

DCP Midstream Partners, LP
 Form 424B2
 March 11, 2014
Table of Contents

CALCULATION OF REGISTRATION FEE

Title of Each Class of	Amount	Maximum	Maximum	
	to be	Offering Price	Aggregate	Amount of
Securities to be Registered	Registered	Per Unit	Offering Price	Registration Fee(1)
2.70% Senior Notes due 2019	\$325,000,000	99.410%	\$323,082,500	\$41,613.03
5.60% Senior Notes due 2044	\$400,000,000	99.006%	\$396,024,000	\$51,007.90
Guarantees of 2.70% Senior Notes due 2019 and 5.60% Senior Notes due 2044(2)				
Total	\$725,000,000		\$719,106,500	\$92,620.93

- (1) In accordance with Rule 457(r), the filing fee has been transmitted to the Securities and Exchange Commission in connection with the securities offered under Registration Statement File Nos. 333-182116 and 333-182116-01 by means of this prospectus supplement.
- (2) In accordance with Rule 457(n), no separate fee for the guarantees is payable.

Table of Contents

**Filed Pursuant to Rule 424(b)(2)
Registration Nos. 333-182116
333-182116-01**

PROSPECTUS SUPPLEMENT

(To prospectus dated June 14, 2012)

DCP MIDSTREAM OPERATING, LP

\$325,000,000

2.70% SENIOR NOTES DUE 2019

\$400,000,000

5.60% SENIOR NOTES DUE 2044

Fully and Unconditionally Guaranteed by

DCP Midstream Partners, LP

We are offering \$325,000,000 aggregate principal amount of our 2.70% Senior Notes due 2019 and \$400,000,000 aggregate principal amount of our 5.60% Senior Notes due 2044. Interest on the notes due 2019 will be paid semi-annually on April 1 and October 1 of each year, commencing October 1, 2014. Interest on the notes due 2044 will be paid semi-annually on April 1 and October 1 of each year, commencing October 1, 2014. The notes due 2019 will mature on April 1, 2019 and the notes due 2044 will mature on April 1, 2044, in each case unless redeemed prior to maturity.

We may redeem the notes of each series, in whole or in part, at any time or from time to time prior to their respective maturities at the redemption prices described in this prospectus supplement under Description of the Notes Optional Redemption.

The notes of each series will be our senior unsecured obligations, ranking equally in right of payment with our other existing and future senior unsecured indebtedness. The notes of each series will be fully and unconditionally guaranteed on a senior unsecured basis by our parent, DCP Midstream Partners, LP, or DCP. The guarantees by DCP will rank equally in right of payment to all of DCP's existing and future unsecured senior indebtedness.

The notes will not be listed on any securities exchange. Currently, there is no public market for the notes.

Investing in the notes involves risks. See **Risk Factors** beginning on page S-13 of this prospectus supplement and on page 6 of the accompanying prospectus.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined whether this prospectus supplement or the accompanying prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

	Public Offering Price(1)	Underwriting Discount	Proceeds to us (before expenses)
Per Note due 2019	99.410%	0.600%	98.810%
Total	\$ 323,082,500	\$ 1,950,000	\$ 321,132,500
Per Note due 2044	99.006%	0.875%	98.131%
Total	\$ 396,024,000	\$ 3,500,000	\$ 392,524,000

(1) Plus accrued interest, if any, from March 13, 2014 if settlement occurs after that date.

The underwriters expect to deliver the notes through the book-entry delivery system of The Depository Trust Company and its participants, including Clearstream and the Euroclear System, against payment on March 13, 2014.

Joint Book-Running Managers

**RBS
J.P. Morgan**

**SunTrust Robinson Humphrey
RBC Capital Markets**

**US Bancorp
Wells Fargo Securities**

Co-Managers

BBVA

Credit Suisse

Deutsche Bank Securities

DNB Markets

Mitsubishi UFJ Securities

Scotiabank

The date of this prospectus supplement is March 10, 2014.

Table of Contents

ASSETS OF DCP MIDSTREAM PARTNERS, LP

Note: Includes assets to be contributed by or acquired from DCP Midstream, LLC pursuant to the contribution and purchase and sale agreements described herein.

