company had approximately 32,300 employees in continuing operations as of December 31, 2008, which was a decline of approximately 6% from prior year end, reflecting the overall global economic slowdown.

#### **Other Information**

Dover makes available through the Financial Reports link on its Internet website, http://www.dovercorporation.com, the Company s annual reports on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, and any amendments to these reports. Dover posts each of these reports on the website as soon as reasonably practicable after the report is filed with the Securities and Exchange Commission. The information on the Company s Internet website is not incorporated into this Form 10-K.

#### Item 1A. Risk Factors

Dover s business, financial condition, operating results and cash flows can be impacted by a number of factors which could cause our actual results to vary materially from recent results or from anticipated future results. The risk factors discussed in this section should be considered together with information included elsewhere in this Annual Report on Form 10-K and should not be considered the only risks facing the Company. The structure of Dover and the many different markets its companies serve mitigate the possibility that any single risk factor will materially impact Dover s consolidated financial position.

In general, Dover is subject to the same general risks and uncertainties that impact many other industrial companies such as general economic, industry and/or market conditions and growth rates; the impact of natural disasters, and their effect on global energy markets; continued events in the Middle East and possible future terrorist threats and their effect on the worldwide economy; and changes in laws or accounting rules. The Company has identified the following specific risks and uncertainties that it considers material:

## The Company s results for 2009 will be impacted by current domestic and international economic conditions and uncertainties.

In 2009 Dover s businesses will be adversely affected by disruptions in financial markets or declines in economic activity both domestically and internationally in those countries in which the Company operates. These circumstances will also impact the Company s suppliers and customers in various ways which could have an impact on the Company s business operations, particularly if global credit markets are not operating efficiently and effectively to support industrial commerce. Such negative changes in worldwide economic and capital market conditions are beyond the Company s control, are highly unpredictable, and can have an adverse effect on the Company s revenue, earnings, cash flows and cost of capital.

## Increasing price and product/service competition by international and domestic competitors including new entrants and the ability of Dover to introduce new and competitive products could cause Dover s businesses to generate lower revenue, operating profits and cash flows.

Dover s competitive environment is complex because of the wide diversity of the products that its companies manufacture and the markets they serve. In general, most Dover companies are market leaders that compete with only a few companies. The ability of Dover s companies to compete effectively will depend on how successfully they anticipate and respond to various competitive factors, including new products and services that may be introduced by their competitors, changes in customer preferences, and pricing pressures. If Dover s companies are unable to anticipate their competitor s development of new products and services and/or identify customer needs and preferences on a timely basis, they could lose customers to competitors. If Dover s companies do not compete effectively or if new products and services fail to gain acceptance in the marketplace, Dover companies may experience lower revenue, operating profits and cash flows.

Some of Dover s companies, may not anticipate, adapt or capitalize on technological developments and are subject to the cyclical nature of their industries. These factors could cause these companies to become less competitive and lead to reduced market share, revenue, operating profits and cash flows.

Certain Dover companies, particularly in the Electronic Technologies segment, sell their products in industries that are constantly experiencing change as new technologies are developed. In order to grow and remain competitive, the companies in these industries must adapt to future changes in technology to enhance their existing products and introduce new products to address their customers changing demands. Also, a meaningful portion of the Electronic Technologies segment s revenue is derived from companies which are subject to unpredictable short-term business cycles.

The Energy platform in the Fluid Management segment is subject to risk due to the volatility of energy prices, although overall demand is more directly related to depletion rates and global economic conditions and related energy demands. In addition, certain of Dover s businesses manufacture products that are used in or related to residential and commercial construction, which can be adversely affected by a prolonged downturn in new housing starts and other construction markets.

As a result of all the above factors, the revenue and operating performance of these companies in any one period are not necessarily predictive of their revenue and operating performance in other periods, and could have a material impact on Dover s consolidated results of operations, financial position and cash flows.

## Our companies could lose customers or generate lower revenue, operating profits and cash flows if there are significant increases in the cost of energy or raw materials or if they are unable to obtain raw materials.

Dover s companies purchase raw materials, subassemblies and components for use in their manufacturing operations, which exposes them to volatility in prices for certain commodities. Significant price increases for these commodities could adversely affect operating profits for certain Dover companies. While Dover s businesses generally attempt to mitigate the impact of increased raw material prices by hedging or passing along the increased costs to customers, there may be a time delay between the increased raw material prices and the ability to increase the prices of products, or they may be unable to increase the prices of products due to a competitor s pricing pressure or other factors. In addition, while raw materials are generally available now, the inability to obtain necessary raw materials could affect the ability to meet customer commitments and satisfy market demand for certain products. Consequently, a significant price increase in raw materials, or their unavailability, may result in a loss of customers and adversely impact revenue, operating profits and cash flows.

## The Company s growth strategy with respect to expansion into new geographic markets could be adversely affected if Dover s companies are unable to manage the associated risks, particularly in markets outside the U.S.

Approximately 45% of Dover s revenue is derived outside of the United States and the Company continues to focus on penetrating new global markets as part of its overall growth strategy. This global expansion strategy is subject to, but

not limited to, the following risks and uncertainties: political, social and economic instability and disruptions; government embargoes or trade restrictions; the imposition of duties and tariffs and other trade barriers; import and export controls; increased compliance costs; transportation delays and disruptions; and difficulties in staffing and managing multi-national organizations. In addition, foreign currency fluctuations, particularly the appreciation of the U.S. Dollar against European currencies, generally has an adverse affect on exports and the related revenue and earnings. As a result, if the Company is unable to successfully mitigate these risks, they could have an adverse affect on the Company s growth strategy as it relates to expanding into new geographic markets and its results of operations and financial position.

## The Company s operating profits and cash flows could be adversely affected if the Company cannot achieve projected savings and synergies.

Dover is continually evaluating its cost structure and seeking ways to capture synergies across its operations. If the Company is unable to reduce costs and expenses through its various programs, it could adversely affect the Company s operating profits and cash flows.

# The Company s businesses and their profitability and reputation could be adversely affected by domestic and foreign governmental and public policy changes (including environmental regulations and tax policies such as export subsidy programs, R&E credits and other similar programs), risks associated with emerging markets, changes in statutory tax rates and unanticipated outcomes with respect to tax audits.

Dover s domestic and international sales and operations are subject to risks associated with changes in local government laws (including environmental and export laws), regulations and policies. Failure to comply with any of these laws could result in civil and criminal, monetary and non-monetary penalties as well as potential damage to the Company s reputation. In addition, the Company cannot provide assurance that its costs of complying with current or future laws, including environmental protection and health and safety laws, will not exceed its estimates. In addition, Dover has invested in certain countries, including Brazil, Russia, India and China that carry high levels of currency, political, compliance and economic risk. While these risks or the impact of these risks are difficult to predict, any one or more of them could adversely affect Dover s businesses and reputation.

Dover s effective tax rate is impacted by changes in the mix among earnings in countries with differing statutory tax rates, changes in the valuation allowance of deferred tax assets or tax laws. The amount of income taxes and other taxes paid can be adversely impacted by changes in statutory tax rates and laws and are subject to ongoing audits by domestic and international authorities. If these audits result in assessments different from amounts estimated, the Company s financial results may be adversely affected by unfavorable tax adjustments.

## Unforeseen developments in contingencies such as litigation could adversely affect the Company s financial condition.

The Company and certain of its subsidiaries are, and from time to time may become, parties to a number of legal proceedings incidental to their businesses involving alleged injuries arising out of the use of their products, exposure to hazardous substances or patent infringement, employment matters and commercial disputes. The defense of these lawsuits may require significant expenses, divert management s attention, and the Company may be required to pay damages that could adversely affect its financial condition. In addition, any insurance or indemnification rights that the Company may have may be insufficient or unavailable to protect it against potential loss exposures.

## The Company s revenue, operating profits and cash flows could be adversely affected if Dover s companies are unable to protect or obtain patent and other intellectual property rights.

Dover companies own patents, trademarks, licenses and other forms of intellectual property related to their products. The Company employs various measures to maintain and protect their intellectual property. These measures may not prevent these items from being challenged, invalidated or circumvented, particularly in countries where intellectual property rights are not highly developed or protected. Unauthorized use of these intellectual

property rights could adversely impact the competitive position of Dover s companies and have a negative impact on their revenue, operating profits and cash flows.

#### The Company s growth may be adversely affected if the Company is unsuccessful in its acquisition program.

The Company expects to continue its strategy of seeking to acquire value creating add-on businesses that broaden its existing companies and their global reach as well as strategically pursuing larger, stand-alone businesses that have the potential to either complement our existing companies or allow Dover to pursue a new platform. However, there can be no assurance that the Company will find suitable businesses to purchase, as a substantial number of the Company s current businesses operate in relatively mature markets, or that the associated price would be acceptable. If the Company is unsuccessful in its acquisition efforts, its ability to continue to grow at rates similar to prior years could be adversely affected. In addition, a completed acquisition may underperform relative to expectations, be unable to achieve synergies originally anticipated, or require the payment of additional expenses for assumed liabilities. These factors could potentially have an adverse impact on Dover s operating profits and cash flows.

#### The Company s borrowing costs are impacted by its credit ratings developed by various rating agencies.

Three major ratings agencies (Moody s, Standard and Poor s and Fitch) evaluate Dover s credit profile on an ongoing basis and have each assigned high ratings for Dover s long-term debt as of December 31, 2008 (A2, A, and A, respectively). In January 2009, Fitch reaffirmed its credit rating for Dover with a negative outlook, while the ratings and outlooks from the other agencies remained unchanged. Although the Company does not anticipate a material change in its credit ratings, if the Company s current credit ratings deteriorate, its borrowing costs and access to sources of liquidity may be adversely affected.

#### 2009 Outlook

Dover currently anticipates that 2009 revenue will decline 11%-13%, below 2008 levels and currently does not anticipate a recovery in the latter half of 2009 from these demand levels. Based on these assumptions, Dover has projected that its continuing diluted earnings per share for 2009 will be in the range of \$2.75 to \$3.05, and expects its earnings to follow a traditional seasonal pattern of being lower in the first and fourth quarters, and higher in the second and third quarters. If global or domestic economic conditions deteriorate further, Dover s operating results for 2009 could be materially worse than projected.

#### Item 1B. Unresolved Staff Comments

Not applicable.

#### Item 2. Properties

The number, type, location and size of the Company s properties as of December 31, 2008 are shown on the following charts, by segment:

	Num	ber and Nature	Square Footage (000 s)			
Segment	Mfg.	Warehouse	Sales/Service	Owned	Leased	
Industrial Products Engineered Systems	82 36	11 35	25 108	4,900 2,600	2,500 1,500	

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Fluid Management	67	13	41	2,700	1,200			
Electronic Technologies	51	10	60	1,200	1,700			
	12							

	North	Locations North			Leased Facilities Expiration Dates (Years)		
	America	Europe	Asia	Other	Minimum	Maximum	
Industrial Products	93	15	6	4	1	8	
Engineered Systems	41	58	49	10	1	17	
Fluid Management	86	12	7	2	1	15	
Electronic Technologies	32	24	45	1	1	12	

The facilities are generally well maintained and suitable for the operations conducted.

During 2008, the Company ceased operations in 19 locations, and has announced plans in 2009 to cease operations in several additional locations, reflecting the current economic climate. These reductions and plant consolidations will not restrict the Company s ability to meet customer needs should economic conditions improve materially late in 2009 and in 2010.

#### Item 3. Legal Proceedings

A few of the Company s subsidiaries are involved in legal proceedings relating to the cleanup of waste disposal sites identified under federal and state statutes which provide for the allocation of such costs among potentially responsible parties. In each instance, the extent of the subsidiary s liability appears to be very small in relation to the total projected expenditures and the number of other potentially responsible parties involved and is anticipated to be immaterial to the Company. In addition, a few of the Company s subsidiaries are involved in ongoing remedial activities at certain plant sites, in cooperation with regulatory agencies, and appropriate reserves have been established.

The Company and certain of its subsidiaries are, and from time to time may become, parties to a number of other legal proceedings incidental to their businesses. These proceedings primarily involve claims by private parties alleging injury arising out of the use of products of Dover companies, exposure to hazardous substances or patent infringement, employment matters and commercial disputes. Management and legal counsel periodically review the probable outcome of such proceedings, the costs and expenses reasonably expected to be incurred, the availability and extent of insurance coverage, and established reserves. While it is not possible to predict the outcome of these legal actions or any need for additional reserves, in the opinion of management, based on these reviews, it is unlikely that the disposition of the lawsuits and the other matters mentioned above will have a material adverse effect on the Company s financial position, results of operations, cash flows or competitive position.

#### Item 4. Submission of Matters to a Vote of Security Holders

No matter was submitted to a vote of the Company s security holders in the last quarter of 2008.

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#### **Executive Officers of the Registrant**

All officers are elected annually at the first meeting of the Board of Directors and are subject to removal at any time by the Board of Directors. The executive officers of Dover as of February 20, 2009, and their positions with the Company (and, where relevant, prior business experience) for the past five years, are as follows:

Name	Age	Positions Held and Prior Business Experience
Robert A. Livingston	55	Chief Executive Officer and Director (since December 2008), President (since June 2008) and Chief Operating Officer (from June 2008 December 2008) of Dover; prior thereto Vice President of Dover and President and Chief Executive Officer of Dover Engineered Systems, Inc. (from July 2007 to May 2008); prior thereto Vice President of Dover and President and Chief Executive Officer of Dover Electronics, Inc. (from October 1, 2004).
Thomas W. Giacomini	43	Vice President of Dover and President of Material Handling Platform (since October 2007); prior thereto President of Warn Industries, Inc. (from July 2005); prior thereto Chief Operating Officer of Warn Industries, Inc. (from 2000 to July 2005).
Paul E. Goldberg	45	Treasurer and Director of Investor Relations of Dover (since February 2006); prior thereto Assistant Treasurer of Dover (from July 2002).
Raymond Hoglund	58	Vice President of Dover and President and Chief Executive Officer of Dover Engineered Systems, Inc. (since August 2008); prior thereto President and Chief Executive Officer of Hill Phoenix, Inc. (from February 2005); prior thereto Executive Vice President of Hill Phoenix, Inc. (from July 2004); prior thereto President and Chief Executive Officer of ESAB (a global manufacturer of welding products).
Jay Kloosterboer	48	Vice President Human Resources (since January 2009); prior thereto Executive Vice President Business Excellence of AES Corporation (from May 2005); prior thereto Vice President and Chief Human Resources Officer of AES Corporation (from May 2003).
Robert G. Kuhbach	61	Vice President, Finance and Chief Financial Officer.
Raymond T. McKay, Jr.	55	Vice President of Dover (since February 2004), Controller of Dover (since November 2002).
David J. Ropp	63	Vice President of Dover and President and Chief Executive Officer of Dover Industrial Products, Inc. (since July 2007); prior thereto Vice President of Dover and President and Chief Executive Officer of Dover Resources, Inc. (from July 2003).
Joseph W. Schmidt	62	Vice President, General Counsel and Secretary of Dover (since January 2003).
Stephen R. Sellhausen	50	Vice President, Corporate Development of Dover (since January 2009); prior thereto Vice President, Business Development of Dover (from April 2008); prior thereto investment banker with Citigroup Global Markets.

Name	Age	Positions Held and Prior Business Experience
Sivasankaran Somasundaram	43	Vice President of Dover and President of Fluid Solutions Platform (since January 2008); prior thereto President of Gas Equipment Group (from May 2006); prior thereto President of RPA Process Technologies (from March 2004); prior thereto Vice President of Dorr-Oliver Eimco (supplier of solid/liquid separation equipment and wholly-owned subsidiary of GLV Inc.) (from November 2002 through February 2004).
William W. Spurgeon	50	Vice President of Dover and President and Chief Executive Officer of Dover Fluid Management, Inc. (since July 2007); prior thereto Vice President of Dover and President and Chief Executive Officer of Dover Diversified, Inc. (from October 1, 2004); prior thereto Executive Vice President of Dover Diversified, Inc. (from March 2004); prior thereto President of Sargent Controls & Aerospace (from October 2001).
David Van Loan	60	Vice President of Dover and President and Chief Executive Officer of Dover Electronic Technologies, Inc. (since July 2007); prior thereto Vice President of Dover and President and Chief Executive Officer of Dover Technologies International, Inc. (from January 2006); prior thereto President of Dover Technologies International, Inc. (from July 2005); prior thereto for more than eight years, President and Chief Executive Officer of Everett Charles Technologies, Inc. 15

#### PART II

## Item 5. Market for Registrant s Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities

#### Market Information and Dividends

The principal market in which the Company s common stock is traded is the New York Stock Exchange. Information on the high and low sales prices of such stock, and the frequency and the amount of dividends paid during the last two years, is as follows:

		2008	2007					
	Marke	Market Prices		idends Per	Marke	Dividends Per		
	High	Low	Share		High	Low	Share	
First Quarter	\$ 44.87	\$ 33.54	\$	0.20	\$ 50.92	\$ 46.07	\$	0.185
Second Quarter	54.57	42.22		0.20	53.75	47.41		0.185
Third Quarter	51.99	40.74		0.25	54.59	47.16		0.200
Fourth Quarter	40.50	23.39		0.25	51.58	44.34		0.200
			\$	0.90			\$	0.770

#### Holders

The number of holders of record of the Company s Common Stock as of January 31, 2009 was approximately 16,060. This figure includes participants in the Company s 401(k) program.

#### Securities Authorized for Issuance Under Equity Compensation Plans

Information regarding securities authorized for issuance under the Company s equity compensation plans is contained in Part III, Item 12 of this Form 10-K.

#### **Recent Sales of Unregistered Securities**

None.

#### **Issuer Purchases of Equity Securities**

The Company did not purchase any shares of its stock during the fourth quarter of 2008.

#### **Performance Graph**

This performance graph does not constitute soliciting material, is not deemed filed with the SEC and is not incorporated by reference in any of the Company s filings under the Securities Act of 1933 or the Exchange Act of 1934, whether made before or after the date of this Annual Report on Form 10-K and irrespective of any general incorporation language in any such filing, except to the extent the Company specifically incorporates this performance graph by reference therein.

#### Comparison of Five Year Cumulative Total Return\* Dover Corporation, S&P 500 Index & Peer Group Index

#### **Total Stockholder Returns**

Data Source: Hemscott, Inc.

\* Total return assumes reinvestment of dividends.

This graph assumes \$100 invested on December 31, 2003 in Dover Corporation common stock, the S&P 500 index and a peer group index. In 2008, the Company changed its peer group index to consist of 38 companies whose relative mix of businesses is comparable to the Company s portfolio of companies. In accordance with SEC rules, the graph includes both the previous and new peer group indexes.

The peer index used in the Company s Annual Report on Form 10-K for 2007 (labeled the old peer group in the graph) consists of the following public companies selected by the Company based on its assessment of businesses with similar industrial characteristics: 3M Company, Actuant Corporation, Ametek Inc., Carlisle Companies Incorporated, Cooper Industries Ltd., Crane Co., Danaher Corporation, Eaton Corporation, Emerson Electric Co., Federal Signal Corp., Honeywell International, Inc., Hubbell Incorporated, Illinois Tool Works Inc., Ingersoll-Rand Company Limited, ITT Corporation, Parker-Hannifin Corporation, Pentair Inc., Perkinelmer Inc., Tecumseh Products CL A., Tyco International Ltd. and United Technologies Corporation.

The new peer index (labeled the new peer group in the graph) consists of the following public companies selected by the Company: 3M Company, Actuant Corporation, Agco Corporation, Agilent Technologies Inc., Ametek Inc., Cameron International Corporation, Carlisle Companies Incorporated, Cooper Industries Ltd., Crane Co., Danaher Corporation, Deere & Company, Eaton Corporation, Emerson Electric Co., Flowserve Corporation, FMC Technologies Inc., Honeywell International, Inc., Hubbell Incorporated, IDEX Corporation, Illinois Tool Works Inc., Ingersoll-Rand Company Limited, ITT Corporation, Leggett & Platt Incorporated, Masco Corp., Oshkosh Corp., Paccar Inc., Pall Corporation, Parker-Hannifin Corporation, Terex Corporation, The Manitowoc Co., The Timken Company, Tyco International Ltd., United Technologies Corporation, and Weatherford International Ltd.

#### Item 6. Selected Financial Data

Selected Dover Corporation financial information for the years 2004 through 2008 is set forth in the following 5-year Consolidated Table.

	2008	20072006(In thousands, except per share)			are	2005 figures)	2004	
Revenue Earnings from continuing	\$ 7,568,888	\$	7,317,270	\$	6,419,528	\$	5,234,355	\$ 4,387,553
operations Basic earnings (loss) per share:	694,758		669,750		595,680		432,516	346,476
Continuing operations	\$ 3.69	\$	3.33	\$	2.92	\$	2.13	\$ 1.70
Discontinued operations	(0.55)		(0.04)		(0.17)		0.38	0.33
Net earnings	3.13		3.28		2.76		2.51	2.03
Weighted average shares								
outstanding	188,481		201,330		203,773		202,979	203,275
Diluted earnings (loss) per share:								
Continuing operations	\$ 3.67	\$	3.30	\$	2.90	\$	2.12	\$ 1.69
Discontinued operations	(0.55)		(0.04)		(0.16)		0.38	0.32
Net earnings	3.12		3.26		2.73		2.50	2.02
Weighted average shares								
outstanding	189,269		202,918		205,497		204,177	204,786
Dividends per common share	\$ 0.90	\$	0.77	\$	0.71	\$	0.66	\$ 0.62
Capital expenditures	\$ 175,795	\$	173,653	\$	191,937	\$	127,578	\$ 83,414
Depreciation and amortization	261,154		243,776		195,840		151,788	132,151
Total assets	7,867,304		8,068,407		7,626,657		6,580,492	5,777,853
Total debt	2,085,673		2,090,652		1,771,040		1,538,335	1,090,393

All results and data in the table above reflect continuing operations, unless otherwise noted. All periods reflect the impact of certain operations that were discontinued. As a result, the data presented above will not necessarily agree to previously issued financial statements. See Note 8 for additional information on discontinued operations.

## Item 7. Management s Discussion and Analysis of Financial Condition and Results of Operation

## Special Note Regarding Forward-Looking Statements

The following discussion and analysis should be read in conjunction with our Consolidated Financial Statements and Notes which appear elsewhere in the Form 10-K. This discussion contains forward-looking statements that involve risks and uncertainties. The Company s actual results could differ materially from those anticipated in these forward-looking statements as a result of various factors, including those discussed elsewhere in this Annual Report on Form 10-K, particularly in Item 1A. Risk Factors and in SPECIAL NOTES REGARDING FORWARD-LOOKING STATEMENTS inside the front cover of this Annual Report on Form 10-K.

## (1) FINANCIAL CONDITION

#### Liquidity and Capital Resources

Management assesses the Company s liquidity in terms of its ability to generate cash to fund its operating, investing and financing activities. Significant factors affecting liquidity are: cash flows generated from operating activities, capital expenditures, acquisitions, dispositions, dividends, repurchases of outstanding shares, adequacy of available commercial paper and bank lines of credit, and the ability to attract long-term capital with satisfactory terms. The Company generates substantial cash from operations and remains in a strong financial position, with sufficient liquidity available for reinvestment in existing businesses and strategic acquisitions while managing its capital structure on a short and long-term basis.

The following table is derived from the Consolidated Statements of Cash Flows:

	Years Ended	December 31,				
Cash Flows from Continuing Operations	2008	2007				
	(In thousands)					
Net Cash Flows Provided By (Used In):						
Operating activities	\$ 1,010,416	\$ 927,693				
Investing activities	(452,994)	(332,102)				
Financing activities	(560,904)	(345,673)				

Cash flows provided by operating activities during 2008 increased \$82.7 million over the prior year primarily reflecting higher earnings from continuing operations before depreciation and amortization, lower tax payments in 2008 and lower receivables, partially offset by higher pension contributions.

Cash used in investing activities during 2008 increased \$120.9 million compared to 2007, largely due to the purchase of short-term investments, partially offset by lower spending on acquisitions in 2008. Acquisition expenditures in 2008 were \$103.8 million compared to \$273.6 million in 2007, while proceeds from the disposition of businesses were essentially flat at \$92.8 million, up \$1.8 million from \$91.0 million in 2007. Capital expenditures of \$175.8 million were generally consistent with the prior year level of \$173.7 million. The Company currently anticipates that any acquisitions made during 2009 will be funded from available cash and internally generated funds and, if necessary, through the issuance of commercial paper, established lines of credit or public debt markets. Capital expenditures for 2009 are expected to be approximately 30% to 40% below 2008 levels.