Table of Contents

TABLE OF CONTENTS
PROSPECTUS SUPPLEMENT

<u>ABOUT THIS PROSPECTUS SUPPLEMENT AND THE ACCOMPANYING PROSPECTUS SUMMARY</u>	S-ii
<u>RISK FACTORS</u>	S-1
<u>USE OF PROCEEDS</u>	S-13
<u>CAPITALIZATION</u>	S-17
<u>RATIO OF EARNINGS TO FIXED CHARGES</u>	S-18
<u>DESCRIPTION OF THE NOTES</u>	S-19
<u>MATERIAL U.S. FEDERAL INCOME TAX CONSEQUENCES</u>	S-20
<u>UNDERWRITING</u>	S-32
<u>LEGAL MATTERS</u>	S-38
<u>EXPERTS</u>	S-40
<u>FORWARD-LOOKING STATEMENTS</u>	S-40
<u>INFORMATION INCORPORATED BY REFERENCE</u>	S-41
	S-42

PROSPECTUS

<u>ABOUT THIS PROSPECTUS</u>	2
<u>ABOUT DCP MIDSTREAM PARTNERS, LP</u>	2
<u>DCP MIDSTREAM OPERATING, LP</u>	3
<u>WHERE YOU CAN FIND MORE INFORMATION</u>	3
<u>INCORPORATION BY REFERENCE</u>	4
<u>RISK FACTORS</u>	6
<u>FORWARD-LOOKING STATEMENTS</u>	6
<u>USE OF PROCEEDS</u>	8
<u>RATIO OF EARNINGS TO FIXED CHARGES</u>	8
<u>DESCRIPTION OF THE COMMON UNITS</u>	9
<u>OUR CASH DISTRIBUTION POLICY AND RESTRICTIONS ON DISTRIBUTIONS</u>	22
<u>DESCRIPTION OF THE DEBT SECURITIES</u>	32
<u>MATERIAL TAX CONSEQUENCES</u>	43
<u>INVESTMENT IN DCP MIDSTREAM PARTNERS, LP BY EMPLOYEE BENEFIT PLANS</u>	59
<u>PLAN OF DISTRIBUTION</u>	60
<u>LEGAL MATTERS</u>	62
<u>EXPERTS</u>	62

Table of Contents

ABOUT THIS PROSPECTUS SUPPLEMENT AND THE ACCOMPANYING PROSPECTUS

This document is in two parts. The first part is the prospectus supplement, which describes our business and the specific terms of this offering and also adds to and updates information contained in the accompanying prospectus and the documents incorporated by reference into the prospectus supplement and the accompanying prospectus. The second part is the accompanying prospectus, which gives more general information about securities we may offer from time to time, some of which do not apply to this offering. To the extent the information contained in this prospectus supplement differs or varies from the information contained in the accompanying prospectus or the documents incorporated by reference into the prospectus supplement or the accompanying prospectus, the information in this prospectus supplement controls. Before you invest in the notes, you should carefully read this prospectus supplement and the accompanying prospectus, in addition to the information contained in the documents we refer to under the heading **Information Incorporated by Reference** in this prospectus supplement and **Where You Can Find More Information** in the accompanying prospectus.

You should rely only on the information contained or incorporated by reference in this prospectus supplement, the accompanying prospectus, or any free writing prospectus we may authorize to be delivered to you. Neither we nor the underwriters have authorized anyone to provide you with information that is different. If anyone provides you with different or inconsistent information, you should not rely on it. This prospectus supplement is not an offer to sell or a solicitation of an offer to buy the notes in any jurisdiction where such offer or any sale would be unlawful. You should not assume that the information in this prospectus supplement, the accompanying prospectus or any free writing prospectus that we may authorize to be delivered to you, including any information incorporated by reference, is accurate as of any date other than the date indicated for such information. Our business, financial condition, results of operations and/or prospects may have changed since those dates.

Table of Contents

SUMMARY

This summary highlights information contained or incorporated by reference in this prospectus supplement and the accompanying prospectus. It does not contain all of the information that you should consider before making an investment decision. You should carefully read this prospectus supplement, the accompanying prospectus, and the documents and information incorporated by reference into this prospectus supplement and the accompanying prospectus for a more complete understanding of our business and the terms of the notes, as well as the material tax and other considerations that are important to you in making your investment decision. You should pay special attention to Risk Factors beginning on page S-13 of this prospectus supplement, on page 6 of the accompanying prospectus, and included in DCP's Annual Report on Form 10-K for the year ended December 31, 2013 to determine whether an investment in the notes is appropriate for you.

Throughout this prospectus supplement, unless the context otherwise indicates, the terms DCP Operating, issuer, we, us, our, and similar terms mean DCP Midstream Operating, LP, together with its operating subsidiaries. References to our parent, DCP or the partnership, mean DCP Midstream Partners, LP in its individual capacity or to DCP Midstream Partners, LP and its operating subsidiaries collectively, as the context requires. References in this prospectus supplement to DCP's general partner refer to DCP Midstream GP, LP and/or DCP Midstream GP, LLC, the general partner of DCP Midstream GP, LP, as appropriate.

DCP Midstream Operating, LP

DCP Operating is a 100%-owned subsidiary of DCP, a Delaware limited partnership formed by DCP Midstream, LLC to own, operate, acquire and develop a diversified portfolio of complementary midstream energy assets. The notes issued by DCP Operating will be fully and unconditionally guaranteed by DCP. We are currently engaged in the business of gathering, compressing, treating, processing, transporting, storing and selling natural gas; producing, fractionating, transporting, storing and selling NGLs and recovering and selling condensate; and transporting, storing and selling propane in wholesale markets. Supported by our relationship with DCP Midstream, LLC and its owners, Phillips 66 and Spectra Energy Corp and its affiliates, or Spectra Energy, we are dedicated to executing our growth strategy by acquiring and constructing additional assets.

Our Operations

Our operations are organized into three business segments: Natural Gas Services; NGL Logistics; and Wholesale Propane Logistics.

On February 25, 2014, we entered into various transaction documents with DCP Midstream, LLC for the contribution or acquisition of (i) a 33.33% membership interest in each of DCP Southern Hills Pipeline, LLC, which owns the Southern Hills pipeline, and DCP Sand Hills Pipeline, LLC, which owns the Sand Hills pipeline; (ii) the remaining 20% interest in DCP SC Texas GP (also referred to as the Eagle Ford system); (iii) a 35 MMcf/d cryogenic natural gas processing plant located in Weld County, Colorado, or the Lucerne 1 plant; and (iv) a 200 MMcf/d cryogenic natural gas processing plant also located in Weld County, Colorado, which is currently under construction, or the Lucerne 2 plant. Total consideration for this transaction at closing is expected to be \$1,220 million, subject to certain working capital and other customary adjustments, which will consist of (i) \$995 million in cash and (ii) common units of DCP having an aggregate value of \$225 million. This transaction is expected to close in March 2014, subject to customary closing conditions, and components of this transaction may close separately. See Recent Developments Transaction Agreements.

S-1

Table of Contents

Natural Gas Services Our Natural Gas Services segment consists of a geographically diverse complement of assets and ownership interests that provide a varied array of wellhead to market services for our producer customers. These services include gathering, compressing, treating, processing, transporting and storing natural gas, and fractionating NGLs. These assets are positioned in certain areas with active drilling programs and opportunities for organic growth. Our Natural Gas Services segment operates in seven states in the continental United States: Arkansas, Colorado, Louisiana, Michigan, Oklahoma, Texas and Wyoming. The assets in these states include our 80% interest in the Eagle Ford system (of which an additional 46.67% was acquired in March 2013), our 100%-owned Eagle plant, our East Texas system, our Southeast Texas system, our Michigan system, our Northern Louisiana system, our Southern Oklahoma system, our Wyoming system, our 75% operating interest in the Piceance system, our 40% limited liability company interest in the Discovery system located off and onshore in Southern Louisiana and our O Connor plant (acquired in August 2013).