Cash used in financing activities during 2008 increased \$215.2 million compared to 2007 reflecting higher repayments of commercial paper and long-term debt, partially offset by \$594.1 million in proceeds received from the issuance of long-term debt and lower cash spent on share repurchases in the 2008 period.

## Share Repurchases

During the twelve months ended December 31, 2008, the Company repurchased 10,000,000 shares of its common stock in the open market at an average price of \$46.15 per share. As of December 31, 2008, the Company had completed the purchases of all shares authorized under its \$500 million share repurchase program, which was approved by the Board of Directors in the fourth quarter of 2007.

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During the third and fourth quarters of 2007, the Board of Directors approved two separate share repurchase programs authorizing repurchases of approximately 20,000,000 common shares through the end of 2008. The Company entered into an accelerated share repurchase agreement on August 2, 2007 (ASR) under which it purchased 6,000,000 shares of its common stock at an initial purchase price of \$51.64 per share. Upon final settlement of this ASR in the fourth quarter of 2007, the final economic purchase price was \$48.36 per share, representing an average of the volume weighted average price of the Company made other open market purchases of its common stock totaling 6.4 million shares at an average price of \$46.78 per share.

#### Adjusted Working Capital

Adjusted Working Capital (a non-GAAP measure calculated as accounts receivable, plus inventory, less accounts payable) decreased from the prior year end by \$86.0 million, or 6%, to \$1,275.9 million which reflected a decrease in receivables of \$91.0 million, a decrease in inventory of \$37.8 million and a decrease in accounts payable of \$42.8 million. Excluding acquisitions of \$18.4 million, dispositions of (\$9.6) million and the effects of foreign exchange translation of (\$38.5) million, Adjusted Working Capital would have decreased by \$56.3 million, or 4%. Average Annual Adjusted Working Capital as a percentage of revenue (a non-GAAP measure calculated as the five-quarter average balance of accounts receivable, plus inventory, less accounts payable divided by the trailing twelve months of revenue) decreased to 18.3% at December 31, 2008 from 18.9% at December 31, 2007 and inventory turns were 7.1 at December 31, 2008 compared to 6.7 at December 31, 2007.

In addition to measuring its cash flow generation and usage based upon the operating, investing and financing classifications included in the Consolidated Statements of Cash Flows, the Company also measures free cash flow (a non-GAAP measure). Management believes that free cash flow is an important measure of operating performance because it provides both management and investors a measurement of cash generated from operations that is available to fund acquisitions, pay dividends, repay debt and repurchase Dover s common stock. For further information, see Non-GAAP Disclosures at the end of this Item 7.

Free cash flow for the year ended December 31, 2008 was \$834.6 million or 11.0% of revenue compared to \$754.0 million or 10.3% of revenue in the prior year. The 2008 increase in free cash flow reflected higher earnings from continuing operations before depreciation and amortization and lower tax payments in 2008 and lower receivables and inventory, partially offset by higher pension contributions.

The following table is a reconciliation of free cash flow to cash flows from operating activities:

Free Cash Flow	Years Ended December 2008 200 (In thousands)						
Cash flow provided by operating activities Less: Capital expenditures	\$ 1,010,416 175,795	\$ 927,693 173,653					
Free cash flow	\$ 834,621	\$ 754,040					
Free cash flow as a percentage of revenue	11.0%	10.3%					

At December 31, 2008, the Company s net property, plant, and equipment totaled \$872.1 million compared to \$892.2 million at the end of 2007. The decrease in net property, plant and equipment reflected depreciation and disposals, partially offset by capital expenditures of \$175.8 million, acquisitions of \$5.0 million and \$17.0 million related to foreign currency fluctuations.

The aggregate of current and deferred income tax assets and liabilities decreased from a \$241.2 million net liability at the beginning of the year to a net liability of \$240.7 million at year-end 2008. This resulted primarily from a decrease in deferred tax liabilities related to intangible assets and pension assets, partially offset by a decrease in deferred tax assets related to net operating loss carryforwards and accrued expenses.

Dover s consolidated benefit obligation related to defined and supplemental retirement benefits decreased by \$16.9 million in 2008. The decrease was due primarily to currency rate changes partially offset by actuarial losses. In 2008, plan assets decreased by \$94.7 million primarily due to losses on plan investments and currency fluctuations during

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the year, partially offset by Company and employee contributions. It is estimated that the Company s defined and supplemental retirement benefits expense will increase from \$35.7 million in 2008 to approximately \$36.4 million in 2009.

The Company utilizes the net debt to total capitalization calculation (a non-GAAP measure) to assess its overall financial leverage and capacity and believes the calculation is useful to investors for the same reason. The following table provides a reconciliation of net debt to total capitalization to the most directly comparable GAAP measures:

Net Debt to Total Capitalization Ratio	De	At cember 31, 2008 (In the	At December 31, 2007 ousands)		
Current maturities of long-term debt Commercial paper and other short-term debt Long-term debt	\$	32,194 192,750 1,860,729	\$	33,175 605,474 1,452,003	
Total debt Less: Cash, cash equivalents and short-term investments		2,085,673 826,869		2,090,652 606,105	
Net debt		1,258,804		1,484,547	
Add: Stockholders equity		3,792,866		3,946,173	
Total capitalization	\$	5,051,670	\$	5,430,720	
Net debt to total capitalization		24.9%		27.3%	

The total debt level of \$2,085.7 million at December 31, 2008 decreased \$5.0 million from December 31, 2007 due to a decrease in commercial paper borrowings partially offset by an increase in long-term debt. Net debt at December 31, 2008 decreased \$225.7 million as a result of higher cash generated from operations. The percentage decrease in net debt to total capital, after \$462 million of share repurchases, reflects strong free cash flow and proceeds from dispositions of \$92.8 million.

Dover s long-term debt instruments had a book value of \$1,892.9 million on December 31, 2008 and a fair value of approximately \$2,018.5 million. On December 31, 2007, the Company s long-term debt instruments had a book value of \$1,485.2 million and a fair value of approximately \$1,496.0 million.

The Company believes that existing sources of liquidity are adequate to meet anticipated funding needs at comparable risk-based interest rates for the foreseeable future. Acquisition spending and/or share repurchases could potentially increase the Company s debt. However, management anticipates that the net debt to total capitalization ratio will remain generally consistent with historical levels. Operating cash flow and access to capital markets are expected to satisfy the Company s various cash flow requirements, including acquisitions and capital expenditures.

Management is not aware of any potential impairment to the Company s liquidity. Under the Company s \$1 billion 5-year unsecured revolving credit facility with a syndicate of banks, which expires in November of 2012, the Company is required to maintain an interest coverage ratio of EBITDA to consolidated net interest expense of not less

than 3.5 to 1. The Company was in compliance with this covenant and its other long-term debt covenants at December 31, 2008 and had a coverage ratio of 13.5 to 1. It is anticipated that in 2009 any funding requirements above cash generated from operations will be met through the issuance of commercial paper. Given the current economic conditions, the Company fully expects to remain in compliance with all of its debt covenants.

The Company periodically enters into financial transactions specifically to hedge its exposures to various items, including, but not limited to, interest rate and foreign exchange rate risk. Through various programs, the Company hedges its cash flow exposures to foreign exchange rate risk by entering into foreign exchange forward contracts and collars. The Company does not enter into derivative financial instruments for speculative purposes and does not have a material portfolio of derivative financial instruments.

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During the first quarter of 2008, Dover entered into several interest rate swaps in anticipation of the debt financing completed on March 14, 2008 which, upon settlement, resulted in a net gain of \$1.2 million which was deferred and is being amortized over the lives of the related notes.

There is presently one outstanding swap agreement for a total notional amount of \$50.0 million, or CHF65.1 million, which swaps the U.S. 6-month LIBOR rate and the Swiss Franc 6-month LIBOR rate. This agreement hedges a portion of the Company s net investment in non-U.S. operations and the fair value outstanding at December 31, 2008 was a loss of \$12.0 million which was based on quoted market prices for similar instruments (uses Level 2 inputs under the SFAS No. 157 hierarchy). This hedge is effective.

During the third quarter of 2008, the Company entered into a foreign currency hedge which was subsequently settled within the quarter in anticipation of a potential acquisition, which did not occur. As a result of terminating the hedge, the Company recorded a gain of \$2.4 million in the third quarter ended September 30, 2008.

At December 31, 2008, the Company had open foreign exchange forward purchase contracts expiring through December 2009 related to fair value hedges of foreign currency exposures. The fair values of these contracts were based on quoted market prices for identical instruments as of December 31, 2008 (uses Level 1 inputs under the SFAS No. 157 hierarchy).

The details of the open contracts as of December 31, 2008 are as follows:

	US Dollars Sold										
	Expiration From 12/31/08										
	Le The						Average				
Forward Currencies Purchased	Мо	nth	N	2-3 Ionths	4-6 Mont		Contract Rate				
For ward Currencies Furchased	MO		1	Ionths		usands)	Natt				
Great Britain Pounds	\$		\$	35,107	\$	\$	1.4867				
Euros	8	5,558					1.3885				
Singapore Dollars		566					1.5015				
Chinese Yuan		2,320		5,200	9	,840 21,520	6.6915				
US DollarCollarPutCallValue											
US Dollar to Euro	1.460	1.526		\$	3,000	Maturities from 3/20	009 12/2009				

The Company s credit ratings, which are independently developed by the respective rating agencies, are as follows for the years ended December 31:

	2008	2007					
Short		Short					
term	Long term	term	Long term				

Moody s	P-1	A2	P-1	A2
Standard & Poor s	A-1	A	A-1	A
Fitch	F1	A	F1	A
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A summary of the Company s undiscounted long-term debt, commitments and obligations as of December 31, 2008 and the years when these obligations are expected to be due is as follows:

	Payments Due by Period											
		Total	L	ess than 1 Year	1	-3 Years	3	-5 Years	N	Aore than 5 Years	0	)ther(A)
			(In thousands)									
Long-term debt	\$	1,892,923	\$	32,194	\$	472,281	\$	271	\$	1,388,177	\$	
Interest expense		1,504,984		105,625		188,500		159,250		1,051,609		
Rental commitments		189,665		46,144		64,009		37,788		41,724		
Purchase obligations		28,023		27,381		57				585		
Capital leases		16,017		2,429		4,666		3,706		5,216		
Supplemental & post-retirement benefits		127,000		34,000		21,000		20,000		52,000		
Uncertain tax positions(A)		249,553		22,171								227,382
Other long-term obligations		1,234		165		267		218		584		
Total obligations	\$	4,009,399	\$	270,109	\$	750,780	\$	221,233	\$	2,539,895	\$	227,382

(A) Due to the uncertainty of the potential settlement of future uncertain tax positions, management is unable to estimate the timing of the related payments, if any, that will be made subsequent to 2009. These amounts do not include the potential indirect benefits resulting from deductions or credits for payments made to other jurisdictions.

#### Severance and Exit Reserves

From time to time, the Company will initiate various restructuring programs at its operating companies or record severance and exit costs in connection with purchase accounting for acquisitions. During the latter half of 2008, the Company announced plans to increase the amount of restructuring efforts in response to the significant decline in global economic activity. At December 31, 2008 and 2007, the Company had reserves related to severance and exit activities of \$31.0 million and \$28.4 million, respectively. During 2008, the Company recorded \$27.4 million in additional charges and \$5.6 million in purchase accounting reserves related to acquisitions, partially offset by other non-cash write-downs of \$2.3 million and payments of \$28.1 million. These costs yielded a savings of approximately \$35.0 million in 2008. The Company expects further restructuring plans to occur in 2009 resulting in costs of approximately \$40.0 million that the Company expects will yield savings of approximately \$75.0 million in 2009. Restructuring charges are recorded primarily in Selling and administrative expenses in the Consolidated Statement of Operations.

## (2) RESULTS OF OPERATIONS:

#### **2008 COMPARED TO 2007**

#### **Consolidated Results of Operations**

Revenue for the year ended December 31, 2008 increased 3% over 2007, due to increases of \$232.0 million at Fluid Management, \$52.2 million at Industrial Products and \$6.0 million at Electronic Technologies. These revenue increases were due to positive market fundamentals and acquisitions at Fluid Management, while Engineered Systems revenue decreased \$41.7 million due to weakness in markets served by the Engineered Products platform. Overall, Dover s organic revenue growth was 1%, net acquisition growth was 1% and the impact from foreign exchange was 1%. Gross profit increased 4% to \$2,730.0 million from 2007 while the gross profit margin remained essentially flat at 36.1% and 35.8%, in 2008 and 2007, respectively.

Selling and administrative expenses of \$1,700.7 million for the year ended December 31, 2008 increased \$86.7 million over the comparable 2007 period, primarily due to increased revenue activity, increased professional fees and restructuring charges.

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Interest expense, net, increased 7% to \$96.0 million for 2008, compared to \$89.6 million for 2007 due to higher average outstanding borrowings used to fund purchases of the Company s common stock and higher average commercial paper rates.

Other expense (income), net for 2008 and 2007 of (\$12.7) million and \$3.5 million, respectively, was driven primarily by foreign exchange gains and losses, partially offset by other miscellaneous income.

The 2008 and 2007 tax rate for continuing operations was 26.6% in both periods, each favorably impacted by the mix of non-U.S. earnings in low-taxed overseas jurisdictions.

Net earnings for the twelve months ended December 31, 2008 were \$590.8 million or \$3.12 EPS, which included a loss from discontinued operations of \$103.9 million or \$0.55 EPS, compared to net earnings of \$661.1 million or \$3.26 EPS for the same period of 2007, including a loss from discontinued operations of \$8.7 million or \$0.04 EPS. The losses from discontinued operations in 2008 largely reflect a loss provision for a business expected to be sold in 2009, as well as tax expenses and tax accruals related to ongoing Federal tax settlements and state tax assessments. Refer to Note 8 in the Consolidated Financial Statements for additional information on discontinued operations.

## **Current Economic Environment**

With few exceptions, Dover experienced lower demand across all of its end markets resulting in lower bookings and backlog in the fourth quarter of 2008. Looking forward to 2009, a continuation of a weak and uncertain global business environment is expected. Though this downturn will have a significant adverse impact on revenue and earnings, Dover remains committed to maintaining margin levels as much as possible on a full year basis, although the Company expects the first quarter to be weak, in part due to significant ongoing restructuring efforts. The structural changes made over the last few years, becoming less dependent on capital goods markets and having greater recurring revenue, together with improved working capital management and strong pricing discipline is expected to mitigate the impact of the economic downturn during 2009. As discussed above in the Liquidity and Capital Resources section, the Company believes that existing sources of liquidity are adequate to meet anticipated funding needs at comparable risk-based interest rates.

The Company s synergy capture programs and the restructuring initiatives launched during 2008 will continue into 2009. During 2008, Dover reduced its workforce approximately 6% and expects to reduce its workforce further in 2009 by another 5%. During 2009, the Company will monitor business activity across its markets served and adjust capacity as necessary should the economic environment worsen. The Company will also remain focused on working capital levels and expects to generate strong free cash flow during 2009.

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## **Segment Results of Operations**

### **Industrial Products**

	Twelve Months Ended December 31, %					
	2008		(In	2007 thousands)	Change	
Revenue						
Material Handling	\$	1,136,869	\$	1,145,253	(1)%	
Mobile Equipment		1,323,422		1,262,984	5%	
Eliminations		(786)		(977)		
	\$	2,459,505	\$	2,407,260	2%	
Segment earnings	\$	299,740	\$	312,486	(4)%	
Operating margin		12.2%		13.0%		
Acquisition related depreciation and amortization expense* Bookings	\$	32,283	\$	27,830	16%	
Material Handling	\$	1,109,028	\$	1,141,955	(3)%	
Mobile Equipment		1,177,880		1,364,340	(14)%	
Eliminations		(1,134)		(1,556)		
	\$	2,285,774	\$	2,504,739	(9)%	
Backlog						
Material Handling	\$	188,591	\$	213,653	(12)%	
Mobile Equipment		387,329		543,776	(29)%	
Eliminations		(220)		(195)		
	\$	575,700	\$	757,234	(24)%	

\* Represents the pre-tax impact on earnings from the depreciation and amortization of acquisition accounting write-ups to reflect the fair value of inventory, property, plant and equipment, and intangible assets.

Industrial Products increase in revenue over the prior year was primarily due to strength in the military and solid waste management markets as well as the impact of the December 2007 acquisition of Industrial Motion Control LLC (IMC) and the March 2008 acquisition of Lantec Winch and Gear Inc. Overall, the segment had 2% revenue growth from its core businesses and acquisition growth of 3%, which was partially offset by the sale of a line of business. Earnings declined 4% when compared to the prior year substantially due to weakness in the construction and the North American auto service markets, and restructuring costs.

Material Handling revenue decreased 1% while earnings decreased 5% when compared to the prior year. Revenue and earnings growth in the industrial winch business was more than offset by softness in the infrastructure, industrial automation and automotive markets. In addition, the platform incurred additional expenses related to its ongoing cost

reduction and integration activities.

Mobile Equipment revenue and earnings increased 5% and 2%, respectively, over the prior year. The revenue increase was primarily due to core business growth as the platform continued to experience strength in the aerospace, military and solid waste management markets. Softness in the automotive service and bulk transport end markets partially offset the increases experienced in other markets.

### **Engineered** Systems

	Twelve Months Ended December 31, %					
		2008	(In	2007 thousands)	Change	
Revenue Engineered Products Product Identification	\$	1,085,881 924,469	\$	1,139,478 912,580	(5)% 1%	
	\$	2,010,350	\$	2,052,058	(2)%	
Segment earnings Operating margin	\$	278,553 13.9%	\$	291,727 14.2%	(5)%	
Acquisition related depreciation and amortization expense* Bookings	\$	24,394	\$	29,262	(17)%	
Engineered Products Product Identification	\$	1,043,873 920,712	\$	1,116,638 919,216	(7)% %	
	\$	1,964,585	\$	2,035,854	(4)%	
Backlog Engineered Products Product Identification	\$	183,821 61,195	\$	227,523 68,938	(19)% (11)%	
	\$	245,016	\$	296,461	(17)%	

\* Represents the pre-tax impact on earnings from the depreciation and amortization of acquisition accounting write-ups to reflect the fair value of inventory, property, plant and equipment, and intangible assets.

Engineered Systems decreases in revenue and earnings over the prior year of 2% and 5%, respectively, were primarily driven by the Engineered Products platform. Overall, the segment had a 4% decline in revenue from its core businesses which was partially offset by the favorable impact of currency rates of 2%.

Engineered Products revenue and earnings decreased 5% and 15%, respectively, over the prior year due to weaker sales of retail food equipment and softness in the beverage can equipment business. In addition to the reduction in overall sales volume during the year, the platform s earnings were negatively impacted by currency exchange rates, restructuring and a \$6.6 million one-time charge primarily related to inventory. Partially offsetting these declines were the results of the heat exchanger and foodservice businesses which experienced continued strength throughout 2008.

Product Identification platform revenue and earnings both increased 1% over 2007. The revenue growth was primarily due to the favorable impact of foreign exchange as the core businesses in the platform experienced lower volume. Despite the decline in core business revenue, the platform was able to maintain margins consistent with the prior year due to on-going integration activities across the platform.

#### Fluid Management

	Twelve Months Ended December 31, %				
	2008		(In t	2007 thousands)	Change
Revenue Energy Fluid Solutions Eliminations	\$	935,414 778,812 (180)	\$	775,024 707,113 (129)	21% 10%
	\$	1,714,046	\$	1,482,008	16%
Segment earnings Operating margin	\$	385,317 22.5%	\$	304,576 20.6%	27%
Acquisition related depreciation and amortization expense* Bookings	\$	19,550	\$	15,569	26%
Energy Fluid Solutions Eliminations	\$	964,517 771,359 (178)	\$	785,065 716,644 (110)	23% 8%
	\$	1,735,698	\$	1,501,599	16%
Backlog Energy Fluid Solutions Eliminations	\$	95,532 64,471 (12)	\$	88,245 73,713 (14)	8% (13)%
	\$	159,991	\$	161,944	(1)%

\* Represents the pre-tax impact on earnings from the depreciation and amortization of acquisition accounting write-ups to reflect the fair value of inventory, property, plant and equipment, and intangible assets.

Fluid Management revenue and earnings increased 16% and 27%, respectively, over 2007 due to strength in the oil, gas, and power generation sectors served by the Energy platform as well as the diverse markets served by the Fluid Solutions platform. Overall, the segment had organic revenue growth of 12%, acquisition growth of 3%, with the remainder due to the favorable impact of foreign exchange.

The Energy platform s revenue increased 21% while its earnings improved 32%, when compared to 2007, due to strength in the oil and gas markets and increasing power generation demand. Earnings and margin benefited from the higher volume and operational improvements.

The Fluid Solutions platform revenue increased 10% and earnings improved 20% due to acquisitions and strength in the markets served by its core businesses. In general, demand remained strong for pumps, dispensing systems, and connectors. Earnings and margins improved due to a favorable business mix and cost savings from the platform s

ongoing cost reduction activities.

## **Electronic Technologies**

	Twelve Months Ended December 31, %					
	2008		(In 1	2007 thousands)	Change	
			(111)	inousanus)		
Revenue	\$	1,396,131	\$	1,390,103	%	
Segment earnings	\$	193,641	\$	180,337	7%	
Operating margin		13.9%		13.0%		
Acquisition related depreciation and amortization expense*	\$	36,481	\$	38,296	(5)%	
Bookings		1,342,382		1,378,551	(3)%	
Backlog		175,317		232,704	(25)%	

\* Represents the pre-tax impact on earnings from the depreciation and amortization of acquisition accounting write-ups to reflect the fair value of inventory, property, plant and equipment, and intangible assets.

Electronic Technologies revenue was flat while earnings increased 7% when compared to the prior year. Revenue increases in the micro-acoustic component business were offset by a softening in the other markets served by the segment resulting in a 3% decline in core business revenue excluding favorable foreign exchange rates. The segment s earnings benefited from the increased volume in the micro-acoustic component business, a \$7.5 million gain from the sale of a line of business (semi-conductor test handling), and cost savings from restructuring activities that were implemented in the first quarter of 2008.

#### 2007 COMPARED TO 2006

#### **Consolidated Results of Operations**

Revenue for the year ended December 31, 2007 increased 14% over 2006, due to increases of \$485.1 million at Engineered Systems, \$283.9 million at Industrial Products and \$152.4 million at Fluid Management. These revenue increases were due to positive market fundamentals and acquisitions, while Electronic Technologies revenue decreased \$21.5 million due to weakness in its markets. Overall, Dover s organic revenue growth was 2.4%, acquisition growth was 9.5% and the impact from foreign exchange was 2.1%. Gross profit increased 14% to \$2,619.5 million from 2006 while the gross profit margin remained essentially flat at 35.8% and 35.7% in 2007 and 2006, respectively.

Selling and administrative expenses of \$1,614.0 million for the year ended December 31, 2007 increased \$224.8 million over the comparable 2006 period, primarily due to increased revenue and increases in compensation and pension benefit costs.

Interest expense, net, increased 16% to \$89.6 million for 2007, compared to \$77.0 million for 2006 due to higher average outstanding borrowings used to fund purchases of the Company s common stock and average commercial paper rates.

Other expense (income), net for 2007 and 2006 of \$3.5 million and \$11.0 million, respectively, was driven primarily by foreign exchange losses, partially offset by other miscellaneous income.

The 2007 and 2006 tax rates for continuing operations were 26.6%, and 26.9%, respectively. Both periods were favorably impacted by the mix of non-U.S. earnings in low-taxed overseas jurisdictions.

Earnings from continuing operations for 2007 were \$669.8 million or \$3.30 EPS compared to \$595.7 million or \$2.90 EPS in 2006. For 2007, net earnings were \$661.1 million, or \$3.26 EPS, which included an \$8.7 million, or \$0.04 EPS, loss from discontinued operations, compared to \$561.8 million, or \$2.73 EPS for 2006, which included a \$33.9 million, or \$0.16 EPS, loss from discontinued operations. Refer to Note 8 in the Consolidated Financial Statements for additional information on discontinued operations.