NGL Logistics Our NGL Logistics segment provides services that include transportation, storage and fractionation of NGLs. Our NGL pipelines, including the Seabreeze and Wilbreeze intrastate NGL pipelines, the Wattenberg and Black Lake interstate NGL pipelines, our 33.33% interest in the Front Range NGL pipeline, and our 10% interest in the Texas Express NGL pipeline, transport NGLs from natural gas processing plants to fractionation facilities, a petrochemical plant and a third party underground NGL storage facility. Our NGL fractionation facilities include our DJ Basin NGL fractionators in Colorado, our 12.5% interest in the Mont Belvieu Enterprise fractionator and our 20% interest in the Mont Belvieu 1 fractionator. Our NGL storage facility is located in Marysville, Michigan and includes nine underground salt caverns with approximately 7 MMBbls of storage capacity and rail, truck and pipeline connections providing an important supply point for refiners, petrochemical plants and wholesale propane distributors in the Sarnia, midwestern and northeastern markets.

Wholesale Propane Logistics Our Wholesale Propane Logistics segment provides services that include the receipt of propane by pipeline, rail or ship to our terminals that store and deliver the product to distributors. The segment consists of six owned propane rail terminals, one owned and one leased propane marine terminal, one propane pipeline terminal and access to several open-access pipeline terminals.

Our Business Strategies

Our primary business objectives are to have sustained company profitability, a strong balance sheet and profitable growth thereby increasing our cash distribution per unit over time. We intend to accomplish these objectives by executing the following business strategies:

Dropdown: maximize opportunities provided by our partnership with DCP Midstream, LLC. We plan to execute our growth in part through pursuing economically attractive dropdown opportunities from DCP Midstream, LLC. We believe there will continue to be significant opportunities as DCP Midstream, LLC continues to build its infrastructure. However, we cannot say with any certainty that these opportunities will be made available to us, or that we will choose to pursue any such opportunity.

Build: capitalize on organic expansion opportunities. We continually evaluate economically attractive organic expansion opportunities to construct midstream systems in new or existing operating areas. For example, we believe there are opportunities to expand several of our gas gathering systems to attach increased volumes of natural gas produced in the areas of our operations or to build new processing capacity. We also believe there are opportunities to continue to expand our NGL Logistics and Wholesale Propane

Logistics businesses.

Acquire: pursue strategic and accretive third party acquisitions. We pursue economically attractive and strategic third party acquisition opportunities within the midstream energy industry, both in new and existing lines of business, and geographic areas of operation.

S-2

Table of Contents

Our Competitive Strengths

We believe that we are well positioned to execute our business strategies and achieve one of our primary business objectives of increasing our cash distribution per unit because of the following competitive strengths:

Affiliation with DCP Midstream, LLC and its owners. Our relationship with DCP Midstream, LLC and its owners, Phillips 66 and Spectra Energy, should continue to provide us with significant business opportunities. DCP Midstream, LLC is the largest processor of natural gas, the largest producer of NGLs and the third-largest NGL pipeline operator in the United States. This relationship also provides us with access to a significant pool of management talent. We believe our strong relationships throughout the energy industry, including with major producers of natural gas and NGLs in the United States, will help facilitate the implementation of our strategies. Additionally, we believe DCP Midstream, LLC, which operates most of our assets on our behalf, has established a reputation in the midstream business as a reliable and cost-effective supplier of services to our customers, and has a track record of safe, efficient and environmentally responsible operation of our facilities.

We believe we are an important growth vehicle and a key source of funding for DCP Midstream, LLC to pursue the organic construction, expansion and acquisition of midstream natural gas, NGL, wholesale propane and other complementary midstream energy businesses and assets. DCP Midstream, LLC has also provided us with growth opportunities through acquisitions directly from it and joint ventures with it. For example, see Recent Developments Transaction Agreements. We believe we will have future opportunities to make additional acquisitions with or directly from DCP Midstream, LLC as well as form joint ventures with it; however, we cannot say with any certainty which, if any, of these opportunities may be made available to us, or if we will choose to pursue any such opportunity. In addition, through our relationship with DCP Midstream, LLC and its owners, we believe we have strong commercial relationships throughout the energy industry and access to DCP Midstream, LLC's broad operational, commercial, technical, risk management and administrative infrastructure.