## **Segment Results of Operations**

### **Industrial Products**

	Twelve Months Ended December 31, %				
		2007	(In	2006 thousands)	Change
Revenue					
Material Handling	\$	1,145,253	\$	903,570	27%
Mobile Equipment		1,262,984		1,220,717	3%
Eliminations		(977)		(927)	
	\$	2,407,260	\$	2,123,360	13%
Segment earnings	\$	312,486	\$	264,232	18%
Operating margin		13.0%		12.4%	
Acquisition related depreciation and amortization expense* Bookings	\$	27,830	\$	26,336	6%
Material Handling	\$	1,141,955	\$	904,186	26%
Mobile Equipment		1,364,340		1,251,095	9%
Eliminations		(1,556)		(2,799)	
	\$	2,504,739	\$	2,152,482	16%
Backlog					
Material Handling	\$	213,653	\$	242,209	(12)%
Mobile Equipment		543,776		429,191	27%
Eliminations		(195)		(165)	
	\$	757,234	\$	671,235	13%

\* Represents the pre-tax impact on earnings from the depreciation and amortization of acquisition accounting write-ups to reflect the fair value of inventory, property, plant and equipment, and intangible assets.

Industrial Products revenue and earnings increases over the prior year were primarily the result of the acquisition of Paladin in August 2006 and the July 2007 acquisition of Hanmecson International, a Chinese manufacturer of vehicle lifts. For the year, the segment achieved 1% organic growth, while growth from acquisitions and the impact of foreign exchange accounted for 11% and 1%, respectively.

Material Handling revenue increased 27% while earnings increased 26% compared to the prior year. The increases were primarily due to the Paladin acquisition and improvements in the heavy winch, recreational vehicle and industrial automation businesses. Margin was impacted by the slowdown in the heavy construction business producing attachments and cylinders. In addition, the platform benefited from new product introductions, plant rationalization and global sourcing during 2007.

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Mobile Equipment revenue and earnings increased 3% and 8%, respectively, over the prior year. The platform s results benefited from the Hanmecson acquisition and core growth at businesses in the petroleum, crude oil and military markets, as well as a \$5.3 million net pre-tax gain on the sale of a facility in the second quarter of 2007. However, softness experienced in the automotive service industry and the aerospace service business partially offset these gains.

### **Engineered** Systems

	Twelve Months Ended December 31, %				
		2007	(In t	2006 thousands)	Change
Revenue Engineered Products Product Identification	\$	1,139,478 912,580	\$	998,676 568,303	14% 61%
	\$	2,052,058	\$	1,566,979	31%
Segment earnings Operating margin	\$	291,727 14.2%	\$	234,107 14.9%	25%
Acquisition related depreciation and amortization expense* Bookings	\$	29,262	\$	13,193	122%
Engineered Products Product Identification	\$	1,116,638 919,216	\$	1,060,404 562,096	5% 64%
	\$	2,035,854	\$	1,622,500	25%
Backlog Engineered Products Product Identification	\$	227,523 68,938	\$	249,571 57,706	(9)% 19%
	\$	296,461	\$	307,277	(4)%

\* Represents the pre-tax impact on earnings from the depreciation and amortization of acquisition accounting write-ups to reflect the fair value of inventory, property, plant and equipment, and intangible assets.

Engineered Systems revenue and earnings increases over the prior year reflect the December 2006 acquisition of Markem and the May 2006 acquisition of O Neil. Revenue growth due to acquisitions was 20%. However, most core businesses also improved as the segment achieved organic revenue growth of 8%, with the remainder due to the impact of foreign exchange.

Engineered Products revenue and earnings increased 14% and 16%, respectively, over the prior year due to strong supermarket and heat exchanger markets. Sequentially, revenue and earnings in the fourth quarter of 2007 were down 9% and 18%, respectively, reflecting normal seasonality and a slowdown in retail food equipment demand, along with reduced orders tied to high customer inventory levels in the heat exchanger business.

The Product Identification platform had revenue and earnings increases of 61% and 41%, respectively, during 2007 mostly reflecting the 2006 acquisitions of Markem and O Neil. Overall, the revenue growth due to the 2006 acquisitions was 55%, while organic growth was 3% due to growth in the core direct coding business with the remainder due to foreign exchange.

#### Fluid Management

	Twelve Months Ended December 31, %				
		2007	(In t	2006 thousands)	Change
Revenue Energy	\$	775,024	\$	684,178	13%
Fluid Solutions	φ	707,113	φ	645,399	10%
Eliminations		(129)		26	10 //
	\$	1,482,008	\$	1,329,603	11%
Segment earnings	\$	304,576	\$	267,377	14%
Operating margin		20.6%		20.1%	
Acquisition related depreciation and amortization expense* Bookings	\$	15,569	\$	16,183	(4)%
Energy	\$	785,065	\$	693,927	13%
Fluid Solutions		716,644		653,932	10%
Eliminations		(110)		(83)	
	\$	1,501,599	\$	1,347,776	11%
Backlog					
Energy	\$	88,245	\$	75,449	17%
Fluid Solutions		73,713		63,565	16%
Eliminations		(14)		(33)	
	\$	161,944	\$	138,981	17%

\* Represents the pre-tax impact on earnings from the depreciation and amortization of acquisition accounting write-ups to reflect the fair value of inventory, property, plant and equipment, and intangible assets.

Fluid Management s revenue and earnings increases were the result of strength at all businesses in the segment. The segment continued to benefit from strong results from the Energy platform which serves the oil, gas and power generation markets. As a result, the segment achieved organic growth of 9%, with the remainder primarily from foreign exchange.

The Energy platform s revenue and earnings increased 13% and 15%, respectively, primarily due to strong oil and gas markets and increased power generation demand throughout 2007. The platform s earnings growth further benefited from higher volume, productivity gains and operational improvements.

Fluid Solutions revenue and earnings both increased 10% when compared to the prior year due to improvements at all core businesses in the platform. Throughout 2007, the platform experienced strong demand in the chemical and rail markets. Overall, the platform had organic revenue growth of 6%, growth from acquisitions of 2%, with the remainder

due to foreign exchange.

## **Electronic Technologies**

	Twelve Months Ended December 31, %				
				2006 thousands)	Change
Revenue	\$	1,390,103	\$	1,411,564	(2)%
Segment earnings	\$	180,337	\$	214,947	(16)%
Operating margin		13.0%		15.2%	
Acquisition related depreciation and amortization expense*	\$	38,296	\$	32,914	16%
Bookings		1,378,551		1,410,043	(2)%
Backlog		232,704		200,048	16%

\* Represents the pre-tax impact on earnings from the depreciation and amortization of acquisition accounting write-ups to reflect the fair value of inventory, property, plant and equipment, and intangible assets.

Electronic Technologies year-over-year decreases in revenue and earnings were primarily due to softness in the semi-conductor end markets throughout 2007 compared to strong markets experienced in the prior year. The medical and military/space markets were strong throughout the year, while telecom markets remained flat. Overall, the increase in revenue due to acquisitions and foreign exchange were each 3%, while organic revenue decreased 8%.

#### **Critical Accounting Policies**

The Company s consolidated financial statements and related public financial information are based on the application of generally accepted accounting principles in the United States of America (GAAP). GAAP requires the use of estimates, assumptions, judgments and subjective interpretations of accounting principles that have an impact on the assets, liabilities, revenue and expense amounts reported. These estimates can also affect supplemental information contained in the public disclosures of the Company, including information regarding contingencies, risk and its financial condition. The Company believes its use of estimates are reviewed for reasonableness on a consistent basis throughout the Company. Primary areas where the financial information of Dover is subject to the use of estimates, assumptions and the application of judgment include the following areas:

Revenue is recognized when all of the following circumstances are satisfied: a) persuasive evidence of an arrangement exists, b) price is fixed or determinable, c) collectability is reasonably assured, and d) delivery has occurred. In revenue transactions where installation is required, revenue can be recognized when the installation obligation is not essential to the functionality of the delivered products. Revenue transactions involving non-essential installation obligations are those which can generally be completed in a short period of time at insignificant cost and the skills required to complete these installation obligation is essential to the functionality of the customers. If the installation obligation is essential to the functionality of the delivered until installation is complete. In addition, when it is determined that there are multiple deliverables to a sales arrangement, the Company will allocate consideration received to the separate deliverables based on their relative fair values and recognize revenue based on the appropriate criteria for each deliverable identified. In a limited number of revenue transactions, other post shipment obligations such as training and customer acceptance are required and, accordingly, revenue recognition is deferred until the customer is obligated to pay, or acceptance has been

confirmed. Service revenue is recognized and earned when services are performed.

Allowances for doubtful accounts are estimated at the individual operating companies based on estimates of losses related to customer receivable balances. Estimates are developed by using standard quantitative measures based on historical losses, adjusting for current economic conditions and, in some cases, evaluating specific customer accounts for risk of loss. The establishment of reserves requires the use of judgment and assumptions regarding the potential for losses on receivable balances. Due to the fact that Dover operates in many different markets, changes in economic conditions in specific markets generally should not have a material effect on reserve balances required.

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Inventory for the majority of the Company s subsidiaries, including all international subsidiaries, are stated at the lower of cost, determined on the first-in, first-out (FIFO) basis, or market. Other domestic inventory is stated at cost, determined on the last-in, first-out (LIFO) basis, which is less than market value. Under certain market conditions, estimates and judgments regarding the valuation of inventory are employed by the Company to properly value inventory. The Electronic Technologies companies tend to experience somewhat higher levels of inventory value fluctuations, particularly given the relatively high rate of product obsolescence over relatively short periods of time.

Occasionally, the Company will establish restructuring reserves at an operation in accordance with appropriate accounting principles. These reserves, for both severance and exit costs, require the use of estimates. Though Dover believes that these estimates accurately reflect the anticipated costs, actual results may be different than the estimated amounts.

Dover has significant tangible and intangible assets on its balance sheet that include goodwill and other intangibles related to acquisitions. The valuation and classification of these assets and the assignment of useful depreciation and amortization lives involve significant judgments and the use of estimates. The testing of these intangibles under established accounting guidelines (including SFAS No. 142) for impairment also requires significant use of judgment and assumptions, particularly as it relates to the identification of reporting units and the determination of fair market value. Dover s assets and reporting units are tested and reviewed for impairment on an annual basis during the fourth quarter or when indicators of impairment exist, such as a significant sustained change in the business climate, during the interim periods. The Company believes that its use of estimates and assumptions are reasonable and comply with generally accepted accounting principles. Changes in business conditions could potentially require adjustments to the valuations.

The valuation of Dover s pension and other post-retirement plans requires the use of assumptions and estimates that are used to develop actuarial valuations of expenses and assets/liabilities. These assumptions include discount rates, investment returns, projected salary increases and benefits, and mortality rates. The actuarial assumptions used in Dover s pension reporting are reviewed annually and are compared with external benchmarks to assure that they accurately account for Dover s future pension obligations. Changes in assumptions and future investment returns could potentially have a material impact on Dover s pension expenses and related funding requirements. Dover s expected long-term rate of return on plan assets is reviewed annually based on actual returns, economic trends and portfolio allocation. Dover s discount rate assumption is determined by developing a yield curve based on high quality corporate bonds with maturities matching the plans expected benefit payment streams. The plans expected cash flows are then discounted by the resulting year-by-year spot rates.

Dover has significant amounts of deferred tax assets that are reviewed for recoverability and valued accordingly. These assets are evaluated by using estimates of future taxable income streams and the impact of tax planning strategies. Reserves are also estimated, using a more likely than not criteria, for ongoing audits regarding federal, state and international issues that are currently unresolved. The Company routinely monitors the potential impact of these situations and believes that it is properly reserved. Valuations related to tax accruals and assets can be impacted by changes in accounting regulations, changes in tax codes and rulings, changes in statutory tax rates, and the Company s future taxable income levels.

Dover has significant accruals and reserves related to the self-insured portion of its risk management program. These accruals require the use of estimates and judgment with regard to risk exposure and ultimate liability. The Company estimates losses under these programs using actuarial assumptions, Dover s experience, and relevant industry data. Dover reviews these factors quarterly and considers the current level of accruals and

reserves adequate relative to current market conditions and Company experience.

Dover has established reserves for environmental and legal contingencies at both the operating company and corporate levels. A significant amount of judgment and use of estimates is required to quantify Dover s ultimate exposure in these matters. The valuation of reserves for contingencies is reviewed on a quarterly basis at the operating and corporate levels to ensure that Dover is properly reserved. Reserve balances are adjusted to account for changes in circumstances for ongoing issues and the establishment of additional

reserves for emerging issues. While Dover believes that the current level of reserves is adequate, future changes in circumstances could impact these determinations.

The Company from time to time will discontinue certain operations for various reasons. Estimates are used to adjust, if necessary, the assets and liabilities of discontinued operations to their estimated fair market value less costs to sell. These estimates include assumptions relating to the proceeds anticipated as a result of the sale. The adjustments to fair market value of these operations provide the basis for the gain or loss when sold. Changes in business conditions or the inability to sell an operation could potentially require future adjustments to these estimates.

The Company uses the Black-Scholes valuation model to estimate the fair value of its Stock Appreciation Rights (SARs) and stock options that are granted to employees. The model requires management to estimate the expected life of the SAR or option, expected forfeitures and the volatility of Dover s stock using historical data. For additional information related to the assumptions used, see Note 10 to the Consolidated Financial Statements in Item 8 of this Form 10-K.

## **Adoption of New Accounting Standards**

## 2008

## Pensions

Effective December 31, 2006, Dover adopted SFAS No. 158, Employers Accounting for Defined Benefit Pension and Other Postretirement Plans, an Amendment of Financial Accounting Standards Board (FASB) Statements No. 87, 88, 106, and 132(R) (SFAS No. 158). SFAS No. 158 requires companies to report the funded status of their defined benefit pension and other postretirement benefit plans on their balance sheets as a net liability or asset. Upon adoption at December 31, 2006, Dover recorded a net reduction to stockholders equity of \$123.5 million, net of tax. In addition, effective for fiscal years ending after December 15, 2008, the new standard requires companies to measure benefit obligations and plan assets as of a Company s fiscal year end (December 31, 2008 for Dover), using one of the methods prescribed in the standard. Dover adopted the new valuation date requirements using the 15-month alternative, as prescribed in the standard, which resulted in a charge of approximately \$5.8 million, net of tax, to retained earnings during the fourth quarter of 2008.

## <u>Fair Value</u>

In September 2006, the FASB issued SFAS No. 157, Fair Value Measurements (SFAS No. 157), which defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles (GAAP), and expands disclosures about fair value measurements. For financial assets and liabilities, this statement is effective for fiscal periods beginning after November 15, 2007 and does not require any new fair value measurements. In February 2008, the FASB Staff Position No. 157-2 was issued which delayed the effective date of FASB Statement No. 157 to fiscal years beginning after November 15, 2008 for nonfinancial assets and liabilities, except for items that are recognized or disclosed at fair value in the financial statements on a recurring basis (at least annually). The adoption of SFAS No. 157 did not have a material effect on Dover s consolidated financial statements.

In February 2007, the FASB issued SFAS No. 159, The Fair Value Option for Financial Assets and Financial Liabilities including an amendment of FASB Statement No. 115. This statement permits entities to choose to measure many financial instruments and certain other items at fair value. This statement is effective for financial statements issued for fiscal years beginning after November 15, 2007, including interim periods within that fiscal year. The Company did not elect the fair value option for any of its existing financial instruments as of December 31, 2008 and

the Company has not determined whether or not it will elect this option for financial instruments it may acquire in the future.

## 2007

Effective January 1, 2007, the Company adopted FASB Interpretation No. 48 (FIN 48) which specifies the way companies are to account for uncertainty in income tax reporting, and prescribes a methodology for

recognizing, reversing and measuring the tax benefits of a tax position taken, or expected to be taken, in a tax return. As a result of adopting the new standard, the Company recorded a \$58.2 million increase to reserves as a cumulative effect decrease to opening retained earnings as of January 1, 2007, of which \$53.4 million was included in continuing operations. Including this cumulative effect adjustment, the Company had unrecognized tax benefits, net of indirect benefits and deposits, of \$190.5 million at January 1, 2007, of which \$35.4 million related to accrued interest and penalties. The portion of the unrecognized tax benefits at January 1, 2007 included in continuing operations totaled \$147.6 million, of which \$28.0 million related to accrued interest and penalties.

## 2006

Effective January, 1 2006, Dover adopted Statement of Financial Accounting Standard No. 123(R), Share Based Payment (SFAS No. 123(R)), which no longer permits the use of the intrinsic value method under APB No. 25. The Company used the modified prospective method to adopt SFAS No. 123(R), which requires compensation expense to be recorded for all stock-based compensation granted on or after January 1, 2006, as well as the unvested portion of previously granted options. The Company records stock-based compensation expense on a straight-line basis, generally over the explicit service period of three years (except for retirement eligible employees and retirees). Awards granted to retirement eligible employees are expensed immediately and the Company shortens the vesting period for any employee who will become eligible to retire within the three-year explicit service period. Expense for these employees is be recorded over the period from the date of grant through the date the employee first becomes eligible to retire and is no longer required to provide service.

## **Recent Accounting Standards**

In December 2007, the FASB issued SFAS No. 141 (revised 2007), Business Combinations (SFAS No. 141(R)). SFAS No. 141(R) retains the fundamental requirements in Statement 141 that the acquisition method of accounting (which Statement 141 called the purchase method) be used for all business combinations and for an acquirer to be identified for each business combination. In general, the statement 1) broadens the guidance of SFAS No. 141, extending its applicability to all events where one entity obtains control over one or more other businesses, 2) broadens the use of fair value measurements used to recognize the assets acquired and liabilities assumed, 3) changes the accounting for acquisition related fees and restructuring costs incurred in connection with an acquisition, and 4) increases required disclosures. The Company will apply the provisions of this statement prospectively to business combinations for which the acquisition date is on or after January 1, 2009 and can only assess the impact of the standard once an acquisition is consummated.

In December 2007, the FASB issued SFAS No. 160, Noncontrolling Interests in Consolidated Financial Statements an amendment of ARB No. 51 (SFAS 160). SFAS 160 requires that a noncontrolling interest in a subsidiary be reported as equity and the amount of consolidated net income specifically attributable to the noncontrolling interest be identified in the consolidated financial statements. It also requires consistency in the manner of reporting changes in the parent s ownership interest and requires fair value measurement of any noncontrolling equity investment retained in a deconsolidation. The Company will apply the provisions of this statement prospectively, as required, beginning on January 1, 2009 and does not expect the adoption of SFAS 160 to have a material effect on its consolidated financial statements.

In March 2008, the FASB issued SFAS No. 161, Disclosures about Derivative Instruments and Hedging Activities, an amendment of FASB Statement No. 133 (SFAS No. 161). SFAS No. 161 amends and expands the disclosure requirements of SFAS No. 133 with the intent to provide users of financial statements with an enhanced understanding of: 1) How and why an entity uses derivative instruments; 2) How derivative instruments and related hedged items are accounted for under SFAS No. 133 and its related interpretations; and 3) How derivative instruments and related hedged items affect an entity is financial position, financial performance and cash flows. This statement is

effective for financial statements issued for fiscal years and interim periods beginning after November 15, 2008, with early application encouraged. The Company does not expect the adoption of SFAS No. 161 to have a material impact on its consolidated financial statements.

In May 2008, the FASB issued SFAS No. 162, The Hierarchy of Generally Accepted Accounting Principles. This statement identifies the sources of accounting principles and the framework for selecting the principles to be

used in the preparation of financial statements of nongovernmental entities that are presented in conformity with generally accepted accounting principles (GAAP) in the United States (the GAAP hierarchy). This Statement is effective 60 days following the SEC s approval of the Public Company Accounting Oversight Board amendments to AU Section 411, The Meaning of Present Fairly in Conformity With Generally Accepted Accounting Principles. The adoption of this statement did not have a material effect on the Company s consolidated financial statements.

In April 2008, the FASB issued FASB Staff Position No. 142-3 Determination of the Useful Life of Intangible Assets (FSP No. 142-3) to improve the consistency between the useful life of a recognized intangible asset (under SFAS No. 142) and the period of expected cash flows used to measure the fair value of the intangible asset (under SFAS No. 141(R)). FSP No. 142-3 amends the factors to be considered when developing renewal or extension assumptions that are used to estimate an intangible asset s useful life under SFAS No. 142. The guidance in the new staff position is to be applied prospectively to intangible assets acquired after December 31, 2008. In addition, FSP No. 142-3 increases the disclosure requirements related to renewal or extension assumptions.

## **Non-GAAP Disclosures**

In an effort to provide investors with additional information regarding the Company s results as determined by generally accepted accounting principles (GAAP), the Company also discloses non-GAAP information which management believes provides useful information to investors. Free cash flow, net debt, total debt, total capitalization, adjusted working capital, average annual adjusted working capital, revenues excluding the impact of changes in foreign currency exchange rates and organic revenue growth are not financial measures under GAAP and should not be considered as a substitute for cash flows from operating activities, debt or equity, revenue and working capital as determined in accordance with GAAP, and they may not be comparable to similarly titled measures reported by other companies. Management believes the (1) net debt to total capitalization ratio and (2) free cash flow are important measures of operating performance and liquidity. Net debt to total capitalization is helpful in evaluating the Company s capital structure and the amount of leverage it employs. Free cash flow provides both management and investors a measurement of cash generated from operations that is available to fund acquisitions, pay dividends, repay debt and repurchase the Company s common stock. Reconciliations of free cash flow, total debt and net debt can be found above in this Item 7, Management s Discussion and Analysis. Management believes that reporting adjusted working capital (also sometimes called working capital ), which is calculated as accounts receivable, plus inventory, less accounts payable, provides a meaningful measure of the Company s operational results by showing the changes caused solely by revenue. Management believes that reporting adjusted working capital and revenues at constant currency, which excludes the positive or negative impact of fluctuations in foreign currency exchange rates, provides a meaningful measure of the Company s operational changes, given the global nature of Dover s businesses. Management believes that reporting organic revenue growth, which excludes the impact of foreign currency exchange rates and the impact of acquisitions, provides a useful comparison of the Company s revenue performance and trends between periods.

## Item 7A. Quantitative and Qualitative Disclosures About Market Risk

## **Interest Rates**

The Company s exposure to market risk for changes in interest rates relates primarily to the fair value of long-term fixed interest rate debt, interest rate swaps attached thereto, commercial paper borrowings and investments in cash equivalents. Generally, the fair market value of fixed-interest rate debt will increase as interest rates fall and decrease as interest rates rise.

A 54 basis point increase or decrease in interest rates (10% of the Company s weighted average long-term debt interest rate) would have an immaterial effect on the fair value of the Company s long-term debt.

Commercial paper borrowings are at variable interest rates, and have maturities of three months or less. A 25 basis point increase or decrease in the interest rates (10% of the Company s weighted average commercial paper interest rate) on commercial paper borrowings would have an immaterial impact on the Company s pre-tax earnings.

All highly liquid investments, including highly liquid debt instruments purchased with an original maturity of three months or less, are considered cash equivalents. The Company places its investments in cash equivalents with high credit quality issuers and limits the amount of exposure to any one issuer. A 15 basis point decrease or increase in interest rates (10% of the Company s weighted average interest rate) would have an immaterial impact on the Company s pre-tax income.

Short-term investments consist of bank term deposits that have maturity dates that range from five to nine months. A 50 basis point decrease or increase in interest rates (10% of the Company s weighted average interest rate) would have an immaterial impact on the Company s pre-tax income.

As of December 31, 2008, the Company had one interest rate swap outstanding, as discussed in Note 9 to the Consolidated Financial Statements. The Company does not enter into derivative financial or derivative commodity instruments for trading or speculative purposes.