DCP Midstream, LLC has a significant interest in us through its approximately 0.4% general partner interest in us, its ownership of our incentive distribution rights and an approximately 19% limited partner interest in us.

Strategically located assets. Each of our business segments has assets that are strategically located in areas with the potential for increasing each of our business segments' volume throughput and cash flow generation. Our Natural Gas Services segment has a strategic presence in several active natural gas producing areas including Colorado, the Gulf of Mexico, Louisiana, Michigan, Oklahoma, Texas, and Wyoming. These systems provide a variety of services to our customers including gathering, compressing, treating, processing, transporting and storing natural gas, and fractionating NGLs. The strategic location of our assets, coupled with their geographic diversity, presents us with continuing opportunities to provide competitive natural gas services to our customers and attract new natural gas production. Our NGL Logistics segment has strategically located NGL transportation pipelines in Colorado, Kansas, Louisiana, and Texas which are major NGL producing regions, NGL fractionation facilities in Colorado and the Gulf Coast and an NGL storage facility in Michigan. Our NGL pipelines connect to various natural gas processing plants and transport the NGLs to large fractionation facilities, a petrochemical plant, a third party underground NGL storage facility and other markets along the Gulf Coast. Our NGL storage facility in Michigan is strategically adjacent to the Sarnia, Canada refinery and petrochemical corridor. Our Wholesale Propane Logistics segment has terminals in the mid-Atlantic, northeastern and upper midwestern states that are strategically

located to receive and deliver propane to some of the largest demand areas for propane in the United States.

Stable cash flows. Our operations consist of a favorable mix of fee-based and commodity-based services, which together with our commodity hedging program, generate relatively stable cash flows. While certain of our gathering and processing contracts subject us to commodity price risk, we have

S-3

Table of Contents

mitigated a portion of our currently anticipated natural gas, NGL and condensate commodity price risk associated with the equity volumes from our gathering and processing operations through 2017 with fixed price commodity swaps.

Integrated package of midstream services. We provide an integrated package of services to natural gas producers, including gathering, compressing, treating, processing, transporting, storing and selling natural gas, as well as producing, fractionating, transporting, storing and selling NGLs and recovering and selling condensate. We believe our ability to provide all of these services gives us an advantage in competing for new supplies of natural gas because we can provide substantially all services that producers, marketers and others require to move natural gas and NGLs from wellhead to market on a cost-effective basis.

Comprehensive propane logistics systems. We have multiple propane supply sources and terminal locations to transport, store and sell propane in wholesale markets. We believe our diversity of supply sources and logistics capabilities along with our propane storage assets and services allow us to provide our customers with reliable supplies of propane during periods of tight supply. These capabilities also allow us to moderate the effects of commodity price volatility and reduce significant fluctuations in our sales volumes.

Experienced management team. Our senior management team and board of directors include some of the most senior officers of DCP Midstream, LLC and other energy companies who have extensive experience in the midstream industry. We believe our management team has a proven track record of enhancing value through dropdowns, organic growth and the acquisition, optimization and integration of midstream assets.

Recent Developments

Public Equity Offering

On March 5, 2014, DCP completed its public offering of 14,375,000 common units representing limited partner interests in DCP, which includes the full exercise of the underwriters' option to purchase additional common units, at a price to the public of \$48.90 per unit, for net proceeds, after deducting underwriting discounts and commissions and estimated offering expenses, of approximately \$677 million. A portion of the net proceeds of DCP's equity offering were used to repay indebtedness under our commercial paper program. DCP intends to use the remaining proceeds to pay a portion of the purchase price for the Transaction (as defined below), for organic growth projects and for general partnership purposes.

Transaction Agreements

On February 25, 2014, we entered into various transaction documents, including a contribution agreement with DCP Midstream, LLC, and each of our general partner and DCP LP Holdings, LLC, which are both 100%-owned subsidiaries of DCP Midstream, LLC, and a purchase and sale agreement with DCP Midstream, LP, a 100%-owned subsidiary of DCP Midstream, LLC (collectively, the *Agreements*). Pursuant to the *Agreements*, DCP Midstream, LLC, through its affiliates, agreed to contribute or sell to us (i) a 33.33% membership interest in each of two separate NGL pipeline entities, DCP Southern Hills Pipeline, LLC (*Southern Hills*) and DCP Sand Hills Pipeline, LLC (*Sand Hills*); (ii) the remaining 20% interest in DCP SC Texas GP, an entity in which we currently own an 80% controlling interest; (iii) a 100% interest in a 35 MMcf/d cryogenic natural gas processing plant located in Weld County, Colorado (*Lucerne 1*); and (iv) a 100% interest in a 200 MMcf/d cryogenic natural gas processing plant also located in Weld County, Colorado, which is currently under construction (*Lucerne 2*) (collectively, the *Transaction*). Each of

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Southern Hills and Sand Hills is a limited liability company owned one-third by a 100%-owned subsidiary of DCP Midstream, LLC (the operator of the pipeline), one-third by a 100%-owned subsidiary of Phillips 66, and one-third by a 100%-owned subsidiary of Spectra Energy Partners, LP.

S-4

Table of Contents

Total consideration for the Transaction at closing is expected to be \$1,220 million, subject to certain working capital and other customary adjustments, which will consist of (i) \$995 million in cash and (ii) common units of DCP having an aggregate value of \$225 million. We estimate additional expenditures of approximately \$180 million to complete Lucerne 2. The Transaction is expected to close in March 2014, subject to customary closing conditions, and components of the Transaction may close separately. There can be no assurance that the Transaction will be completed in the anticipated time frame, or at all, or that anticipated benefits of the Transaction will be realized. Each of the components of the Transaction is discussed further below.

Southern Hills is engaged in the business of transporting NGLs, and consists of approximately 800 miles of pipeline, with an expected capacity of 175 MBbls/d after completion of planned pump stations. Southern Hills provides NGL takeaway service from the Midcontinent to fractionation facilities along the Mont Belvieu, Texas market hub. The Southern Hills pipeline began taking flows in the first quarter of 2013 and was placed into service in June 2013.

Sand Hills is also engaged in the business of transporting NGLs. Sand Hills consists of approximately 720 miles of pipeline, with an expected initial capacity of 200 MBbls/d after completion of pump stations. Sand Hills provides NGL takeaway service from the Permian and Eagle Ford basins to fractionation facilities along the Texas Gulf Coast and the Mont Belvieu, Texas market hub. The Sand Hills pipeline began taking flows in the fourth quarter of 2012 and was placed into service in June 2013.

We currently own an 80% interest in DCP SC Texas GP, which consists of six cryogenic natural gas processing plants, including the Goliad plant that was placed into service in February 2014, with total capacity of approximately 960 MMcf/d, three NGL fractionators and approximately 6,000 miles of natural gas gathering and transmission lines. As a result of the Transaction, we will own 100% of DCP SC Texas GP.

Lucerne 1 is a 35 MMcf/d cryogenic natural gas processing plant located in Weld County, Colorado. We expect to enter into a long-term, fee-based natural gas processing agreement with DCP Midstream, LLC, which is expected to provide a fixed demand charge on 75% of the capacity of Lucerne 1, and a throughput fee on all volumes processed at Lucerne 1.

Lucerne 2 has an expected in-service date in the third quarter of 2015. We will assume all of the remaining costs to complete this project. In addition, we expect to enter into a ten-year, fee-based natural gas processing agreement with DCP Midstream, LLC that is effective once Lucerne 2 is placed into service. At that time, we expect that the processing agreement with Lucerne 1 will be terminated and the new processing agreement is expected to provide a fixed demand charge on 75% of the capacity of both plants, and a throughput fee on all volumes processed at Lucerne 1 and Lucerne 2.

We intend to use the net proceeds of this offering, along with the proceeds of the equity offering discussed above, to pay a portion of the purchase price for the Transaction and for general partnership purposes. If the Transaction is not consummated, we intend to use the net proceeds from this offering for organic growth projects and for general partnership purposes. We may temporarily invest the net proceeds in short-term marketable securities until they are used for their stated purpose.