#### **Foreign Exchange**

The Company conducts business in various non-U.S. countries, primarily in Canada, Mexico, substantially all of the European countries, Brazil, Argentina, Malaysia, China, India and other Asian countries. Therefore, changes in the value of the currencies of these countries affect the Company s financial position and cash flows when translated into U.S. Dollars. The Company has generally accepted the exposure to exchange rate movements relative to its investment in non-U.S. operations. The Company may, from time to time, for a specific exposure, enter into fair value hedges. Certain individual operating companies that have foreign exchange exposure have established formal policies to mitigate risk in this area by using fair value and/or cash flow hedging. The Company has mitigated and will continue to mitigate a portion of its currency exposure through operation of non-U.S. operating companies in which the majority of all costs are local-currency based. A change of 10% or less in the value of all foreign currencies would not have a material effect on the Company s financial position and cash flows.

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#### Item 8. Financial Statements and Supplementary Data

## INDEX TO CONSOLIDATED FINANCIAL STATEMENTS AND FINANCIAL STATEMENT SCHEDULE

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#### (All other schedules are not required and have been omitted)

#### MANAGEMENT S REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING

The management of the Company is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Exchange Act Rule 13a-15(f).

The Company s management assessed the effectiveness of the Company s internal control over financial reporting as of December 31, 2008. In making this assessment, the Company s management used the criteria set forth by the Committee of Sponsoring Organizations of the Treadway Commission (COSO) in *Internal Control Integrated Framework*.

Based on its assessment under the criteria set forth in *Internal Control Integrated Framework*, management concluded that, as of December 31, 2008, the Company s internal control over financial reporting was effective to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles.

In making its assessment of internal control over financial reporting as of December 31, 2008, management has excluded those companies acquired in purchase business combinations during 2008, which included LANTEC Winch & Gear Inc., Brady s Mining and Construction Supply Co., Neptune Chemical Pump Company and Hiltap Fittings Ltd. These companies are wholly-owned by the Company and their total revenue for the year ended December 31, 2008 represents approximately 0.7% of the Company s consolidated total revenue for the same period and their assets represent approximately 1.5% of the Company s consolidated assets as of December 31, 2008.

The effectiveness of the Company s internal control over financial reporting as of December 31, 2008 has been audited by PricewaterhouseCoopers LLP, an independent registered public accounting firm, as stated in their report which appears herein.

## **REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM**

To the Board of Directors and Shareholders of Dover Corporation:

In our opinion, the consolidated financial statements listed in the accompanying index present fairly, in all material respects, the financial position of Dover Corporation and its subsidiaries at December 31, 2008 and 2007, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2008 in conformity with accounting principles generally accepted in the United States of America. In addition, in our opinion, the financial statement schedule listed in the accompanying index presents fairly, in all material respects, the information set forth therein when read in conjunction with the related consolidated financial statements. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2008 based on criteria established in Internal Control Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). The Company s management is responsible for these financial statements and financial statement schedule, for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in Management s Report on Internal Control Over Financial Reporting, appearing under Item 8. Our responsibility is to express opinions on these financial statements, on the financial statement schedule, and on the Company s internal control over financial reporting based on our integrated audits. We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement and whether effective internal control over financial reporting was maintained in all material respects. Our audits of the financial statements included examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

As discussed in Note 1 to the consolidated financial statements, the Company changed the manner in which it accounts for uncertain income tax positions in 2007 and defined benefit pension and other postretirement obligations in 2006 and 2008.

A company s internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company s internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company s assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

As described in Management s Report on Internal Control Over Financial Reporting, management has excluded LANTEC Winch & Gear Inc., Brady s Mining and Construction Supply Co., Neptune Chemical Pump Company and Hiltap Fittings Ltd. from its assessment of internal control over financial reporting as of December 31, 2008 because they were acquired by the Company in purchase business combinations during 2008. We have also excluded LANTEC Winch & Gear Inc., Brady s Mining and Construction Supply Co., Neptune Chemical Pump Company and Hiltap Fittings Ltd. from our audit of internal control over financial reporting. These companies are wholly owned by the Company and their total assets and revenue represent approximately 1.5% and 0.7%, respectively, of the related consolidated financial statement amounts as of and for the year ended December 31, 2008.

/s/ PricewaterhouseCoopers LLP New York, New York February 20, 2009

# **DOVER CORPORATION**

#### CONSOLIDATED STATEMENTS OF OPERATIONS

	Years Ended December 31,						
		2008		2007		2006	
		(In thousan	ds, e	xcept per sh	er share figures)		
Revenue	\$	7,568,888	\$	7,317,270	\$	6,419,528	
Cost of goods and services		4,838,881		4,697,768		4,127,528	
Gross profit		2,730,007		2,619,502		2,292,000	
Selling and administrative expenses		1,700,677		1,614,005		1,389,183	
Operating earnings		1,029,330		1,005,497		902,817	
Interest expense, net		96,037		89,589		77,004	
Other expense (income), net		(12,726)		3,541		10,959	
Total interest/other expense, net		83,311		93,130		87,963	
Earnings before provision for income taxes and discontinued							
operations		946,019		912,367		814,854	
Provision for income taxes		251,261		242,617		219,174	
Earnings from continuing operations		694,758		669,750		595,680	
Loss from discontinued operations, net		(103,927)		(8,670)		(33,898)	
Net earnings	\$	590,831	\$	661,080	\$	561,782	
Basic earnings (loss) per common share:							
Earnings from continuing operations	\$	3.69	\$	3.33	\$	2.92	
Loss from discontinued operations, net		(0.55)		(0.04)		(0.17)	
Net earnings		3.13		3.28		2.76	
Weighted average shares outstanding		188,481		201,330		203,773	
Diluted earnings (loss) per common share:							
Earnings from continuing operations	\$	3.67		3.30	\$	2.90	
Loss from discontinued operations, net		(0.55)		(0.04)		(0.16)	
Net earnings		3.12		3.26		2.73	
Weighted average shares outstanding		189,269		202,918		205,497	
Dividends paid per common share	\$	0.90	\$	0.77	\$	0.71	

The following table is a reconciliation of the share amounts used in computing earnings per share:

	Years Ended December 31,				
	2008	2007	2006		
Weighted average shares outstanding Basic Dilutive effect of assumed exercise of employee stock options	188,481 788	201,330 1,588	203,773 1,724		
Weighted average shares outstanding Diluted	189,269	202,918	205,497		
Anti-dilutive options/SAR s excluded from diluted EPS computation	5,103	3,241	1,716		
See Notes to Consolidated Financial State	ements.				
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# **DOVER CORPORATION**

## **CONSOLIDATED BALANCE SHEETS**

	At					
	De	cember 31, 2008	At I	December 31, 2007		
		(In th	ousan	ousands)		
Current assets:						
Cash and equivalents	\$	547,409	\$	606,105		
Short-term investments	φ	279,460	ψ	000,105		
Receivables, net of allowances of \$32,647 and \$32,211		1,013,174		1,104,090		
Inventories, net		636,121		673,944		
Prepaid and other current assets		64,335		84,377		
Deferred tax asset		73,686		76,115		
		75,000		70,115		
Total current assets		2,614,185		2,544,631		
Property, plant and equipment, net		872,134		892,237		
Goodwill		3,255,566		3,259,729		
Intangible assets, net		952,409		1,051,650		
Other assets and deferred charges		103,904		167,403		
Assets of discontinued operations		69,106		152,757		
Total assets	\$	7,867,304	\$	8,068,407		
Current liabilities:						
Notes payable and current maturities of long-term debt	\$	224,944	\$	638,649		
Accounts payable		373,436		416,215		
Accrued compensation and employee benefits		305,572		307,997		
Accrued insurance		104,938		103,488		
Other accrued expenses		209,619		185,397		
Federal and other taxes on income		19,071		26,995		
Total current liabilities		1,237,580		1,678,741		
Long-term debt		1,860,729		1,452,003		
Deferred income taxes		314,405		317,335		
Other deferrals		582,601		618,620		
Liabilities of discontinued operations		79,123		55,535		
Commitments and contingent liabilities		79,125		55,555		
Stockholders Equity:						
Preferred stock						
Common stock		246,615		244,548		
Additional paid-in capital		455,228		353,031		
Accumulated other comprehensive earnings		10,816		217,648		
Retained earnings		5,286,458		4,870,460		
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Common stock in treasury	(2,206,251)	(1,739,514)
Total stockholders equity	3,792,866	3,946,173
Total liabilities and stockholders equity	\$ 7,867,304	\$ 8,068,407

See Notes to Consolidated Financial Statements.

# **DOVER CORPORATION**

# CONSOLIDATED STATEMENTS OF STOCKHOLDERS EQUITY AND COMPREHENSIVE EARNINGS

	Common Stock	Additional Paid-In	Accumulated Other Comprehensive	Retained	Treasury	Total Stockholders	Comprehensive Earnings
	\$1 Par Value	Capital	Earnings (Loss)	Earnings	Stock	Equity	(Loss)
5.1			(In thousar	nds, except per	r share figures)		
Balance at 12/31/2005 Net earnings Dividends paid Common stock issued for	\$ 239,796	\$ 122,181	\$ 57,778	\$ 4,004,944 561,782 (144,799)	\$ (1,095,176)	\$ 3,329,523 561,782 (144,799)	\$ 372,700 561,782
options exercised Tax benefit from the exercise of	2,486	74,941				77,427	
stock options Stock-based compensation		15,316				15,316	
expense Common stock issued, net of		28,460				28,460	
cancellations Common stock	11	557				568	
acquired Translation of foreign financial					(48,329)	(48,329)	
statements Unrealized holding losses, net of tax of			113,282			113,282	113,282
\$196 Minimum pension liability adjustment			(364)			(364)	(364)
(SFAS No. 87) Adjustment related to adoption of SFAS No. 158, net of tax of			1,660 (123,504)			1,660 (123,504)	1,660

\$68,446

Balance at 12/31/2006	242,293	241,455	48,852	4,421,927	(1,143,505)	3,811,022	\$ 676,360
Cumulative effect of adoption of FIN 48 (See Note 2) Net earnings Dividends paid Common stock issued for				(58,157) 661,080 (154,390)		(58,157) 661,080 (154,390)	\$ 661,080
options exercised Tax benefit from the	2,241	73,897				76,138	
exercise of stock options Stock-based		10,319				10,319	
compensation expense Common stock		26,714				26,714	
issued, net of cancellations	14	646				660	
Common stock acquired Translation of					(596,009)	(596,009)	
foreign financial statements Unrealized holding gains,			116,933			116,933	116,933
net of tax of (\$302) SFAS No. 158 amortization			561			561	561
and adjustment, net of tax of (\$27,276)			51,302			51,302	51,302
Balance at 12/31/2007	244,548	353,031	217,648	4,870,460	(1,739,514)	3,946,173	\$ 829,876
Effect of adoption of SFAS 158, change in measurement							
measurement date			1,960	(5,762)		(3,802)	

				0	0					
Net earnings Dividends paid Common stock						,831 ,071)			590,831 (169,071)	\$ 590,831
issued for options exercised Tax benefit from the	2,038	6	8,549						70,587	
exercise of stock options Stock-based compensation			8,449						8,449	
expense Common stock		2	4,367						24,367	
issued, net of cancellations Common stock	29		832						861	
acquired Translation of foreign							(-	466,737)	(466,737)	
financial statements Unrealized holding losses,				(146,433)					(146,433)	(146,433)
net of tax of \$582 SFAS No. 158 amortization and adjustment,				(1,081)					(1,081)	(1,081)
net of tax of \$31,923				(61,278)					(61,278)	(61,278)
Balance at 12/31/2008	\$ 246,615	\$ 45	5,228	\$ 10,816	\$ 5,286	,458	\$ (2,	206,251)	\$ 3,792,866	\$ 382,039

See Notes to Consolidated Financial Statements.

## CONSOLIDATED STATEMENTS OF CASH FLOWS

		ember 31,	
	2008	2007	2006
		(In thousands)	
<b>Operating Activities of Continuing Operations</b>			
Net earnings	\$ 590,831	\$ 661,080	\$ 561,782
Adjustments to reconcile net earnings to net cash from operating			
activities:			
Loss from discontinued operations	103,927	8,670	33,898
Depreciation and amortization	261,154	243,776	195,840
Stock-based compensation	25,246	26,292	26,017
Provision for losses on accounts receivable	12,040	6,372	6,254
Deferred income taxes	33,459	(30,010)	(20,524)
Employee retirement benefits	36,275	49,900	43,580
Gain on sale of line of business	(7,518)	)	
Other non-current, net	(33,081)	) (70,012)	29,847
Changes in current assets and liabilities (excluding effects of			
acquisitions, dispositions and foreign exchange):			
Decrease (increase) in accounts receivable	36,427	(13,927)	(47,577)
Decrease (increase) in inventories	27,128	60,662	(5,717)
Decrease (increase) in prepaid expenses and other assets	16,816	(16,203)	(5,761)
Increase (decrease) in accounts payable	(19,273)	) (9,099)	10,127
Increase in accrued expenses	26,161	2,905	33,373
Increase (decrease) in accrued taxes	(43,815)	) 29,824	41,601
Contributions to defined benefit pension plan	(55,361)	) (22,537)	(12,081)
Net cash provided by operating activities of continuing			
operations	1,010,416	927,693	890,659
Investing Activities of Continuing Operations			
Purchase of short-term investments	(279,460)	)	
Proceeds from the sale of property and equipment	13,248	24,195	18,916
Additions to property, plant and equipment	(175,795)	) (173,653)	(191,937)
Proceeds from sales of businesses	92,774	90,966	445,905
Acquisitions (net of cash and cash equivalents acquired)	(103,761)	) (273,610)	(1,116,780)
Net cash used in investing activities of continuing operations	(452,994)	) (332,102)	(843,896)
Financing Activities of Continuing Operations			
Increase (decrease) in notes payable, net	(412,723)	) 347,192	65,321
Reduction of long-term debt	(186,390)		(811)
Proceeds from long-term-debt	594,120		163,597
Purchase of treasury stock	(466,737)		(48,329)
Proceeds from exercise of stock options, including tax benefits	79,897	87,117	93,311

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Dividends to stockholders		(169,071)		(154,390)		(144,799)			
Net cash provided by (used in) financing activities of continuing operations		(560,904)		(345,673)		128,290			
<b>Cash Flows From Discontinued Operations</b>									
Net cash used in operating activities of discontinued operations		(7,592)		(46,458)		4,467			
Net cash used in investing activities of discontinued operations		(1,805)		(4,251)		(11,238)			
Net cash used in discontinued operations		(9,397)		(50,709)		(6,771)			
Effect of exchange rate changes on cash		(45,817)		34,175		19,777			
Net increase (decrease) in cash and cash equivalents		(58,696)		233,384		188,059			
Cash and cash equivalents at beginning of period		606,105		372,721		184,662			
Cash and cash equivalents at end of period	\$	547,409	\$	606,105	\$	372,721			
Supplemental information cash paid during the year for:									
Income taxes	\$	212,348	\$	275,505	\$	158,776			
Interest	\$	120,834	\$	112,243	\$	95,717			
See Notes to Consolidated Financial Statements.									

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

#### 1. Description of Business and Summary of Significant Accounting Policies

#### **Description of Business**

Dover Corporation ( Dover or the Company ) is a diversified, multinational manufacturing corporation comprised of operating companies which manufacture a broad range of specialized industrial products and components as well as related services and consumables. The Company also provides engineering, testing and other similar services, which are not significant in relation to consolidated revenue. Dover s operating companies are based primarily in the United States of America and Europe with manufacturing and other operations throughout the world. The Company reports its results in four segments, Industrial Products, Engineered Systems, Fluid Management and Electronic Technologies. For additional information on Dover s segments, see Note 14.

#### **Consolidation**

The consolidated financial statements include the accounts of the Company and its wholly-owned subsidiaries. Intercompany accounts and transactions have been eliminated in consolidation. The results of operations of purchased businesses are included from the dates of acquisitions. The assets, liabilities, results of operations and cash flows of all discontinued operations have been separately reported as discontinued operations for all periods presented. Certain amounts in prior years have been reclassified to conform to the current year presentation.

#### Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenue and expenses during the reporting period. These estimates may be adjusted due to changes in future economic, industry or customer financial conditions, as well as changes in technology or demand. Significant estimates include allowances for doubtful accounts receivable, net realizable value of inventories, restructuring reserves, valuation of goodwill and intangible assets, pension and post retirement assumptions, useful lives associated with amortization and depreciation of intangibles and fixed assets, warranty reserves, income taxes and tax valuation reserves, environmental reserves, legal reserves, insurance reserves and the valuations of discontinued assets and liabilities.

#### Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, demand deposits and short-term investments which are highly liquid in nature and have original maturities at the time of purchase of three months or less.

#### Short-Term Investments

Short-term investments consist of bank term deposits that have original maturity dates that range from six to nine months. At December 31, 2008 the Company has \$279.5 million of bank term deposits that earn a weighted average interest rate of 4.68%.

#### Accounts Receivable and Allowance for Doubtful Accounts

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Accounts receivable is composed principally of trade accounts receivable that arise primarily from the sale of goods or services on account and are stated at historical cost. Management at each operating company evaluates accounts receivable to estimate the amount of accounts receivable that will not be collected in the future and records the appropriate provision. The provision for doubtful accounts is recorded as a charge to operating expense and reduces accounts receivable. The estimated allowance for doubtful accounts is based primarily on management s evaluation of the aging of the accounts receivable balance, the financial condition of its customers, historical trends and the time outstanding of specific balances. Actual collections of accounts receivable could differ from management s estimates due to changes in future economic, industry or customers financial conditions.

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### Fair Value of Financial Instruments

The carrying amount of cash and cash equivalents, trade receivables, accounts payable, notes payable and accrued expenses approximates fair value due to the short maturity, less than one year, of these instruments.

#### Inventories

Inventories for the majority of the Company s subsidiaries, including all international subsidiaries, are stated at the lower of cost, determined on the first-in, first-out (FIFO) basis, or market. Other domestic inventory is stated at cost, determined on the last-in, first-out (LIFO) basis, which is less than market value. Future inventory valuations could differ from management s estimates due to changes in economic, industry or customer financial conditions, as well as unanticipated changes in technology or demand.

## Property, Plant and Equipment

Property, plant and equipment includes the historic cost of land, buildings, equipment and significant improvements to existing plant and equipment or in the case of acquisitions, a fair market value appraisal of such assets completed at the time of acquisition. Expenditures for maintenance, repairs and minor renewals are expensed as incurred. When property or equipment is sold or otherwise disposed of, the related cost and accumulated depreciation is removed from the respective accounts and the gain or loss realized on disposition is reflected in earnings. Depreciation expense was \$159.3 million in 2008, \$151.7 million in 2007, and \$128.8 million in 2006 and was calculated on a straight-line basis for assets acquired during all periods presented. The Company depreciates its assets over their estimated useful lives as follows: buildings 5 to 31.5 years; machinery and equipment 3 to 7 years; furniture and fixtures 3 to 7 years; and vehicles 3 years.

## Derivative Instruments

The Company periodically enters into financial transactions specifically to hedge its exposures to various items, including, but not limited to, interest rate and foreign exchange rate risk. Through various programs, the Company hedges its cash flow exposures to foreign exchange rate risk by entering into foreign exchange forward contracts and collars. The Company does not enter into derivative financial instruments for speculative purposes and does not have a material portfolio of derivative financial instruments.

In accordance with Statement of Financial Accounting Standards (SFAS) No. 133, Accounting for Derivative Instruments and Hedging Activities and related amendments and interpretations, the Company recognizes all derivatives as either assets or liabilities on the balance sheet and measures those instruments at fair value. If the derivative is designated as a fair value hedge and is effective, the changes in the fair value of the derivative and of the hedged item attributable to the hedged risk are recognized in earnings in the same period. If the derivative is designated as a cash flow hedge, the effective portions of changes in the fair value of the derivative are recorded in other comprehensive earnings and are recognized in the statement of operations when the hedged item affects income. Ineffective portions of changes in the fair value of are recognized in earnings.

Tests for hedge ineffectiveness are conducted periodically and any ineffectiveness found is recognized in the statement of operations. The fair market value of all outstanding transactions is recorded in Other assets and deferred

charges, or in the Other deferrals section of the balance sheet, as applicable. The corresponding change in value of the hedged assets/liabilities is recorded directly in that section of the balance sheet.

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

At December 31, 2008, the Company had open foreign exchange forward purchase contracts expiring through December 2009 related to fair value hedges of foreign currency exposures. The fair values of these contracts were based on quoted market prices for identical instruments as of December 31, 2008 (Level 1 under the SFAS No. 157, Fair Value Measurements hierarchy).

The details of the open contracts as of December 31, 2008 are as follows:

	US Dollars Sold Expiration From 12/31/08									
Forward Currencies Purchased		Less Than 1 Month	2-3 Months		4-6 Months (In thousan	7-12 Months ads)	Average Contract Rate			
Great Britain Pounds Euros Singapore Dollars Chinese Yuan		\$ 85,558 566 2,320	\$	35,107 5,200	\$ 9,840	\$ 21,520	1.4867 1.3885 1.5015 6.6915			
Collar	Put	Call		Dollar alue						
US Dollar to Euro	1.460	1.526	\$	3,000	Maturi	ties from 3/12/2009	12/2009			

#### Goodwill

Goodwill is the excess of the acquisition cost of businesses over the fair value of the identifiable net assets acquired. In accordance with SFAS No. 142, Goodwill and Other Intangible Assets, the Company does not amortize goodwill. Instead, goodwill is tested for impairment annually unless indicators of impairment exist, such as a significant sustained change in the business climate, during the interim periods.

For 2008 and 2007, the Company identified 10 and 11 reporting units, respectively, for its annual goodwill test which was performed as of September 30. Step one of the test compared the fair value of the reporting unit using a discounted cash flow method to its book value. This method uses the Company s own market assumptions which are reasonable and supportable. Step two, which compares the book value of the goodwill to its implied fair value, was not necessary since there were no indicators of potential impairment from step one. For information related to the amount of the Company s goodwill by segment, see Note 7.

# Indefinite-Lived Intangible Assets

Similar to goodwill, the Company tests indefinite-lived, intangible assets (primarily trademarks) at least annually unless indicators of impairment exist, such as a significant sustained change in the business climate, during the interim periods. In performing these tests, the Company uses a discounted cash flow method to calculate and compare the fair value of the intangible to its book value. This method uses the Company s own market assumptions which are reasonable and supportable. If the fair value is less than the book value of the intangibles, an impairment charge would be recognized. For information related to the amount of the Company s intangible asset classes, see Note 7.

## Long-Lived Assets

In accordance with SFAS No. 144, Accounting for the Impairment or Disposal of Long-Lived Assets, long lived assets (including intangible assets that are amortized) are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount of an asset may not be recoverable, such as a significant sustained change in the business climate, during the interim periods. If an indicator of impairment exists for any grouping of assets, an estimate of undiscounted future cash flows is produced and compared to its carrying value. If an asset is determined to be impaired, the loss is measured by the excess of the carrying amount of the asset over its

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

fair value as determined by an estimate of discounted future cash flows. There were no indicators of impairment noted during 2008, therefore no tests were performed for long-lived assets.

## Foreign Currency

Assets and liabilities of non-U.S. subsidiaries, where the functional currency is not the U.S. dollar, have been translated at year-end exchange rates and profit and loss accounts have been translated using weighted average yearly exchange rates. Adjustments resulting from translation have been recorded in the equity section of the balance sheet as cumulative translation adjustments. Assets and liabilities of an entity that are denominated in currencies other than an entity s functional currency are remeasured into the functional currency using end of period exchange rates or historical rates where applicable to certain balances. Gains and losses related to these remeasurements are recorded within the Statement of Operations as a component of Other Expense (Income), net.

## **Revenue Recognition**

Revenue is recognized when all of the following circumstances are satisfied: a) persuasive evidence of an arrangement exists, b) price is fixed or determinable, c) collectability is reasonably assured, and d) delivery has occurred. In revenue transactions where installation is required, revenue can be recognized when the installation obligation is not essential to the functionality of the delivered products. Revenue transactions involving non-essential installation obligations are those which can generally be completed in a short period of time at insignificant cost and the skills required to complete these installation obligation is essential to the functionality of the installation obligation is essential to the functionality of the installation obligation is essential to the functionality of the delivered product, revenue recognition is deferred until installation is complete. In addition, when it is determined that there are multiple deliverables to a sales arrangement, the Company will allocate consideration received to the separate deliverables based on their relative fair values and recognize revenue based on the appropriate criteria for each deliverable identified. In a limited number of revenue transactions, other post-shipment obligations such as training and customer acceptance are required and, accordingly, revenue recognized and earned when services are performed and is not significant to any period presented.

## Stock-Based Compensation

The Company records stock-based compensation expense on a straight-line basis, generally over the explicit service period of three years (except for retirement eligible employees and retirees). Awards granted to retirement eligible employees are expensed immediately and the Company shortens the vesting period, for expensing purposes, for any employee who will become eligible to retire within the three-year explicit service period. Expense for these employees is recorded over the period from the date of grant through the date the employee first becomes eligible to retire and is no longer required to provide service. For additional information related to stock-based compensation, including activity for 2008, 2007 and 2006, see Note 10.

## Income Taxes

The provision for income taxes on continuing operations includes federal, state, local and non-U.S. taxes. Tax credits, primarily for research and experimentation and non-U.S. earnings, export programs, and U.S. manufacturer s tax

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deduction are recognized as a reduction of the provision for income taxes on continuing operations in the year in which they are available for tax purposes. Deferred taxes are provided on temporary differences between assets and liabilities for financial and tax reporting purposes as measured by enacted tax rates expected to apply when temporary differences are settled or realized. Future tax benefits are recognized to the extent that realization of those benefits is considered to be more likely than not. A valuation allowance is established for deferred tax assets for which realization is not assured. The Company has not provided for any residual U.S. income taxes on unremitted earnings of non-U.S. subsidiaries as such earnings are currently intended to be indefinitely reinvested.

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Effective January 1, 2007, the Company adopted FASB Interpretation No. 48 (FIN 48) which specifies the way companies are to account for uncertainty in income tax reporting, and prescribes a methodology for recognizing, reversing and measuring the tax benefits of a tax position taken, or expected to be taken, in a tax return. As a result of adopting FIN 48, the Company recorded a \$58.2 million increase to reserves as a cumulative effect decrease to opening retained earnings as of January 1, 2007, of which \$53.4 million was included in continuing operations. Including this cumulative effect adjustment, the Company had unrecognized tax benefits, net of indirect benefits and deposits, of \$190.5 million at January 1, 2007, of which \$35.4 million related to accrued interest and penalties. The portion of the unrecognized tax benefits at January 1, 2007 included in continuing operations totaled \$147.6 million, of which \$28.0 million related to accrued interest and penalties. For additional information on the Company s income taxes and unrecognized tax benefits, see Note 11.

#### **Research and Development Costs**

Research and development costs, including qualifying engineering costs, are expensed when incurred and amounted to \$189.2 million in 2008, \$193.2 million in 2007 and \$168.9 million in 2006.

#### Risk, Retention, Insurance

The Company s property and casualty insurance programs contain various deductibles that, based on the Company s experience, are typical and customary for a company of its size and risk profile. The Company does not consider any of the deductibles to represent a material risk to the Company. The Company generally maintains deductibles for claims and liabilities related primarily to workers compensation, health and welfare claims, general commercial, product and automobile liability and property damage, and business interruption resulting from certain events. The Company accrues for claim exposures that are probable of occurrence and can be reasonably estimated. As part of the Company s risk management program, insurance is maintained to transfer risk beyond the level of self-retention and provides protection on both an individual claim and annual aggregate basis. The Company currently self-insures its product and commercial general liability claims up to \$5.0 million per occurrence, its workers compensation claims up to \$0.5 million per occurrence, and automobile liability claims up to \$1.0 million per occurrence. Third-party insurance provides primary level coverage in excess of these amounts up to certain specified limits. In addition, the Company has excess liability insurance from third-party insurers on both an aggregate and an individual occurrence basis well in excess of the limits of the primary coverage. A worldwide program of property insurance covers the Company s owned and leased property and any business interruptions that may occur due to an insured hazard affecting those properties, subject to reasonable deductibles and aggregate limits.

## Employee Benefit Plans

Effective December 31, 2006, Dover adopted SFAS No. 158, Employers Accounting for Defined Benefit Pension and Other Postretirement Plans, an Amendment of FASB Statements No. 87, 88, 106, and 132(R) (SFAS No. 158). For additional information on the impact of adopting SFAS No. 158, see Note 2 Adoption of New Accounting Standards below and for additional detail related to Dover s employee benefit plans, see Note 13.

#### **Recent Accounting Standards**

In December 2007, the FASB issued SFAS No. 141 (revised 2007), Business Combinations (SFAS No. 141(R)). SFAS No. 141(R) retains the fundamental requirements in Statement 141 that the acquisition method of accounting (which Statement 141 called the purchase method) be used for all business combinations and for an acquirer to be identified for each business combination. In general, the statement 1) broadens the guidance of SFAS No. 141, extending its applicability to all events where one entity obtains control over one or more other businesses, 2) broadens the use of fair value measurements used to recognize the assets acquired and liabilities assumed, 3) changes the accounting for acquisition related fees and restructuring costs incurred in connection with

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

an acquisition, and 4) increases required disclosures. The Company will apply the provisions of this statement prospectively to business combinations for which the acquisition date is on or after January 1, 2009 and can only assess the impact of the standard once an acquisition is consummated.

In December 2007, the FASB issued SFAS No. 160, Noncontrolling Interests in Consolidated Financial Statements an amendment of ARB No. 51 (SFAS 160). SFAS 160 requires that a noncontrolling interest in a subsidiary be reported as equity and the amount of consolidated net income specifically attributable to the noncontrolling interest be identified in the consolidated financial statements. It also requires consistency in the manner of reporting changes in the parent s ownership interest and requires fair value measurement of any noncontrolling equity investment retained in a deconsolidation. The Company will apply the provisions of this statement prospectively, as required, beginning on January 1, 2009 and does not expect the adoption of SFAS 160 to have a material effect on its consolidated financial statements.

In March 2008, the FASB issued SFAS No. 161, Disclosures about Derivative Instruments and Hedging Activities, an amendment of FASB Statement No. 133 (SFAS No. 161). SFAS No. 161 amends and expands the disclosure requirements of SFAS No. 133 with the intent to provide users of financial statements with an enhanced understanding of: 1) How and why an entity uses derivative instruments; 2) How derivative instruments and related hedged items are accounted for under SFAS No. 133 and its related interpretations; and 3) How derivative instruments and related hedged items affect an entity s financial position, financial performance and cash flows. This statement is effective for financial statements issued for fiscal years and interim periods beginning after November 15, 2008, with early application encouraged. The Company does not expect the adoption of SFAS No. 161 to have a material impact on its consolidated financial statements.

In May 2008, the FASB issued SFAS No. 162, The Hierarchy of Generally Accepted Accounting Principles. This statement identifies the sources of accounting principles and the framework for selecting the principles to be used in the preparation of financial statements of nongovernmental entities that are presented in conformity with generally accepted accounting principles (GAAP) in the United States (the GAAP hierarchy). This Statement was effective 60 days following the SEC s approval of the Public Company Accounting Oversight Board amendments to AU Section 411, The Meaning of Present Fairly in Conformity With Generally Accepted Accounting Principles. The adoption of this statement did not have a material effect on the Company s consolidated financial statements.

In April 2008, the FASB issued FASB Staff Position No. 142-3 Determination of the Useful Life of Intangible Assets (FSP No. 142-3) to improve the consistency between the useful life of a recognized intangible asset (under SFAS No. 142) and the period of expected cash flows used to measure the fair value of the intangible asset (under SFAS No. 141(R)). FSP No. 142-3 amends the factors to be considered when developing renewal or extension assumptions that are used to estimate an intangible asset s useful life under SFAS No. 142. The guidance in the new staff position is to be applied prospectively to intangible assets acquired after December 31, 2008. In addition, FSP No. 142-3 increases the disclosure requirements related to renewal or extension assumptions. The Company will apply the provisions of this statement prospectively to business combinations for which the acquisition date is on or after January 1, 2009 and can only assess the impact of the standard once an acquisition is consummated.

## 2. Adoption of New Accounting Standards

# <u>Pensions</u>

Effective December 31, 2006, Dover adopted SFAS No. 158, Employers Accounting for Defined Benefit Pension and Other Postretirement Plans, an Amendment of Financial Accounting Standards Board (FASB) Statements No. 87, 88, 106, and 132(R) (SFAS No. 158). SFAS No. 158 required companies to report the funded status of their defined benefit pension and other postretirement benefit plans on their balance sheets as a net liability or asset. Upon adoption at December 31, 2006, Dover recorded a net reduction to stockholders equity of \$123.5 million, net of tax. In addition, effective for fiscal years ending after December 15, 2008, the new standard

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

required companies to measure benefit obligations and plan assets as of a Company s fiscal year end (December 31, 2008 for Dover), using one of the methods prescribed in the standard. Dover adopted the new valuation date requirements using the 15-month alternative, as prescribed in the standard, which resulted in a charge of approximately \$5.8 million, net of tax, to retained earnings during the fourth quarter of 2008.

## <u>Fair Value</u>

In September 2006, the FASB issued SFAS No. 157, Fair Value Measurements (SFAS No. 157), which defines fair value, establishes a framework for measuring fair value in accordance with generally accepted accounting principles (GAAP), and expands disclosures about fair value measurements. For financial assets and liabilities, this statement was effective for fiscal periods beginning after November 15, 2007 and did not require any new fair value measurements. In February 2008, FASB Staff Position No. 157-2 was issued which delayed the effective date of FASB Statement No. 157 to fiscal years beginning after November 15, 2008 for nonfinancial assets and liabilities, except for items that are recognized or disclosed at fair value in the financial statements on a recurring basis (at least annually). The adoption of SFAS No. 157 did not have a material effect on Dover s consolidated financial statements.

In February 2007, the FASB issued SFAS No. 159, The Fair Value Option for Financial Assets and Financial Liabilities including an amendment of FASB Statement No. 115. This statement permits entities to choose to measure many financial instruments and certain other items at fair value. This statement is effective for financial statements issued for fiscal years beginning after November 15, 2007, including interim periods within that fiscal year. The Company did not elect the fair value option for any of its existing financial instruments as of December 31, 2008 and the Company has not determined whether or not it will elect this option for financial instruments it may acquire in the future.

## 3. Acquisitions

All of the Company s acquisitions have been accounted for under SFAS No. 141, Business Combinations. Accordingly, the accounts of the acquired companies, after adjustments to reflect fair market values assigned to assets and liabilities, have been included in the consolidated financial statements from their respective dates of acquisition. The 2008 acquisitions (see list below) are wholly-owned and had an aggregate cost of \$103.8 million, net of cash acquired, at the date of acquisition. There is no material contingent consideration related to the acquisitions at December 31, 2008. In connection with certain acquisitions, at December 31, 2008 and 2007, the Company had reserves related to severance and facility closings of \$27.9 million and \$26.8 million, respectively. During 2008, the Company recorded purchase accounting reserves related to acquisitions of \$5.6 million and paid \$4.5 million. The reserves were recorded as of the date of acquisition and in accordance with the provisions of Emerging Issues Task Force Issue No. 95-3, Recognition of Liabilities in Connection with a Purchase Business Combination.

## 2008 Acquisitions

Date	Туре	Acquired Companies	Location (Near)	Segment	Platform	Company
1-Mar	Stock	LANTEC Winch and Gear, Inc.	Langley, B.C.	Industrial Products	Material Handling	Tulsa Winch

Manufacturer of hydraulic winches, hoists and gear reducers, serving the oil and gas, infrastructure and marine markets.								
Asset	Brady s Mining &	St. Louis, Missouri	Fluid Management	Energy	EPG			
	Construction Supply							
1-Apr	Co.							
Manufacturer of	diamond roof drill bits a	nd support products sp	becifically designed for	or underground minin	g operations.			
Asset	Neptune Chemical	Lansdale, PA	Fluid Management	Fluid Solutions	Pump			
	Pump Company				Solutions			
10-Apr					Group			
Manufacturer of	chemical metering pump	os, chemical feed syste	ms and peripheral pro	oducts.				
31-Dec Stock	Hiltap Fittings Ltd	Calgary, Alberta	Fluid Management	Fluid Solutions	OPW FTG			
Manufacturer of high and low temperature & pressure sealing and product recovery technologies.								

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

For certain acquisitions that occurred in 2008, the Company is in the process of obtaining or finalizing appraisals of tangible and intangible assets and it is continuing to evaluate the initial purchase price allocations, as of the acquisition date, which will be adjusted as additional information relative to the fair values of the assets and liabilities of the businesses becomes known. Accordingly, management has used their best estimate in the initial purchase price allocation as of the date of these financial statements.

The following table summarizes the estimated fair values of the assets acquired and liabilities assumed as of the dates of the 2008 acquisitions and the amounts assigned to goodwill and intangible asset classifications:

	2008 (In thousan				
Current assets, net of cash acquired PP&E Goodwill Intangibles	\$	21,538 4,528 56,393 31,852			
Total assets acquired		114,311			
Total liabilities assumed		(10,550)			
Net assets acquired	\$	103,761			

The amounts assigned to goodwill and major intangible asset classifications by segment for the 2008 acquisitions are as follows:

	Fluid		In	dustrial			Average Amortization Period			
	Maı	nagement	P	roducts		Total	(Years)			
	(dollar amounts in thousands)									
Goodwill Tax deductible	\$	42,405	\$	623	\$	43,028	N/A			
Goodwill Non-tax deductible		1,467		11,898		13,365	N/A			
Trademarks		6,590		991		7,581	15			
Patents		2,558				2,558	13			
Customer intangibles		13,730		7,783		21,513	9			
Unpatented technologies		200				200	5			
	\$	66,950	\$	21,295	\$	88,245				

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

2007 Acquisitions

Date	Туре	Acquired Companies	Location (Near)	Segment	Platform	Operating Company				
1-Jan	Stock	Biode	Westbrook, ME	Electronic Technologies	N/A	Vectron				
Designer	and mar	nufacturer of fluid viscosity	sensors and viscom	eter readers.						
8-Feb	Asset	Pole/Zero Corporation	West Chester, OH	Electronic Technologies	N/A	MPG				
Designer	and man	nufacturer of radio frequenc	y filters that resolve	wireless communication in	nterference issues.					
1-Mar	Asset	Theta Oilfield Services	Brea, CA	Fluid Management	Energy	EPG				
Provider	of oilwe	ell optimization software.								
1-Jul	Asset	Hanmecson International	Haimen, China	Industrial Products	Mobile Equipment	Rotary Lift				
<b>Manufact</b>	turer of	vehicle lifts including lifts for	or residential and ca	r enthusiast markets.						
8-Sep	Stock	Griswold Pump	Thomasville, GA	Fluid Management	Fluid Solutions	Pump Solutions Group				
<b>Manufact</b>	turer of	centrifugal pumps and perip	heral products.							
-Nov	Stock	Windrock Inc.	Knoxville, TN	Fluid Management	Energy	GEG				
<b>Aanufact</b>	Anufacturer of portable and online monitoring and diagnostic equipment used in the gas, oil, petrochemical, marine and power									
eneratio	n indust	ries.								
	Asset	Industrial Motion Control	Wheeling, IL	Industrial Products	Material Handling	DE-STA-CO				
8-Dec		LLC								

ndustrial automation manufacturer of mechanical motion control products.

#### **Pro Forma Information**

The following unaudited pro forma information illustrates the effect on Dover s revenue and net earnings for the twelve-month periods ended December 31, 2008 and 2007, assuming that the 2008 and 2007 acquisitions had all taken place on January 1, 2007.

	Years Ended Decem 2008 2 (In thousands, exce share figures)						
Revenue from continuing operations:							
As reported	\$	7,568,888	\$	7,317,270			
Pro forma		7,586,656		7,475,872			
Net earnings from continuing operations:							
As reported	\$	694,758	\$	669,750			
Pro forma		695,421		681,750			
Basic earnings per share from continuing operations:							
As reported	\$	3.69	\$	3.33			
Pro forma		3.69		3.39			
Diluted earnings per share from continuing operations:							

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As reported	\$ 3.67	\$ 3.30
Pro forma	3.67	3.36

These pro forma results of operations have been prepared for comparative purposes only and include certain adjustments to actual financial results for the relevant periods, such as imputed financing costs, and estimated additional amortization and depreciation expense as a result of intangibles and fixed assets acquired. They do not purport to be indicative of the results of operations that actually would have resulted had the acquisitions occurred on the date indicated or that may result in the future.

#### **DOVER CORPORATION**

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

## 4. Inventories

The following table displays the components of inventory:

	At December 31, At Dec 2008 2 (In thousands)							
Raw materials Work in progress Finished goods	\$	319,407 144,017 231,507	\$	314,504 161,750 249,678				
Subtotal Less LIFO reserve		694,931 58,810		725,932 51,988				
Total	\$	636,121	\$	673,944				

At December 31, 2008 and 2007, domestic inventories, net determined by the LIFO inventory method amounted to \$56.4 million and \$66.7 million, respectively.

#### 5. Property, Plant & Equipment

The following table details the components of property, plant & equipment, net:

	At December 31, At December 31, 2008 2007 (In thousands)								
Land Buildings and improvements Machinery, equipment and other	\$	49,015 547,223 1,792,615	\$	54,579 527,429 1,777,028					
Accumulated depreciation		2,388,853 (1,516,719)		2,359,036 (1,466,799)					
Total	\$	872,134	\$	892,237					

## 6. Accrued Expenses

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The following table details the major components of other current accrued expenses:

	At December 31, At December 31, 2008 2007 (In thousands)									
Warranty	\$	44,174	\$	47,010						
Taxes other than income		25,454		22,546						
Unearned revenue		14,356		15,006						
Accrued interest		28,839		19,491						
Legal and environmental		6,064		5,639						
Restructuring and exit		10,112		4,337						
Other		80,620		71,368						
	\$	209,619	\$	185,397						

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

From time to time, the Company will initiate various restructuring programs at its operating companies or record severance and exit costs in connection with purchase accounting for acquisitions (see Note 3 for additional detail). During the latter half of 2008, the Company announced plans to increase the amount of restructuring efforts in response to the significant decline in global economic activity. The Company expects further restructuring plans to occur in 2009 resulting in costs of approximately \$40.0 million. Restructuring charges are recorded primarily in Selling and administrative expenses in the Consolidated Statement of Operations. The following table details the Company s severance and exit reserve activity during 2008:

	Severance	Exit (In thousands)	Total	
At December 31, 2007(A)	\$ 5,762	\$ 22,668	\$ 28,430	
Provision	14,980	12,384	27,364	
Purchase accounting	2,933	2,698	5,631	
Payments	(16,094)	(12,035)	(28,129)	
Other, including impairments	(378)	(1,961)	(2,339)	
At December 31, 2008(B)	\$ 7,203	\$ 23,754	\$ 30,957	

(A) Includes \$26.8 million related to purchase accounting accruals.

(B) Includes \$27.9 million related to purchase accounting accruals.

#### 7. Goodwill and Other Intangible Assets

The changes in the carrying value of goodwill by segment through the year ended December 31, 2008 are as follows:

		12/31/06	Other Adjustments Primarily 2007 Currency AcquisitionsTranslations 12/31/07 (In thousands)					1				12/31/08		
Electronic Technologies Industrial Products Fluid Management Engineered Systems	\$	963,018 877,465 501,800 771,940	\$	51,269 32,368 27,635	\$	10,570 (4,336) 6,728 21,272(A)	\$	1,024,857 905,497 536,163 793,212	\$	12,521 43,872	\$	(48,151)(B) 1,197 (8,814) (4,788)	\$	976,706 919,215 571,221 788,424
Total	\$	3,114,223	\$	111,272	\$	34,234	\$	3,259,729	\$	56,393	\$	(60,556)	\$	3,255,566

- (A) Increase includes final purchase accounting adjustments of \$18.0 million related to the December 2006 acquisition of Markem Corp., with the remainder due to currency translation.
- (B) Includes \$38.0 million related to the sale of Rasco.

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

The following table provides the gross carrying value and accumulated amortization for each major class of intangible assets:

	At December 31, 2008 Gross						At December 31, 2007 Gross			
	C	arrying	Acc	ccumulated Average Life		Carrying		Accumulated		
	A	Mount	Am	ortization	(years)	Amount		Amortization		
					ollar amoun					
				i	n thousands)	)				
Amortized Intangible Assets:										
Trademarks	\$	32,223	\$	12,453	29	\$	40,943	\$	13,684	
Patents		129,233		79,241	13		131,106		74,153	
Customer Intangibles		681,636		200,169	9		678,970		141,203	
Unpatented Technologies		129,303		61,871	9		153,364		55,984	
Non-Compete Agreements		3,475		3,400	5		4,348		4,315	
Drawings & Manuals		13,653		5,441	5		13,597		4,368	
Distributor Relationships		72,413		17,193	20		72,444		13,302	
Other		22,725		10,270	14		18,839		8,443	
Total		1,084,661		390,038	11		1,113,611		315,452	
Unamortized Intangible Assets: Trademarks		257,786					253,491			
		2.,								
Total Intangible Assets	\$	1,342,447	\$	390,038		\$	1,367,102	\$	315,452	

Total intangible amortization expense for the twelve months ended December 31, 2008, 2007 and 2006 was \$101.9 million, \$92.1 million and \$67.0 million, respectively. Amortization expense, based on current intangible balances is estimated to be \$96.1 million in 2009, \$95.6 million in 2010, \$92.3 million in 2011, \$76.1 million in 2012 and \$74.3 million in 2013.

#### 8. Dispositions

During 2008 the Company closed on a sale of a line of business in the Electronic Technologies segment resulting in a \$7.5 million (\$7.5 million after-tax) gain, which was recorded in Selling and administrative expenses in the Consolidated Statement of Operations.

In addition, during 2008, the Company discontinued one business and completed the sale of one previously discontinued business. At December 31, 2008, only one business remains held for sale. The major classes of

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discontinued assets and liabilities included in the Consolidated Balance Sheets are as follows:

		2008			At December 31, 2007 busands)	
Assets of Discontinued Operations Current assets Non-current assets		\$	32,498 \$ 38,36 36,608 114,39			
		\$	69,106	\$	152,757	
<b>Liabilities of Discontinued Operations</b> Current liabilities Non-current liabilities		\$	13,371 65,752	\$	25,987 29,548	
		\$	79,123	\$	55,535	
	57					

### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

In addition to the entity currently held for sale in discontinued operations, the assets and liabilities of discontinued operations include residual amounts related to businesses previously sold. These residual amounts include property, plant and equipment, deferred tax assets, short and long-term reserves, and contingencies.

Summarized results of the Company s discontinued operations are detailed in the following table:

	Years Ended December 31,						
	2008	2006					
Revenue	\$ 84,06	5 \$ 169,924	\$ 779,960				
Loss on sale, net of taxes(1) Earnings (loss) from operations before taxes Benefit (provision) for income taxes related to operations	\$ (101,69 (3,88 1,65	(14,619)	\$ (37,362) 4,593 (1,129)				
Loss from discontinued operations, net of tax	\$ (103,92	27) \$ (8,670)	\$ (33,898)				

(1) Includes impairments and other adjustments to previously sold discontinued operations.

Additional information related to the after-tax loss on sale of \$101.7 million recorded in discontinued operations during 2008 is as follows:

During the fourth quarter of 2008, the Company recorded an additional \$21.3 million (\$21.3 million after tax) write-down to the carrying value of Triton, an operating company previously included in the Engineered Systems segment, to its estimated fair market value and recorded other gains of \$0.6 million after tax related to previously sold companies.

In addition, during the fourth quarter of 2008, the Company reached final settlement on certain Federal tax matters related to businesses previously discontinued and sold, resulting in a charge of approximately \$15.0 million in discontinued operations. Also, consistent with FIN 48, the Company recognized certain state tax assessments related to previously sold discontinued operations, resulting in a charge of approximately \$13.0 million and other adjustments totaling a benefit of approximately \$0.8 million, after tax.

During the third quarter of 2008, the Company completed the sale of a previously discontinued business and recorded other adjustments, resulting in a net loss of approximately \$0.7 million, after tax.

During the second quarter of 2008, the Company discontinued Triton and reclassified Crenlo, which had been included in discontinued operations since the third quarter of 2007, into the Industrial Products segment. In the second quarter of 2008, the Company recorded a \$51.1 million (\$51.1 million after tax) write-down to the carrying value of Triton to its estimated fair market value.

During the first quarter of 2008, the Company recorded adjustments to the carrying value of a business held for sale and other adjustments resulting in a net after tax loss of approximately \$2.0 million.

During 2007, the Company discontinued two businesses, of which one was sold during the same year. In addition, the Company sold five businesses that were previously discontinued. Additional information related to the after-tax loss on sale of \$17.1 million recorded in discontinued operations during 2007 is as follows:

During the fourth quarter of 2007, the Company completed the sale of Graphics Microsystems and recorded other adjustments for an after-tax gain of \$13.3 million.

During the third quarter of 2007, the Company discontinued two businesses, Crenlo and Graphics Microsystems. In addition, during the third quarter of 2007, the Company finalized the sale of two previously discontinued businesses and recorded other adjustments resulting in a net after-tax loss of \$1.6 million.

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

During the second quarter of 2007, the Company completed the sale of a previously discontinued business and recorded other adjustments for businesses still held for sale, resulting in a net loss of approximately \$5.0 million (\$8.3 million after-tax).

During the first quarter of 2007, the Company completed the sales of Kurz Kasch, discontinued in 2006, and SWF, discontinued in 2005, and recorded other adjustments for businesses still held for sale and to reserves related to completed sales, resulting in a net loss of approximately \$9.6 million (\$7.5 million after-tax).

During 2006, the Company discontinued thirteen businesses, of which eight were sold during 2006. In addition, the Company sold two businesses that were previously discontinued in 2005. Additional information related to the significant items included in the after-tax loss on sale of \$37.4 million recorded in discontinued operations during 2006 is as follows:

During the fourth quarter of 2006, the Company finalized the sales of five previously discontinued businesses, including Alphasem, Vitronics Soltec, Universal Instruments and Hover Davis. In addition, the Company discontinued three small businesses and adjusted the carrying value of a previously discontinued business resulting in a net loss of \$38.9 million (\$27.0 million after-tax).

During the third quarter of 2006, the Company finalized the sales of four previously discontinued businesses, including Mark Andy, RPA Process Technologies and Heil Truck. As a result of the gains on the sales (\$27.2 million net of tax) and adjustments to the carrying value of other previously discontinued businesses (\$21.6 million net of tax), the Company recorded a \$5.6 million gain, net of tax.

During the second quarter of 2006, the Company discontinued seven businesses, including Universal Instruments, Alphasem, Vitronics Soltec, Mark Andy, Kurz Kasch and Heil Truck, and as a result, recorded a \$106.5 million write-down (\$87.9 million after-tax) of the carrying values of these businesses to their estimated fair market value.

During the first quarter of 2006, Dover completed the sale of Tranter PHE, a business discontinued in the fourth quarter of 2005, resulting in a pre-tax gain of approximately \$109.0 million (\$85.5 million after-tax). In addition, during the first quarter of 2006, the Company discontinued and sold a business for a loss of \$2.5 million (\$2.2 million after-tax). Also, during the first quarter of 2006, the Company discontinued an operating company, comprised of two businesses, resulting in an impairment of approximately \$15.4 million (\$14.4 million after-tax).

## 9. Lines of Credit and Debt

During the second quarter ended June 30, 2008, the Company repaid its \$150 million 6.25% Notes due June 1, 2008. In addition, on March 14, 2008, Dover issued \$350 million of 5.45% notes due 2018 and \$250 million of 6.60% notes due 2038. The net proceeds of \$594.1 million from the notes were used to repay borrowings under Dover s commercial paper program, and were reflected in long-term debt in the Consolidated Balance Sheet at December 31, 2008. The notes and debentures are redeemable at the option of Dover in whole or in part at any time at a redemption price that includes a make-whole premium, with accrued interest to the redemption date.

During the first quarter of 2008, Dover entered into several interest rate swaps in anticipation of the debt financing completed on March 14, 2008 which, upon settlement, resulted in a net gain of \$1.2 million which was deferred and will be amortized over the life of the related notes.

There is presently one outstanding swap agreement for a total notional amount of \$50.0 million, or CHF65.1 million, which swaps the U.S. dollar 6-month LIBOR rate and the Swiss Franc 6-month LIBOR rate. This agreement hedges a portion of the Company s net investment in non-U.S. operations and the fair value outstanding at December 31, 2008 was a loss of \$12.0 million which was based on quoted market prices for similar instruments (uses Level 2 inputs under the SFAS No. 157 hierarchy). This hedge is effective.

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

During the third quarter of 2008, the Company entered into a foreign currency hedge which was subsequently settled within the quarter. As a result of terminating the hedge, the Company recorded a gain of \$2.4 million in the third quarter ended September 30, 2008.

On November 9, 2007, the Company entered into a \$1 billion 5-year unsecured revolving credit facility with a syndicate of banks (the Credit Agreement ) which replaced a facility with substantially similar terms. At the Company s election, loans under the Credit Agreement will bear interest at a Eurodollar or Sterling rate based on LIBOR, plus an applicable margin ranging from 0.130% to 0.35% (subject to adjustment based on the rating accorded the Company s senior unsecured debt by S&P and Moody s), or at a base rate pursuant to a formula defined in the Credit Agreement. In addition, the Credit Agreement requires the Company to pay a facility fee and a utilization fee in certain circumstances and imposes various restrictions on the Company such as, among other things, the requirement for the Company to maintain an interest coverage ratio of EBITDA to consolidated net interest expense of not less than 3.5 to 1. The Company primarily uses this facility as liquidity back-up for its commercial paper program and has not drawn down any loans under the \$1 billion facility and does not anticipate doing so. As of December 31, 2008, the Company had commercial paper outstanding in the principal amount of \$191.5 million.

During the third quarter of 2006, the Company closed a structured five-year, non-interest bearing, \$165.1 million amortizing loan with a non-US lender, which also included a participation fee received by the Company of \$9.9 million. The loan was recorded at face value. The Company also expects to incur a total of \$5.7 million in debt related issuance costs over the course of the loan. Beginning in April 2007, the repayment schedule requires payments every April and September with the final payment to be made in July 2011. The participation fee will be amortized ratably into Other Expense (income), net over the term of the loan and is recorded in Other Deferrals in the Consolidated Balance Sheet. The loan agreement includes a put and call provision that could have been exercised starting in June 2008 though the end of the loan term.

In November 2008, the Canadian Dollar Credit Facility with the Bank of Nova Scotia expired. The Company did not renew the facility in 2008.

Notes payable shown on the consolidated balance sheets for 2008 and 2007 principally represented commercial paper issued in the U.S. The weighted average interest rate for short-term borrowings for the years 2008 and 2007 was 2.4% and 5.1%, respectively.

Dover s long-term debt with a book value of \$1,892.9 million, of which \$32.2 million matures in less than one year, had a fair value of approximately \$2,018.5 million at December 31, 2008. On December 31, 2007, the Company s long-term debt instruments had a book value of \$1,485.2 million and a fair value of approximately \$1,496.0 million. The estimated fair value of the long-term debt is based on quoted market prices for similar issues.

A summary of the Company s long-term debt is as follows for the years ended December 31:

Weighted	Weighted
	Average
Average	Effective

	Maturities	Interest Rate	Interest Rate In thousands)	2008	2007
Notes* (Face value \$1,400,624 and \$983,563, respectively) Debentures ** (Face value \$500,000 and \$500,000,	2010 to 2038	5.44%	5.73%	\$ 1,393,505	\$ 981,780
repectively)	2028 to 2035	5.89%	5.95%	495,039	494,843
Other long-term debt, including capital leases				4,379	8,555
Total long-term debt				1,892,923	1,485,178
Less current installments				32,194	33,175
Long-term debt, excluding current installments				\$ 1,860,729	\$ 1,452,003

\* Includes unamortized discount of \$7.1 million and \$1.8 million in 2008 and 2007, respectively.

\*\* Includes unamortized discount of \$5.0 million and \$5.2 million in 2008 and 2007, respectively.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Annual repayments of long-term debt are \$32.2 million in 2009, \$38.1 million in 2010, \$434.2 million in 2011, \$0.0 million in 2012, \$0.3 million in 2013 and \$1,388.1 million thereafter.

The Company may, from time to time, enter into interest rate swap agreements to manage its exposure to interest rate changes. Interest rate swaps are agreements to exchange fixed and variable rate payments based on notional principal amounts.

## 10. Equity and Cash Incentive Program

### 2005 Equity and Cash Incentive Plan

On April 20, 2004, the stockholders approved the Dover Corporation 2005 Equity and Cash Incentive Plan (the 2005 Plan ) to replace the 1995 Incentive Stock Option Plan and 1995 Cash Performance Program (the 1995 Plan ), which expired on January 30, 2005. Under the 2005 Plan, a maximum aggregate of 20 million shares are reserved for grants (non-qualified and incentive stock options, stock appreciation rights (SARs), and restricted stock) to key personnel between February 1, 2005 and January 31, 2015, provided that no incentive stock options shall be granted under the plan after February 11, 2014 and a maximum of one million shares may be granted as restricted stock. The exercise price of options and SARs may not be less than the fair market value of the stock at the time the awards are granted. The period during which these options and SARs are exercisable is fixed by the Company s Compensation Committee at the time of grant, but generally may not commence sooner than three years after the date of grant, and may not exceed ten years from the date of grant. All stock options or SARs issued under the 1995 Plan or the 2005 Plan vest after three years of service and expire at the end of ten years. All stock options and SARs are granted at regularly scheduled quarterly Compensation Committee meetings (usually only at the meeting during the first quarter) and have an exercise price equal to the closing price of Dover s stock on the New York Stock Exchange on the date of grant. New common shares are issued when options or SARs are exercised.

In 2008, the Company issued 2,234,942 SARs under the 2005 Plan. No stock options were issued in 2008 and the Company does not anticipate issuing stock options in the future. The fair value of each grant was estimated on the date of grant using a Black-Scholes option-pricing model with the following assumptions:

	8 Grant SARs	 7 Grant SARs	 6 Grant SARs
Risk-free interest rate	3.21%	4.84%	4.63%
Dividend yield	1.86%	1.43%	1.52%
Expected life (years)	6.5	6.5	8
Volatility	26.09%	28.25%	30.73%
Option grant price	\$ 42.30	\$ 50.60	\$ 46.00
Fair value of options granted	\$ 10.97	\$ 16.65	\$ 17.01

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

A summary of activity for SARs and stock options for the years ended December 31, 2008, 2007, and 2006 is as follows:

		SARs Weighted				Weighted		
		Weighted Average Exercise	Intrinsic	Average Remaining Contractual Term		Weighted Average Exercise	Aggregate Intrinsic	Average Remaining Contractual Term
	Shares	Price	Value	(Years)	Shares	Price	Value	(Years)
Outstanding at 1/1/2006 Granted	1,886,989	\$ 46.00			13,598,833	\$ 34.61		
Forfeited	(171,479)	46.00			(336,319)	38.73		
Exercised			\$		(2,485,219)	30.71	\$ 42,055,643	
Outstanding at 12/31/2006	1,715,510	46.00	5,524,224	9.10	10,777,295	35.38	149,127,629	
Exercisable at December 31, 2006 through February 14,								
2013					6,708,069	\$ 32.86		
Outstanding at 1/1/2007 Granted	1,715,510 1,731,882	\$ 46.00 50.60			10,777,295	35.38		
Forfeited	(206,166)	48.11			(276,125)	37.02		
Exercised			\$		(2,240,440)	33.74	\$ 34,095,507	
Outstanding at 12/31/2007	3,241,226	48.32	2,072,808	8.61	8,260,730	35.77	108,935,136	
Exercisable at December 31, 2007 through February 14,								
2014					6,253,310	\$ 35.06		
	3,241,226	\$ 48.32			8,260,730	\$ 35.77		

Outstanding at							
1/1/2008							
Granted	2,234,942	42.30					
Forfeited	(373,193)	45.90		(139,826)	36.82		
Exercised			\$	(2,040,458)	34.29	\$ 15,806,826(A)	
Outstanding at							
12/31/2008	5,102,975	45.82	8.23	6,080,446	36.22	35,359,392	4.29
Exercisable at							
December 31,							
2008 through:							
2009				174,000	\$ 31.00	\$ 1,920,960	
2010				232,994	39.08	688,702	
2011				730,434	40.99	764,051	
2012				705,369	37.92	2,903,891	
2013				1,225,901	24.55	21,439,566	
2014				1,392,559	41.25	1,103,078	
2015				1,619,189	38.00	6,539,144	
Total exercisable				6,080,446	36.22	35,359,392	4.21

 (A) Cash received by the Company for stock options exercised during the year ended December 31, 2008 totaled \$70.6 million.

Unrecognized compensation expense related to non-vested SARs was \$18.7 million at December 31, 2008. This cost is expected to be recognized over a weighted average period of 1.7 years. The fair value of options vested during the years ended December 31, 2008, 2007 and 2006 were \$26.2 million, \$28.5 million and \$27.2 million, respectively.

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### **DOVER CORPORATION**

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### Additional Detail

Range of Exercise Prices	Number	SARs Outstandi Weighted Average Exercise Price	Weighted Average Remaining Life	SARs Exerc Weighted Average Exercise mber Price	isable Weighted Average Remaining Life in Years
\$42.30-\$50.60	5,102,975	\$ 45.86	8.23	\$	

	Opt	ions	Outstand	ing Weighted Average	Ор	tions	s Exercisal	ble Weighted Average	
		Weighted Average Exercise		Remaining Life	emaining		/eighted verage Cxercise	Remaining Life	
<b>Range of Exercise Prices</b>	Number		Price	in Years	Number		Price	in Years	
\$24.50-\$31.00	1,400,801	\$	25.32	3.62	1,400,801	\$	25.32	3.62	
\$33.00-\$39.00	2,550,052		38.09	4.84	2,550,052		38.09	4.84	
\$39.40-\$43.00	2,129,593		41.17	4.08	2,129,593		41.17	3.85	

The Company also has a restricted stock program (as part of the 2005 Plan), under which common stock of the Company may be granted at no cost to certain officers and key employees. In general, restrictions limit the sale or transfer of these shares during a two or three year period, and restrictions lapse proportionately over the two or three year period. The Company did not grant any restricted shares in 2008, 2007 or 2006, and there are no grants outstanding as of December 31, 2008.

In addition, the Company has a stock compensation plan under which non-employee directors are granted shares of Dover s common stock each year as more than half of their compensation for serving as directors. During 2008, the Company issued an aggregate of 29,213 shares, net, of its common stock to twelve outside directors (after withholding 11,582 additional shares to satisfy tax obligations) as partial compensation for serving as directors of the Company during 2008. During 2007, the Company issued an aggregate of 14,129 shares of its common stock, net, to twelve outside directors (after withholding an aggregate of 6,056 additional shares to satisfy tax obligations), as partial compensation for serving as directors of the Company during 2007. During 2006, the Company issued an aggregate of 11,004 shares, net, of its common stock to ten outside directors (after withholding an aggregate of satisfy tax obligations), as partial compensation for serving as directors of 3,958 additional shares to satisfy tax obligations), as partial compensation for serving as directors of the Company during 2007. During 2006, the Company issued an aggregate of 11,004 shares, net, of its common stock to ten outside directors (after withholding an aggregate of 3,958 additional shares to satisfy tax obligations), as partial compensation for serving as directors of the Company during 2007.

## 11. Income Taxes

Income taxes have been based on the following components of Earnings Before Provision for Income Taxes and Discontinued Operations in the Consolidated Statements of Operations:

	For the Y	For the Years Ended December 31,						
	2008	2008 2007						
		(In thousands)						
Domestic	\$ 527,509	\$ 543,024	\$ 481,073					
Foreign	418,510	369,343	333,781					
	\$ 946,019	\$ 912,367	\$ 814,854					

Total income taxes were as follows:

	For the Y 2008	ears Ended Dece 2007	ember 31, 2006
		(In thousands)	
Taxes on income from continuing operations Credit to Stockholders equity for tax benefit related to stock option	\$ 251,261	\$ 242,617	\$ 219,174
exercises	(8,449)	(10,319)	(15,316)
	\$ 242,812	\$ 232,298	\$ 203,858

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## **DOVER CORPORATION**

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Income tax expense (benefit) for the years ended December 31, 2008, 2007 and 2006 is comprised of the following:

	For the Y	For the Year Ended December 31,						
	2008	2007	2006					
		(In thousands)						
Current:								
U.S. Federal	\$ 124,193	\$ 180,595	\$ 159,541					
State and local	24,060	14,006	11,414					
Foreign	69,549	78,026	68,743					
Total current continuing	217,802	272,627	239,698					
Deferred:								
U.S. Federal	21,207	(30,066)	(20,189)					
State and local	301	10,410	1,359					
Foreign	11,951	(10,354)	(1,694)					
Total deferred continuing	33,459	(30,010)	(20,524)					
Total expense continuing	\$ 251,261	\$ 242,617	\$ 219,174					

Differences between the effective income tax rate and the U.S. Federal income statutory rate are as follows:

	For the Years Ended December 31,					
	2008	2007	2006			
U.S. Federal income tax rate	35.0%	35.0%	35.0%			
State and local taxes, net of Federal income tax benefit	1.7	1.8	1.3			
Foreign operations tax effect	(6.9)	(6.8)	(5.1)			
Subtotal	(5.2)	(5.0)	(3.8)			
R&E tax credits	(0.5)	(0.4)	(0.5)			
Foreign export program benefits			(0.3)			
Domestic manufacturing deduction	(0.7)	(1.0)	(0.6)			
Foreign tax credits	(0.1)	(0.1)	(0.3)			
Branch losses	(0.5)	(0.3)	(1.0)			
Settlement of tax contingencies	(1.9)	(1.8)	(4.2)			
Repatriation of foreign earnings			1.6			

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Other, principally non-tax deductible items	0.5	0.2	1.0
Effective rate from continuing operations	26.6%	26.6%	26.9%

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

The tax effects of temporary differences that give rise to future deferred tax assets and liabilities are as follows:

		At Decei 2008	2007			
		(In thou	isan	ds)		
Deferred Tax Assets:						
Accrued insurance	\$	10,174	\$	11,142		
Accrued compensation, principally postretirement benefits and other employee						
benefits		116,781		131,436		
Accrued expenses, principally for state income taxes, interest and warranty		75,115		79,107		
Long-term liabilities, principally warranty, environmental, and exit costs		4,006		3,807		
Inventories, principally due to reserves for financial reporting purposes and						
capitalization for tax purposes		24,259		25,409		
Net operating loss and other carryforwards		79,880		100,154		
Accounts receivable, principally due to allowance for doubtful accounts		7,448		7,182		
Prepaid pension assets		11,345				
Other assets		20,784		24,443		
Total gross deferred tax assets		349,792		382,680		
Valuation allowance		(55,486)		(64,534)		
Total deferred tax assets	\$	294,306	\$	318,146		
Deferred Tax Liabilities:						
Accounts receivable	\$	(9,372)	\$	(10,332)		
Plant and equipment, principally due to differences in depreciation	Ψ	(47,687)	Ψ	(41,013)		
Intangible assets, principally due to different tax and financial reporting bases and		(47,007)		(41,015)		
amortization lives		(477,966)		(492,679)		
Prepaid pension assets		(11,1,200)		(15,342)		
				(,)		
Total gross deferred tax liabilities	\$	(535,025)	\$	(559,366)		
Net deferred tax liability	\$	(240,719)	\$	(241,220)		

The components of the net deferred tax liability are classifed as follows in the consolidated balance sheets:

Current deferred tax asset	\$ 73,686	\$ 76,115
Non-current deferred tax liability	(314,405)	(317,335)

The Company has loss carryforwards for federal and foreign purposes as of December 31, 2008 of \$21.3 million and \$65.4 million, respectively, and, as of December 31, 2007, \$48.8 million and \$97.0 million, respectively. The federal loss carryforwards are available for use against the Company s consolidated federal taxable income and expire in 2025. The entire balance of the foreign losses is available to be carried forward, with \$11.4 million of these losses beginning to expire during the years 2009 through 2027. The remaining \$54.0 million of such losses can be carried forward indefinitely.

The Company has loss carryforwards for state purposes as of December 31, 2008 and 2007 of \$205.3 million and \$244.2 million, respectively. The state loss carryforwards are available for use by the Company between 2009 and 2027.

The Company has foreign tax credit carryforwards of \$27.9 million and \$30.5 million at December 31, 2008 and 2007, respectively that are available for use by the Company between 2009 and 2014.

The Company has research and development credits of \$3.9 million at December 31, 2008 and \$4.1 million at December 31, 2007 that are available for use by the Company between 2009 and 2026.

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

At December 31, 2008, the Company had available alternative minimum tax credits of \$3.1 million, which are available for use by the Company indefinitely, and alternative minimum tax foreign tax credits of \$11.7 million that are available for use by the Company between 2009 and 2026.

The Company maintains valuation allowances by jurisdiction against the deferred tax assets related to certain of these carryforwards as utilization of these tax benefits are not assured for certain jurisdictions.

The Company has not provided for U.S. federal income taxes or tax benefits on the undistributed earnings of its international subsidiaries because such earnings are reinvested and it is currently intended that they will continue to be reinvested indefinitely. At December 31, 2008, the Company has not provided for federal income taxes on earnings of approximately \$669.9 million from its international subsidiaries.

In 2008 and 2007, the Company recognized \$18.3 million and \$19.8 million respectively, in tax benefits related to the resolution of various state and U.S. income tax issues. During 2006, the Company recognized an \$11.0 million tax benefit, primarily related to the resolution of a state income tax issue.

## Unrecognized Tax Benefits

Effective January 1, 2007, Dover adopted the provisions of FIN 48. See Note 2 for additional information on the impact of adoption on Dover s Consolidated Financial Statements.

Dover files Federal income tax returns, as well as multiple state, local and non-U.S. jurisdiction tax returns. The Company is no longer subject to examinations of its federal income tax returns by the Internal Revenue Service (IRS) for years through 2004. All significant state and local, and international matters have been concluded for years through 1995 and 2000, respectively. With the exception of matters in litigation, for which an estimate cannot be made due to uncertainties, the Company does not believe it is reasonably possible that its unrecognized tax benefits will significantly change within the next twelve months.

The following table is a reconciliation of the beginning and ending balances of the Company s unrecognized tax benefits:

	Continuing	 continued ousands)	Total
Unrecognized tax benefits at January 1, 2007	\$ 184,907	\$ 38,746	\$ 223,653
Additions based on tax positions related to the current year	22,257		22,257
Additions for tax positions of prior years	32,264	16,937	49,201
Reductions for tax positions of prior years	(39,415)	(18,507)	(57,922)
Settlements	(3,118)	(2,189)	(5,307)
Lapse of statutes	(8,137)		(8,137)
Unrecognized tax benefits at December 31, 2007	188,758	34,987	223,745

Additions based on tax positions related to the current year Additions for tax positions of prior years Reductions for tax positions of prior years	24,015 25,866 (19,267)	22,578 (10,906)	24,015 48,444 (30,173)
Settlements Lapse of statutes	(19,207) (2,859) (11,466)	(10,900)	(2,859) (11,466)
Unrecognized tax benefits at December 31, 2008	\$ 205,047(A) \$	46,659	\$ 251,706

(A) If recognized, the net amount of potential tax benefits that would impact the Company s effective tax rate is \$161.9 million. During the years ended December 31, 2008, 2007 and 2006, the Company recorded potential interest and penalty expense of \$(0.6) million, \$12.9 million and \$5.0 million, respectively, related to its unrecognized tax benefits as a component of provision for income taxes. The Company had accrued interest and penalties of \$45.9 million at December 31, 2008 and \$56.8 million at December 31, 2007.

## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

### 12. Commitments and Contingent Liabilities

A few of the Company s subsidiaries are involved in legal proceedings relating to the cleanup of waste disposal sites identified under Federal and State statutes that provide for the allocation of such costs among potentially responsible parties. In each instance, the extent of the Company s liability appears to be very small in relation to the total projected expenditures and the number of other potentially responsible parties involved and is anticipated to be immaterial to the Company. In addition, a few of the Company s subsidiaries are involved in ongoing remedial activities at certain plant sites, in cooperation with regulatory agencies, and appropriate reserves have been established.

The Company and certain of its subsidiaries are also parties to a number of other legal proceedings incidental to their businesses. These proceedings primarily involve claims by private parties alleging injury arising out of use of Dover company products, exposure to hazardous substances or patent infringement, litigation and administrative proceedings involving employment matters, and commercial disputes. Management and legal counsel periodically review the probable outcome of such proceedings, the costs and expenses reasonably expected to be incurred, the availability and extent of insurance coverage, and established reserves. While it is not possible at this time to predict the outcome of these legal actions or any need for additional reserves, in the opinion of management, based on these reviews, it is unlikely that the disposition of the lawsuits and the other matters mentioned above will have a material adverse effect on the financial position, results of operations, cash flows or competitive position of the Company.

The Company leases certain facilities and equipment under operating leases, many of which contain renewal options. Total rental expense, net of insignificant sublease rental income, on all operating leases was \$76.7 million, \$70.5 million and \$53.9 million for the years ended December 31, 2008, 2007 and 2006, respectively. Contingent rentals under the operating leases were not significant. Aggregate future minimum lease payments for operating leases as of December 31, 2008 are \$46.1 million in 2009, \$36.2 million in 2010, \$27.8 million in 2011, \$20.9 million in 2012, \$16.9 million in 2013 and \$41.7 million thereafter.

Aggregate future minimum lease payments for capital leases as of December 31, 2008 are \$2.4 million in 2009, \$2.3 million in 2011, \$2.1 million in 2012, \$1.6 million in 2013 and \$5.2 million thereafter.

Warranty program claims are provided for at the time of sale. Amounts provided for are based on historical costs and adjusted for new claims. A rollforward of the warranty reserve is as follows:

	2008 (In tho	2007 usands)
Beginning Balance January 1	\$ 55,446	\$ 47,897
Provision for warranties	43,153	37,796
Increase from acquisitions	102	378
Settlements made	(38,420)	(30,842)
Other adjustments	(4,144)	217
Ending Balance December 31	\$ 56,137	\$ 55,446

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

### 13. Employee Benefit Plans

The Company offers a defined contribution plan to most of its employees. The Company also has defined benefit pension plans (the plans ) covering certain employees of Dover and its subsidiaries. The plans benefits are generally based on years of service and employee compensation. The Company s funding policy is consistent with the funding requirements of ERISA and applicable international laws. Dover adopted SFAS 158 on December 31, 2006 and in accordance with the standard Dover used a measurement date of December 31st for its pension and other postretirement benefit plans for the year ended December 31, 2008. Prior to 2008, Dover used a September 30th measurement date for the majority of its defined benefit plans.

The Company is responsible for overseeing the management of the investments of the plans assets and otherwise ensuring that the plans investment programs are in compliance with ERISA, other relevant legislation, and related plan documents. Where relevant, the Company has retained professional investment managers to manage the plans assets and implement the investment process. The investment managers, in implementing their investment processes, have the authority and responsibility to select appropriate investments in the asset classes specified by the terms of their applicable prospectus or investment manager agreements with the plans.

The primary financial objective of the plans is to secure participant retirement benefits. Accordingly, the key objective in the plans financial management is to promote stability and, to the extent appropriate, growth in the funded status. Related and supporting financial objectives are established in conjunction with a review of current and projected plan financial requirements.

The assets of the plans are invested to achieve an appropriate return for the plans consistent with a prudent level of risk. The asset return objective is to achieve, as a minimum over time, the passively managed return earned by market index funds, weighted in the proportions outlined by the asset class exposures identified in the plans strategic allocation. The fair value of the majority of the plans assets were determined by the plans trustee using quoted market prices for identical instruments (considered Level 1 inputs under the SFAS No. 157 hierarchy) as of December 31, 2008. The fair value of various other investments were determined by the plans trustee using directly observable market corroborated inputs, including quoted prices for similar assets (considered Level 2 inputs under the SFAS No. 157 hierarchy).

The expected return on asset assumption used for pension expense was developed through analysis of historical market returns, current market conditions and the past experience of plan asset investments. In developing the expected return on asset assumption, estimates of future market returns by asset category are less than actual long-term historical returns in order to best anticipate future experience. Overall, it is projected that the investment of plan assets will achieve a 7.75% net return over time from the asset allocation strategy.

Dover s discount rate assumption is determined by developing a yield curve based on high quality corporate bonds with maturities matching the plans expected benefit payment stream. The plans expected cash flows are then discounted by the resulting year-by-year spot rates.

The Company also provides, through non-qualified plans, supplemental retirement benefits in excess of qualified plan limits imposed by Federal tax law. These plans are supported by the general assets of the Company.

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# **DOVER CORPORATION**

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

# **Obligations and Funded Status**

	Qual	ified		Non Qu	ïed	Post-Retirement						
	Defined 2008	Benefits 2007	Supplemental Benefits 2008 2007 (In thousands)					Ben 2008				
Change in benefit obligation												
Benefit obligation at beginning of year \$	500,915	\$ 525,507	¢	153,538	¢	150 015	\$	15,874	\$	19,819		
of year \$ Benefits earned during the	300,913	\$ 525,507	\$	155,558	\$	159,915	Ф	13,874	Ф	19,819		
year	13,042	15,215		7,688		8,156		274		358		
Interest cost	28,337	27,482		9,434		9,146		954		1,102		
Plan participants contributions	446	122		,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		190		153		
Benefits paid	(31,393)	(41,370)		(15,669)		(12,326)		(1,998)		(1,664)		
Federal Subsidy on benefits												
paid								130				
Actuarial (gain) loss	6,131	(30,843)		(7,908)		(15,883)		1,102		(4,026)		
Amendments	997	(5,688)		2,888		4,530				132		
Settlements and curtailments	(445)	235										
Effect of adoption of												
SFAS 158 measurement date	(1,734)	10.055		2,724				(56)				
Currency rate changes	(31,405)	10,255										
Benefit obligation at end of												
year	484,891	500,915		152,695		153,538		16,470		15,874		
Change in Plan Assets												
Fair value of plan assets at	-	100 101										
beginning of year	506,876	488,101										
Actual return on plan assets	(76,299)	44,132		15 ((0)		10 206		1 000		1 5 1 1		
Company contributions	35,400 446	8,700 122		15,669		12,326		1,808 190		1,511 153		
Employee contributions Benefits paid	(31,393)	(41,370)		(15,669)		(12,326)		(1,998)		(1,664)		
Settlements and curtailments	1,266	(41,370)		(15,009)		(12,520)		(1,998)		(1,004)		
Effect of adoption of	1,200											
SFAS 158 measurement date	(713)											
Currency rate changes	(24,872)	7,191										
Fair value of plan assets at end												
of year	410,711	506,876										

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Funded status		(74,180)		5,961		(152,695)		(153,538)		(16,470)	(15,874)
Employer contributions from 10/1 to 12/31								1,556			
Prepaid (accrued) benefit cost	\$	(74,180)	\$	5,961	\$	(152,695)	\$	(151,982)	\$	(16,470)	\$ (15,874)
Amounts recognized in the statement of financial position consist of: Assets and Liabilities Other assets and deferred charges	\$	2,293	\$	49,051	\$		\$		\$		\$
Accrued compensation and employee benefits		(792)		(738)		(33,418)		(8,473)		(1,168)	(1,332)
Other deferrals (principally compensation) Intangible asset		(75,681)		(42,352)		(119,277)		(143,509)		(15,302)	(14,542)
Total Assets and Liabilites		(74,180)		5,961		(152,695)		(151,982)		(16,470)	(15,874)
Net actuarial (gains) losses Prior service (credit) cost Net asset at transition, other Deferred taxes		141,447 9,181 (167) (52,661)		38,466 8,625 (293) (16,379)		(1,658) 65,069 (22,194)		6,249 71,510 (27,216)		(3,850) (1,185) 1,762	(5,529) (1,400) 2,425
Total Accumulated other comprehensive (earnings) loss, net of tax		97,800		30,419		41,217		50,543		(3,273)	(4,504)
Net amount recognized at December 31,	\$	23,620	\$	36,380	\$	(111,478)	\$	(101,439)	\$	(19,743)	\$ (20,378)
Accumulated benefit obligations	\$	444,633	\$	444,242	\$	104,645	\$	95,598			
Information for plans with accumulated benefit obligations in excess of plan assets: ABO PBO Fair value of plan assets	\$	345,853 377,122 305,936	\$	105,781 106,892 64,516	\$	104,645 152,696	\$	95,598 153,538			
				69	)						

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#### **DOVER CORPORATION**

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### **Net Periodic Cost**

	D	efiı	ned Benefi	ts		Supplemental Benefits					<b>Post-Retirement Benefits</b>						
	2008		2007		2006	2008		2007 sands)		2006	2	2008		2007	2	2006	
Expected return on																	
plan assets	\$ (34,341)	\$	(32,760)	\$	(31,238)	\$	\$		\$		\$		\$		\$	!	
Service Cost	13,042		15,215		15,782	7,688		8,156		6,890		274		358		165	
Interest Cost Amortization of: Prior service cost	28,337		27,482		25,010	9,434		9,146		8,323		954		1,102		831	
(income)	1,343		1,506		1,403	7,463		7,086		6,476		(172)		(172)		(172)	
Transition obligation Recognized actuarial	(53)		(237)		(1,093)												
(gain) loss Settlement and curtailments (gain)	3,933		10,144		10,252			586		1,014		(478)		(112)		(63)	
loss	(1,149)		2,400														
Total net periodic benefit cost	\$ 11,112	\$	23,750	\$	20,116	\$ 24,585	\$	24,974	\$	22,703	\$	578	\$	1,176	\$	761	
	<i>,</i>		,		ŕ					<i>.</i>				,			

The cost of contractual termination benefits were \$0.4 million and \$0.4 million in 2007 and 2006, respectively. There were no costs related to contractual termination benefits recorded in 2008.

#### Assumptions

The weighted-average assumptions used in determining the benefit obligations were as follows:

	Defir	ned	Supplem	iental	Post-Reti	rement		
	Bene	fits	Benef		Benefits			
	2008	2007	2008	2007	2008	2007		
Discount rate	5.90%	6.10%	6.10%	6.25%	6.00%	6.00%		
Average wage increase Ultimate medical trend rate	4.33%	4.20%	6.00%	6.00%	5.00%	5.00%		

The weighted-average assumptions used in determining the net periodic cost were as follows:

	Defi	ined Benefi	ts	Supplemental Benefits		nefits	Post-Retirement Benefits			
	2008	2007	2006	2008	2007	2006	2008	2007	2006	
Discount rate Average wage	6.10%	5.60%	5.40%	6.25%	5.75%	5.50%	6.00%	5.75%	5.50%	
increase Expected return	4.20%	4.30%	4.10%	6.00%	6.00%	6.00%				
on plan assets Ultimate medical trend rate	6.40%	7.40%	7.90%				5.00%	5.00%	4.50%	

# **Plan Assets**

The actual and target weighted-average asset allocation for benefit plans was as follows:

	December 2008	December 2007	Current Target
Equity domestic	29%	37%	35%
Equity international	20%	26%	22%
Fixed income domestic	41%	29%	35%
Real estate	10%	8%	8%
Total	100%	100%	100%

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## **DOVER CORPORATION**

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### **Future Estimates**

#### **Benefit Payments**

Estimated future benefit payments to retirees, which reflect expected future service, are as follows:

	Defined Benefits	Supplemental Benefits (In thousands)	Post-Retirement Benefits	
2009	\$ 28,000	\$ 33,000	\$ 1,000	
2010	31,000	6,000	1,000	
2011	32,000	13,000	1,000	
2012	33,000	9,000	1,000	
2013	33,000	9,000	1,000	
2014-2018	175,000	45,000	7,000	

#### **Contributions**

Estimated contributions to be made during 2009 are as follows:

	Defined Benefit (In	Supplemental Benefits thousands)
To plan assets	\$ 6,000	\$
To plan participants	1,000	33,000

#### 2009 Amortization Expense

Estimated amortization expense for 2009 related to amounts in Accumulated Other Comprehensive Earnings (Loss) at December 31, 2008 is as follows:

	Supplemental					
	Defined Benefits		Benefits (In thousands)		Post-Retirement	
Amortization of: Prior service cost (income) Transition obligation	\$	1,291 (40)	\$	7,463	\$	(116)

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ecognized actuarial (gain) loss		5,506		(1)		(561)
Total	\$	6,757	\$	7,462	\$	(677)

Pension cost for all defined contribution, defined benefit, and supplemental plans was \$81.7 million for 2008, \$83.6 million for 2007 and \$70.4 million for 2006.

For post-retirement benefit measurement purposes, a 9% annual rate of increase in the per capita cost of covered benefits (i.e., health care cost trend rates) was assumed for 2009. The rate was assumed to decrease gradually to 5% by the year 2017 and remain at that level thereafter. The health care cost trend rate assumption can have an effect on the amounts reported. For example, increasing (decreasing) the assumed health care cost trend rates by one percentage point in each year would increase (decrease) the accumulated post-retirement benefit obligation as of December 31, 2008 by \$0.5 million (\$0.5 million) and would have a negligible impact on the net post-retirement benefit cost for 2008.

The post-retirement benefit plans cover approximately 2,019 participants, approximately 1,177 of whom are eligible for medical benefits. The plans are effectively closed to new entrants. The post-retirement benefit obligation amounts at December 31, 2008 and 2007 include approximately \$4.6 million and \$4.4 million in obligations, respectively, recorded in discontinued operations.

### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### 14. Segment Data

Dover identifies its operating segments through the underlying management reporting structure related to its operating companies and through commonalities related to products, processes, distribution and/or markets served. The Company s segment structure allows the management of each segment to focus its attention on particular markets and provide oversight capacity to acquire additional businesses.

Dover s four reportable segments are briefly described below:

Industrial Products manufactures equipment and components for use in material handling such as industrial and recreational winches, utility, construction and demolition machinery attachments, hydraulic parts, industrial automation tools, 4WD and AWD power train systems and other accessories of off-road vehicles. In addition, mobile equipment related products include refuse truck bodies, tank trailers, compactors, balers, vehicle service lifts, car wash systems, internal engine components, fluid control assemblies and various aerospace components.

Engineered Systems manufactures or assembles the following products: refrigeration systems, display cases, walk-in coolers, foodservice equipment, commercial kitchen air and ventilation systems, heat transfer equipment, and food and beverage packaging machines. The segment also manufactures product identification related products such as industrial marking and coding systems used to code information (e.g., dates and serial numbers) on consumer products. In addition, the segment produces several printing products for cartons used in warehouse logistics operations as well as bar code printers and portable printers.

Fluid Management manufactures the following products that serve the energy markets (i.e. oil and gas): sucker rods, gas well production control devices, drill bit inserts for oil and gas exploration, control valves, piston and seal rings, control instrumentation, remote data collection and transfer devices, components for compressors, turbo machinery, motors and generators. In addition, the segment manufactures various products that provide fluid solutions, including nozzles, swivels and breakaways used to deliver various types of fuel, suction system equipment, unattended fuel management systems, integrated tank monitoring, pumps used in fluid transfer applications, quick disconnect couplings used in a wide variety of biomedical and commercial applications, and chemical portioning and dispensing systems.

Electronic Technologies manufactures advanced micro-component products for the hearing aid and consumer electronics industries, high frequency capacitors, microwave electro-magnetic switches, radio frequency and microwave filters, electromagnetic products, and frequency control/select components. In addition, the segment builds sophisticated automated assembly and testing equipment for the electronics industry.

Selected information by geographic regions is presented below:

Revenue		Long-Liv	Long-Lived Assets			
For the <b>Y</b>	ears Ended Dec	ember 31,	At Dece	mber 31,		
2008	2007	2006	2008	2007		
	(	In thousands)				

United States	\$ 4,246,792	\$ 4,110,359	\$ 3,679,668	\$ 576,501	\$ 577,925
Europe	1,544,144	1,489,316	1,154,772	138,829	163,531
Other Americas	642,673	614,769	535,137	32,072	32,490
Total Asia	968,169	927,685	884,640	108,556	102,200
Other	167,110	175,141	165,311	16,176	16,091
	\$ 7,568,888	\$ 7,317,270	\$ 6,419,528	\$ 872,134	\$ 892,237

### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Revenue is attributed to regions based on the location of the Company s customer, which in some instances is an intermediary and not necessarily the end user. Long-lived assets are comprised of net property, plant and equipment. The Company s operating companies are based primarily in the United States of America and Europe. Dover s businesses serve thousands of customers, none of which accounted for more than 10% of consolidated revenue. Accordingly, it is impracticable to provide revenue from external customers for each product and service sold by segment.

Selected financial information by market segment is as follows:

	For the Years Ended December 31, 2008 2007 2006 (In thousands)	,		
<b><u>REVENUE</u></b> Industrial Products Engineered Systems Fluid Management Electronic Technologies Intra segment eliminations	\$ 2,459,505    \$ 2,407,260    \$ 2,123,360      2,010,350    2,052,058    1,566,979      1,714,046    1,482,008    1,329,603      1,396,131    1,390,103    1,411,564      (11,144)    (14,159)    (11,978)	9 3 4		
Total consolidated revenue	\$ 7,568,888 \$ 7,317,270 \$ 6,419,528	8		
EARNINGS FROM CONTINUING OPERATIONS Segment Earnings: Industrial Products Engineered Systems Fluid Management Electronic Technologies	\$ 299,740 \$ 312,486 \$ 264,232 278,553 291,727 234,10 385,317 304,576 267,37 193,641 180,337 214,94	7 7		
Total segments Corporate expense/other Net interest expense	1,157,2511,089,126980,663(115,195)(87,170)(88,803(96,037)(89,589)(77,004)	5)		
Earnings from continuing operations before provision for income taxes and discontinued operations Provision for taxes	946,019912,367814,854251,261242,617219,174			
Earnings from continuing operations total consolidated	\$ 694,758 \$ 669,750 \$ 595,680	0		
<b>OPERATING MARGINS (pre-tax)</b> Segments:				
Industrial Products Engineered Systems	12.2%13.0%12.413.9%14.2%14.9			

Fluid Management		22.5%	20.6%	20.1%
Electronic Technologies		13.9%	13.0%	15.2%
Total Segment		15.3%	14.9%	15.3%
Earnings from continuing operations		12.5%	12.5%	12.7%
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# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Selected financial information by market segment (continued) (in thousands):

TOTAL ASSETS AT DECEMBER 31:	2008	2007	2006
Industrial Products	\$ 2,069,743	\$ 2,142,969	\$ 2,063,429
Engineered Systems	1,729,331	1,839,670	1,827,491
Fluid Management	1,231,391	1,156,089	1,077,819
Electronic Technologies	1,820,173	2,006,882	1,879,485
Corporate (principally cash and equivalents and marketable securities)	947,560	770,040	494,643
Total continuing assets	7,798,198	7,915,650	7,342,867
Assets from discontinued operations	69,106	152,757	283,791
Consolidated total	\$ 7,867,304	\$ 8,068,407	\$ 7,626,658

	For the Years Ended December 31,						
DEPRECIATION and AMORTIZATION (continuing)		2008		2007		2006	
Industrial Products	\$	73,516	\$	69,739	\$	54,375	
Engineered Systems		61,062		54,580		33,093	
Fluid Management		49,962		43,700		38,882	
Electronic Technologies		75,587		74,720		68,248	
Corporate		1,027		1,037		1,242	
Consolidated total	\$	261,154	\$	243,776	\$	195,840	
CAPITAL EXPENDITURES (continuing)							
Industrial Products	\$	43,194	\$	40,842	\$	42,284	
Engineered Systems		33,609		43,207		40,068	
Fluid Management		61,054		51,197		53,302	
Electronic Technologies		37,730		37,946		55,583	
Corporate		208		461		700	
Consolidated total	\$	175,795	\$	173,653	\$	191,937	

### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### 15. Stockholders Equity

The Company has the authority to issue up to 100,000 shares of \$100 par value preferred stock and up to 500,000,000 shares of \$1 par value common stock. None of the preferred stock has been issued. As of December 31, 2008 and 2007, 246,615,007 and 244,547,336 shares of common stock were issued, respectively. In addition, the Company had 60,618,384 and 50,508,428 shares in treasury, held at cost, as of December 31, 2008 and 2007, respectively.

#### Share Repurchases

2008

During the fourth quarter of 2007, the Board of Directors approved a \$500 million share repurchase program authorizing repurchases of Dover s common shares through the end of 2008. During the twelve months ended December 31, 2008, the Company repurchased 10,000,000 shares of its common stock in the open market at an average price of \$46.15 per share. As of December 31, 2008, all shares authorized by the program were purchased.

#### 2007

During the third and fourth quarters of 2007, the Board of Directors approved two separate share repurchase programs authorizing repurchases of approximately 20,000,000 common shares through the end of 2008. The Company entered into an accelerated share repurchase agreement on August 2, 2007 ( ASR ) under which it purchased 6,000,000 shares of its common stock at an initial purchase price of \$51.64 per share. Upon final settlement of this ASR in the fourth quarter of 2007, the final economic purchase price was \$48.36 per share, representing an average of the volume weighted average price of the Company s common stock during the outstanding period less a negotiated discount amount. In addition, during 2007, the Company made other open market purchases of its common stock totaling 6.4 million shares at an average price of \$46.78 per share.

## 16. Quarterly Data (Unaudited)

			Continu	ing Opera	tions	Net Earnings			
				Per	Per		Per	Per	
				Share -	Share -	<b>N</b> T (	Share -	Share -	
Quantan	Revenue	Cuosa Duofit	Formings	Dagia	Diluted	Net Formings	Dagia	Diluted	
Quarter	Kevenue	Gross Profit	Earnings (In thousand	Basic Is except r	Diluted er share de	Earnings	Basic	Diluted	
			(In thousand	is, except p	ver shure ut	ita)			
2008									
First	\$ 1,865,486	\$ 679,545	\$ 147,930	\$ 0.77	\$ 0.77	\$ 147,176	\$ 0.76	\$ 0.76	
Second	2,010,978	739,620	186,911	0.99	0.98	135,277	0.72	0.71	
Third	1,965,776	704,343	190,335	1.02	1.01	187,651	1.01	1.00	
Fourth	1,726,648	606,499	169,582	0.91	0.91	120,727	0.65	0.65	

	Edgar Filing: - Form											
	\$ 7,568,888	\$ 2,730,007	\$ 694,758	3.69	3.67	\$ 590,831	3.13	3.12				
2007												
First	\$ 1,744,433	\$ 621,433	\$ 137,819	\$ 0.67 \$	0.67	\$ 128,930	\$ 0.63 \$	0.63				
Second	1,824,143	653,617	174,671	0.85	0.85	172,195	0.84	0.84				
Third	1,865,106	668,358	182,128	0.91	0.90	174,591	0.87	0.86				
Fourth	1,883,588	676,094	175,132	0.89	0.89	185,364	0.95	0.94				
	\$ 7,317,270	\$ 2,619,502	\$ 669,750	3.33	3.30	\$ 661,080	3.28	3.26				

All quarterly and full-year periods reflect the impact of certain operations that were discontinued. As a result, the quarterly data presented above will not agree to previously issued quarterly financial statements.

# SCHEDULE II

# VALUATION AND QUALIFYING ACCOUNTS Years Ended December 31, 2008, 2007 and 2006 (In thousands)

	(In t Balance at Beginning of		Acquired Charged by to			Balance at End of	
	Year	Merger	Expense	Accounts Written Off	Other	Year	
Year Ended December 31, 2008 Allowance for Doubtful Accounts Year Ended December 31,	\$ 32,211	-	12,040	(10,650)	(994)	\$ 32,647	
Allowance for Doubtful Accounts Year Ended December 31, 2006	\$ 27,531	805	6,372	(4,683)	2,186	\$ 32,211	
Allowance for Doubtful Accounts	\$ 25,232	3,135	6,254	(5,192)	(1,898)	\$ 27,531	
	Balance a Beginnin of Year	·	Additions	Reductions	Other	Balance at End of Year	
Year Ended December 31, 2008 Deferred Tax Valuation Allowance Year Ended December 31, 2007	\$ 64,5	34	2,818	(7,554)	(4,312)	\$ 55,486	
Deferred Tax Valuation Allowance Year Ended December 31, 2006	\$ 63,84	42	7,910	(11,034)	3,816	\$ 64,534	
Deferred Tax Valuation Allowance	\$ 51,8	56 13,829	11,849	(10,362)	(3,330)	\$ 63,842	
	Balance	at				Balance at	

	В	eginning of Year	Acquired by Purchase or Merger	Charged to Cost and Expense	Reductions	Other	End of Year
		I Cal	wicigei	Expense	Keutenons	Other	I Cal
Year Ended December 31, 2008							
Inventory Reserves Year Ended December 31, 2007	\$	100,081	1,033	24,113	(22,920)	(1,836)	\$ 100,471
Inventory Reserves Year Ended December 31, 2006	\$	91,515	7,904	23,605	(25,000)	2,057	\$ 100,081
Inventory Reserves	\$	86,153	11,150	16,938	(29,671)	6,945	\$ 91,515

		lance at eginning of Year	Acquired by Purchase or Merger	Charged to Cost and Expense	Reductions	Other		lance at End of Year
Year Ended December 31, 2008 LIFO Reserve	\$	51,988		6,822			\$	58,810
Year Ended December 31, 2007	÷	01,900		0,0			Ŷ	00,010
LIFO Reserve Year Ended December 31, 2006	\$	48,248		3,740			\$	51,988
LIFO Reserve	\$	38,805		9,443			\$	48,248
			76					

### Item 9. Changes in and Disagreements With Accountants on Accounting and Financial Disclosure

None.

### Item 9A. Controls and Procedures

#### **Evaluation of Disclosure Controls and Procedures**

Based on an evaluation under the supervision and with the participation of the Company's management, the Company's Chief Executive Officer and Chief Financial Officer have concluded that the Company's disclosure controls and procedures as defined in Rule 13a-15(e) under the Exchange Act were effective as of December 31, 2008 to ensure that information required to be disclosed by the Company in reports that it files or submits under the Exchange Act is (i) recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission rules and forms, and (ii) accumulated and communicated to the Company's management, including its Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure.

### **Changes in Internal Controls**

During the fourth quarter of 2008, there were no changes in the Company s internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, the Company s internal control over financial reporting.

#### **Inherent Limitations Over Internal Controls**

The Company s internal control over financial reporting is designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. The Company s internal control over financial reporting includes those policies and procedures that:

(i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the Company s assets;

(ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that the Company s receipts and expenditures are being made only in accordance with authorizations of the Company s management and directors; and

(iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use or disposition of the Company s assets that could have a material effect on the financial statements.

Management s report on the effectiveness of the Company s internal control over financial reporting is included in Item 8 of this Form 10-K. Management, including the Company s Chief Executive Officer and Chief Financial Officer, does not expect that the Company s internal controls will prevent or detect all errors and all fraud. A control system, no matter how well designed and operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of the inherent limitations in all control systems, no evaluation of internal controls can provide absolute assurance that all control issues and instances of fraud, if any, have been detected. Also, any evaluation of the effectiveness of controls in future periods is subject to

the risk that those internal controls may become inadequate because of changes in business conditions, or that the degree of compliance with the policies or procedures may deteriorate.

## Item 9B. Other Information

Not applicable.

## PART III

#### Item 10. Directors and Executive Officers and Corporate Governance

The information with respect to the directors and the board committees of the Company required to be included pursuant to this Item 10 is included under the caption ITEMS TO BE VOTED UPON, Proposal 1 Election of Directors in the 2009 Proxy Statement relating to the 2009 Annual Meeting of Stockholders which will be filed with the Securities and Exchange Commission pursuant to Rule 14a-6 under the Exchange Act of 1934 in accordance with applicable SEC deadlines, and is incorporated in this Item 10 by reference. The information with respect to the executive officers of the Company required to be included pursuant to this Item 10 is included under the caption Executive Officers of the Registrant in Part L of this Annual Report on Form 10-K and is incorporated in this Item 10

Executive Officers of the Registrant in Part I of this Annual Report on Form 10-K and is incorporated in this Item 10 by reference.

The information with respect to Section 16(a) reporting compliance required to be included in this Item 10 is included under the caption ITEMS TO BE VOTED UPON Proposal 1 Election of Directors Section 16(a) Beneficial Ownership Reporting Compliance in the 2009 Proxy Statement and is incorporated in this Item 10 by reference.

The Company has adopted a code of ethics that applies to its chief executive officer and senior financial officers. A copy of this code of ethics can be found on the Company s website <u>at www.dovercorporation.com</u>. In the event of any amendment to, or waiver from, the code of ethics, the Company will publicly disclose the amendment or waiver by posting the information on its website.

#### Item 11. Executive Compensation

The information with respect to executive compensation required to be included pursuant to this Item 11 is included under the caption Executive Compensation in the 2009 Proxy Statement and is incorporated in this Item 11 by reference.

#### Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters

The information regarding security ownership of certain beneficial owners and management that is required to be included pursuant to this Item 12 is included under the caption ITEMS TO BE VOTED UPON Proposal 1 Election of Directors Security Ownership of Certain Beneficial Owners and Management in the 2009 Proxy Statement and is incorporated in this Item 12 by reference.

## **EQUITY COMPENSATION PLANS**

The Equity Compensation Plan Table below presents information regarding the Company s equity compensation plans at December 31, 2008:

(a)	<b>(b</b> )	( <b>c</b> )
		Number of Securities
		Remaining Available
Number of		
Securities	Weighted-Average	for Future Issuance
	<b>Exercise Price</b>	
to be Issued Upon	of	<b>Under Equity</b>

Plan Category	Exercise of Outstanding Options, Warrants and Rights	Outstanding Options, Warrants and Rights	Compensation Plans (Excluding Securities Reflected in Column (a))
Equity compensation plans approved by stockholders Equity compensation plans not approved	11,183,421	40.60	12,832,804
by stockholders Total	11,183,421	40.60	12,832,804

The Company has three compensation plans under which equity securities of the Company have been authorized for issuance and have been issued to employees and to non-employee directors. These are the 1995 Incentive Stock

Option Plan and 1995 Cash Performance Program (the 1995 Plan ), the 2005 Equity and Cash Incentive Plan (the 2005 Plan ) and the 1996 Non-Employee Directors Stock Compensation Plan (the Directors Plan ). The information regarding the 2005 Plan and the Directors Plan that is required to be included pursuant to this Item 12 is included under the captions ITEMS TO BE VOTED UPON Proposal 2 Proposal to Approve the Amendments to the 2005 Equity and Cash Incentive Plan and ITEMS TO BE VOTED UPON Proposal 1 Election of Directors and Directors Compensation, respectively, in the 2009 Proxy Statement and is incorporated in this Item 12 by reference. The table above does not reflect shares eligible for issuance under the 1996 Non-Employee Directors Stock Compensation Plan, which does not specify a maximum number of shares issuable under it.

The 1995 Plan was adopted in 1995 (replacing the 1984 Plan which expired in January 1995) and provided for stock options, restricted stock awards and cash performance awards. The 1995 Plan expired in January 2005, but Column A of the table above includes options that remain outstanding under it.

Options granted under the 1995 Plan were all designated as non-qualified stock options. The exercise price of options and stock appreciations rights (SARs) is the closing price of Dover s stock on the New York Stock Exchange on the date of grant. Options granted under this plan may not be sold, transferred, hypothecated, pledged or otherwise disposed of by any of the holders except by will or by the laws of descent and distribution except that a holder may transfer any non-qualified option granted under this plan to members of the holder s immediate family, or to one or more trusts for the benefit of such family members, provided that the holder does not receive any consideration for the transfer. SARs are not transferable except by bequest or inheritance.

The information above summarizes the material aspects of the 1995 Plan. The rights and obligations of participants are determined by the provisions of the plan document itself.

#### Item 13. Certain Relationships and Related Transactions and Director Independence

The information with respect to any reportable transaction, business relationship or indebtedness between the Company and the beneficial owners of more than 5% of the Common Stock, the directors or nominees for director of the Company, the executive officers of the Company or the members of the immediate families of such individuals that are required to be included pursuant to this Item 13 is included in Dover s 2009 Proxy Statement under the caption ITEMS TO BE VOTED UPON Proposal 1 Election of Directors and is incorporated in this Item 13 by reference.

#### Item 14. Principal Accountant Fees and Services

The information set forth under the caption ITEMS TO BE VOTED UPON Proposal 5 Ratification of Appointment of Independent Registered Public Accountants - Relationship with Independent Registered Public Accounting Firm in the 2009 Proxy Statement is incorporated in this Item 14 by reference.

The information with respect to audit committee pre-approval policies and procedures required to be included pursuant to this Item 14 is included in the section entitled Pre-Approval of Services by Independent Registered Public Accounting Firm under the caption Relationship with Independent Registered Public Accounting Firm in the 2009 Proxy Statement and is incorporated in this Item 14 by reference.

#### PART IV

## Item 15. Exhibits, Financial Statement Schedules

(a)(1) Financial Statements

Financial Statements covered by the Report of Independent Registered Public Accounting Firm:

(A) Consolidated Statements of Operations for the years ended December 31, 2008, 2007 and 2006.

(B) Consolidated Balance Sheets as of December 31, 2008 and 2007.

(C) Consolidated Statements of Stockholders Equity and Comprehensive Earnings for the years ended December 31, 2008, 2007, and 2006.

- (D) Consolidated Statements of Cash Flows for the years ended December 31, 2008, 2007 and 2006.
- (E) Notes to consolidated financial statements.
- (2) Financial Statement Schedule
- The following financial statement schedule is included in Item No. 8 of this report on Form 10-K:

Schedule II Valuation and Qualifying Accounts

All other schedules are not required and have been omitted.

(3) Not covered by the Report of Independent Registered Public Accounting Firm:

Quarterly financial data (unaudited)

- (4) See (b) below.
- (b) Exhibits:
  - (3)(i)(a) Restated Certificate of Incorporation, filed as Exhibit 3.1 to the Company s Quarterly Report on Form 10-Q for the Period Ended June 30, 1998 (SEC File No. 001-04018), is incorporated by reference.
  - (3)(i)(b) Certificate of Correction to the Restated Certificate of Incorporation dated as of January 24, 2003, filed as Exhibit 3(i) to the Company s Current Report on Form 8-K filed February 28, 2003 (SEC File No. 001-04018), is incorporated by reference.
  - (3)(ii) By-Laws of the Company as amended and restated as of November 6, 2008, filed as Exhibit 3(ii) to the Company s Current Report on Form 8-K filed November 12, 2008 (SEC File No. 001-04018), are incorporated by reference.
  - (4.1) Indenture, dated as of June 8, 1998 between Dover Corporation and The First National Bank Chicago, as Trustee, filed as Exhibit 4.1 to the Company s Current Report on Form 8-K filed June 12, 1998 (SEC File No. 001-04018), is incorporated by reference.
  - (4.2) Form of 6.65% Debentures due June 1, 2028 (\$200,000,000 aggregate principal amount), filed as Exhibit 4.4 to the Company s Current Report on Form 8-K filed June 12, 1998 (SEC File No. 001-04018), is incorporated by reference.
  - (4.3) Form of 6.50% Notes due February 15, 2011 (\$400,000,000 aggregate principal amount), filed as Exhibit 4.3 to the Company s current report on Form 8-K filed February 12, 2001 (SEC File No. 001-04018), is incorporated by reference.
  - Indenture, dated as of February 8, 2001 between the Company and BankOne Trust Company, N.A., as trustee, filed as Exhibit 4.1 to the Company s current report on Form 8-K filed February 12, 2001 (SEC File No. 001-04018), is incorporated by reference.
  - (4.5) First Supplemental Indenture among Dover Corporation, J.P. Morgan Trust Company, National Association, as original trustee, and The Bank of New York, as Trustee, filed as Exhibit 4.1 to the Company s Current Report on Form 8-K filed October 12, 2005 (SEC File No. 001-04018) is incorporated by reference.
  - (4.6) Form of 4.875% Notes due October 15, 2015 (\$300,000,000 aggregate principal amount), filed as exhibit 4.2 to the Company s Current Report on Form 8-K filed October 12, 2005 (SEC File No. 001-04018) is incorporated by reference.

- (4.7) Form of 5.375% Debentures due October 15, 2035 (\$300,000,000 aggregate principal amount), filed as exhibit 4.3 to the Company s Current Report on Form 8-K filed October 12, 2005 (SEC File No. 001-04018) is incorporated by reference.
- (4.8) Second Supplemental Indenture between Dover Corporation and The Bank of New York, as trustee, filed as Exhibit 4.1 to the Company s Current Report on Form 8-K filed March 14, 2008 (SEC File No. 001-040018) is incorporated by reference. The Company agrees to furnish to the Securities and Exchange Commission upon request, a copy of any instrument with respect to long-term debt under which the total amount of securities authorized does not exceed 10 percent of the total consolidated assets of the Company.
- (4.9) Form of Global Note representing the 5.45% Notes due March 15, 2018 (\$350,000,000 aggregate principal amount), filed as exhibit 4.2 to the Company s Current Report on Form 8-K filed March 14, 2008 (SEC File No. 001-04018) is incorporated by reference.

- (4.10) Form of Global Note representing 6.60% Notes due March 15, 2038 (\$250,000,000) aggregate principal amount) filed as Exhibit 4.3 to the Company s Current Report on Form 8-K filed March 14, 2008 (SEC File No. 001-04018) is incorporated by reference.
- (10.1) Employee Savings and Investment Plan, filed as Exhibit 99 to Registration Statement on Form S-8 (SEC File No. 33-01419), is incorporated by reference.\*
- (10.2) Amended and Restated 1996 Non-Employee Directors Stock Compensation Plan, filed as Exhibit 10.2 to the Company s Annual Report on Form 10-K for the year ended December 31, 2004 (SEC File No. 001-04018) is incorporated by reference.
- (10.3) Executive Officer Annual Incentive Plan, as amended and restated as of January 1, 2009.\*
- (10.4) Executive Change in Control Agreement as amended and restated as of January 1, 2009.\*
- (10.5) 1995 Incentive Stock Option Plan and 1995 Cash Performance Program, as amended as of May 4, 2006 with respect to all awards then outstanding, filed as Exhibit 10.5 to the Company s Annual Report on Form 10-K for the year ended December 31, 2006 (SEC File No. 001-04018) is incorporated by reference.\*
- (10.6) Deferred Compensation Plan, as amended and restated as of January 1, 2009.\*
- (10.7) 2005 Equity and Cash Incentive Plan, as amended as of January 1, 2009.\*
- (10.8) Form of award grant letters for stock option and cash performance grants made under 2005 Equity and Cash Incentive Plan, filed as Exhibit 10.8 to the Company s Annual Report on Form 10-K for the year ended December 31, 2004 (SEC File No. 001-04018) is incorporated by reference.\*
- (10.9) Form of award grant letter for SSARs and cash performance awards made under the 2005 Equity and Cash Incentive Plan, filed as Exhibit 10.9 to Annual Report on Form 10-K for the year ended December 31, 2005 (SEC File No. 001-04018) is incorporated by reference.\*
- (10.10) Supplemental Executive Retirement Plan, as amended and restated as of January 1, 2009.\*
- (10.11) Letter Agreement between Ronald L. Hoffman and the Company, dated November 28, 2008, filed as Exhibit 99.1 to the Company s Current Report on Form 8-K filed November 26, 2008 is incorporated by reference.\*
- (10.12) Five-year Credit Agreement dated as of November 9, 2007 by and among Dover Corporation, the Lenders listed therein, the Borrowing Subsidiaries party thereto, JPMorgan Chase Bank, N.A as Administrative Agent, Deutsche Bank Securities Inc. as Syndication Agent, and Bank of America, N.A., The Royal Bank of Scotland plc and Wachovia Bank, National Association as Documented Agents, filed as Exhibit 99.1 to the Company s Current Report on Form 8-K filed November 14, 2007 (SEC File No. 001-04018), is incorporated by reference.
- (14) Dover Corporation Code of Ethics for Chief Executive Officer and Senior Financial Officers, filed as Exhibit 14 to the Company s Annual Report on Form 10-K for the year ended December 31, 2003 (SEC File No. 001-04018), is incorporated by reference.
- (21) Subsidiaries of Dover.
- (23.1) Consent of Independent Registered Public Accounting Firm.
- (24) Power of Attorney (included in signature page).
- (31.1) Certification pursuant to Rule 13a-14 of the Securities and Exchange Act of 1934, as amended, signed and dated by Robert G. Kuhbach.
- (31.2) Certification pursuant to Rule 13a-14 of the Securities and Exchange Act of 1934, as amended, signed and dated by Robert A. Livingston.
- (32) Certification pursuant to 18 U.S.C. Section 1350, signed and dated by Robert G. Kuhbach and Robert A. Livingston.
- \* Executive compensation plan or arrangement.

#### SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the Registrant has duly caused this Annual Report on Form 10-K to be signed on its behalf by the undersigned thereunto duly authorized.

**Dover Corporation** 

#### By: /s/ Robert A. Livingston Robert A. Livingston President and Chief Executive Officer

Date: February 20, 2009

Pursuant to the requirements of the Securities Exchange Act of 1934, this Annual Report on Form 10-K has been signed below by the following persons on behalf of the Registrant in the capacities and on the dates indicated. Each of the undersigned, being a director or officer of Dover Corporation (the Company ), hereby constitutes and appoints Robert A. Livingston, Robert G. Kuhbach and Joseph W. Schmidt, and each of them (with full power to each of them to act alone), his or her true and lawful attorney-in-fact and agent for him or her and in his or her name, place and stead in any and all capacities, to sign the Company s Annual Report on Form 10-K for the fiscal year ended December 31, 2008 under the Securities Exchange Act of 1934, as amended, and any and all amendments thereto, and to file the same with all exhibits thereto and other documents in connection therewith with the Securities and gents, and each of them, full power and authority to do and perform each and every act and thing required and necessary to be done in and about the premises in order to effectuate the same as fully to all intents and purposes as he or she might or could do if personally present, hereby ratifying and confirming all that such attorneys-in-fact and agents, or any of them, may lawfully do or cause to be done by virtue hereof.

Signature  Title		Date		
/s/ James L. Koley	Chairman, Board of Directors	February 20, 2009		
James L. Koley				
/s/ Robert A. Livingston	Chief Executive Officer, President and Director	February 20, 2009		
Robert A. Livingston	(Principal Executive Officer)			
/s/ Robert G. Kuhbach	Vice President, Finance and Chief Financial Officer	February 20, 2009		
Robert G. Kuhbach	(Principal Financial Officer)			
/s/ Raymond T. Mckay, Jr.	Vice President, Controller (Principal Accounting Officer)	February 20, 2009		
Raymond T. McKay, Jr.				
/s/ David H. Benson	Director	February 20, 2009		

David H. Benson			
/s/ Robert W. Cremin		Director	February 20, 2009
Robert W. Cremin			
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Signature	Title	Date
/s/ Thomas J. Derosa	Director	February 20, 2009
Thomas J. Derosa		
/s/ Jean-Pierre M. Ergas	Director	February 20, 2009
Jean-Pierre M. Ergas		
/s/ Peter T. Francis	Director	February 20, 2009
Peter T. Francis		
/s/ Kristiane C. Graham	Director	February 20, 2009
Kristiane C. Graham		
/s/ Richard K. Lochridge	Director	February 20, 2009
Richard K. Lochridge		
/s/ Bernard G. Rethore	Director	February 20, 2009
Bernard G. Rethore		
/s/ Michael B. Stubbs	Director	February 20, 2009
Michael B. Stubbs		
/s/ Mary A. Winston	Director	February 20, 2009
Mary A. Winston		
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# EXHIBIT INDEX

- (3)(i)(a) Restated Certificate of Incorporation, filed as Exhibit 3.1 to the Company s Quarterly Report on Form 10-Q for the Period Ended June 30, 1998 (SEC File No. 001-04018), is incorporated by reference.
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  2003, filed as Exhibit 3(i) to the Company s Current Report on Form 8-K filed February 28, 2003 (SEC File No. 001-04018), is incorporated by reference.
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- (4.3) Form of 6.50% Notes due February 15, 2011 (\$400,000,000 aggregate principal amount), filed as Exhibit 4.3 to the Company s current report on Form 8-K filed February 12, 2001 (SEC File No. 001-04018), is incorporated by reference.
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- (4.7) Form of 5.375% Debentures due October 15, 2035 (\$300,000,000 aggregate principal amount), filed as exhibit 4.3 to the Company s Current Report on Form 8-K filed October 12, 2005 (SEC File No. 001-04018) is incorporated by reference.
- (4.8) Second Supplemental Indenture between Dover Corporation and The Bank of New York, as trustee, filed as Exhibit 4.1 to the Company s Current Report on Form 8-K filed March 14, 2008 (SEC File No. 001-040018) is incorporated by reference. The Company agrees to furnish to the Securities and Exchange Commission upon request, a copy of any instrument with respect to long-term debt under which the total amount of securities authorized does not exceed 10 percent of the total consolidated assets of the Company.
- (4.9) Form of Global Note representing the 5.45% Notes due March 15, 2018 (\$350,000,000 aggregate principal amount), filed as exhibit 4.2 to the Company s Current Report on Form 8-K filed March 14, 2008 (SEC File No. 001-04018) is incorporated by reference.
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- (10.1) Employee Savings and Investment Plan, filed as Exhibit 99 to Registration Statement on Form S-8 (SEC File No. 33-01419), is incorporated by reference.\*

- (10.2) Amended and Restated 1996 Non-Employee Directors Stock Compensation Plan, filed as Exhibit 10.2 to the Company s Annual Report on Form 10-K for the year ended December 31, 2004 (SEC File No. 001-04018) is incorporated by reference.
- (10.3) Executive Officer Annual Incentive Plan, as amended and restated as of January 1, 2009.\*
- (10.4) Executive Change in Control Agreement as amended and restated as of January 1, 2009.\*
- (10.5) 1995 Incentive Stock Option Plan and 1995 Cash Performance Program, as amended as of May 4, 2006 with respect to all awards then outstanding, filed as Exhibit 10.5 to the Company s Annual Report on Form 10-K for the year ended December 31, 2006 (SEC File No. 001-04018) is incorporated by reference.\*
- (10.6) Deferred Compensation Plan, as amended and restated as of January 1, 2009.\*

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- (10.7) 2005 Equity and Cash Incentive Plan, as amended as of January 1, 2009.\*
- (10.8) Form of award grant letters for stock option and cash performance grants made under 2005 Equity and Cash Incentive Plan, filed as Exhibit 10.8 to the Company s Annual Report on Form 10-K for the year ended December 31, 2004 (SEC File No. 001-04018) is incorporated by reference.\*
- (10.9) Form of award grant letter for SSARs and cash performance awards made under the 2005 Equity and Cash Incentive Plan, filed as Exhibit 10.9 to Annual Report on Form 10-K for the year ended December 31, 2005 (SEC File No. 001-04018) is incorporated by reference.\*
- (10.10) Supplemental Executive Retirement Plan, as amended and restated as of January 1, 2009.\*
- (10.11) Letter Agreement between Ronald L. Hoffman and the Company, dated November 28, 2008, filed as Exhibit 99.1 to the Company s Current Report on Form 8-K filed November 26, 2008 is incorporated by reference.\*
- (10.12) Five-year Credit Agreement dated as of November 9, 2007 by and among Dover Corporation, the Lenders listed therein, the Borrowing Subsidiaries party thereto, JPMorgan Chase Bank, N.A as Administrative Agent, Deutsche Bank Securities Inc. as Syndication Agent, and Bank of America, N.A., The Royal Bank of Scotland plc and Wachovia Bank, National Association as Documented Agents, filed as Exhibit 99.1 to the Company s Current Report on Form 8-K filed November 14, 2007 (SEC File No. 001-04018), is incorporated by reference.
- (14) Dover Corporation Code of Ethics for Chief Executive Officer and Senior Financial Officers, filed as Exhibit 14 to the Company s Annual Report on Form 10-K for the year ended December 31, 2003 (SEC File No. 001-04018), is incorporated by reference.
- (21) Subsidiaries of Dover.
- (23.1) Consent of Independent Registered Public Accounting Firm.
- (24) Power of Attorney (included in signature page).
- (31.1) Certification pursuant to Rule 13a-14 of the Securities and Exchange Act of 1934, as amended, signed and dated by Robert G. Kuhbach.
- (31.2) Certification pursuant to Rule 13a-14 of the Securities and Exchange Act of 1934, as amended, signed and dated by Robert A. Livingston.
- (32) Certification pursuant to 18 U.S.C. Section 1350, signed and dated by Robert G. Kuhbach and Robert A. Livingston.
- \* Executive compensation plan or arrangement.
- (d) Not applicable.