DCP Midstream, LLC owns 100% of DCP Midstream GP, LLC (the "General Partner"), the general partner of DCP's general partner. Accordingly, the conflicts committee of the General Partner's Board of Directors approved the Transaction. The conflicts committee, a committee of independent members of the General Partner's Board of Directors, retained independent legal and financial advisors to assist it in evaluating the Transaction.

S-5

Table of Contents

2013 Earnings

On February 26, 2014, DCP announced its financial results for the three months and year ended December 31, 2013 and filed its annual report on Form 10-K for the year ended December 31, 2013.

For the three months ended December 31, 2013, net income attributable to partners was \$28 million, a decrease of \$42 million compared to \$70 million for the same period in 2012. For the year ended December 31, 2013, net income attributable to partners was \$181 million, a decrease of \$17 million compared to \$198 million for the same period in 2012. Total assets as of December 31, 2013 were \$4,526 million, up from \$3,603 million as of December 31, 2012.

Organizational Structure and Management

We are a 100%-owned subsidiary of DCP. DCP's and our operations are conducted through, and DCP's and our operating assets are owned by, our subsidiaries. DCP Midstream GP, LLC is the general partner of DCP's general partner, DCP Midstream GP, LP, and has sole responsibility for conducting DCP's and our business and managing DCP's and our operations.

Our executive offices are located at 370 17th Street, Suite 2500, Denver, Colorado 80202, and our telephone number is (303) 633-2900.

Table of Contents

Ownership of DCP Midstream Operating, LP

The chart below depicts our organization and ownership structure as of the date of this prospectus supplement.

S-7

Table of Contents

THE OFFERING

The information in this summary is provided solely for your convenience. This summary does not contain a complete description of the notes. You should read the more detailed description contained under the heading "Description of the Notes" in this prospectus supplement.

Issuer	DCP Midstream Operating, LP
Notes Offered	<p>\$325,000,000 aggregate principal amount of 2.70% Senior Notes due 2019.</p> <p>\$400,000,000 aggregate principal amount of 5.60% Senior Notes due 2044.</p>
Guarantees	DCP Midstream Partners, LP will fully and unconditionally guarantee the notes of each series. Initially, the notes of each series will not be guaranteed by any of our subsidiaries. In the future, however, if any of our subsidiaries become guarantors or co-obligors in respect of any of our or DCP's Funded Debt (as defined herein), then such subsidiaries will, jointly and severally, fully and unconditionally, guarantee our payment obligations under the notes of each series. See "Description of the Notes" Guarantees.
Interest Rate	<p>Interest will accrue on the notes due 2019 from March 13, 2014 at a rate of 2.70% per annum.</p> <p>Interest will accrue on the notes due 2044 from March 13, 2014 at a rate of 5.60% per annum.</p>
Interest Payment Dates	Interest on the notes of each series will be payable semi-annually in arrears on April 1 and October 1 of each year, commencing October 1, 2014.
Maturity	<p>The notes due 2019 will mature on April 1, 2019 unless redeemed prior to maturity.</p> <p>The notes due 2044 will mature on April 1, 2044 unless redeemed prior to maturity.</p>

Use of Proceeds

We expect to receive net proceeds from this offering of approximately \$712 million after deducting underwriting discounts and estimated offering expenses payable by us.

We intend to use the net proceeds of this offering, along with the proceeds of the equity offering discussed above, to pay a portion of the purchase price for the Transaction and for general partnership purposes. If the Transaction is not consummated, we intend to use the net proceeds from this offering for organic growth projects and for general partnership purposes. We may temporarily invest the net proceeds in short-term marketable securities until they are used for their stated purpose. See Use of Proceeds.

S-8

Table of Contents

Ranking

Each series of notes will be our senior unsecured obligations and will rank equally in right of payment with all of our other existing and future unsecured, senior indebtedness and senior to any of our subordinated indebtedness. The guarantees of each series of notes by DCP will rank equally in right of payment with DCP's existing and future unsecured, senior indebtedness and senior in right of payment to any subordinated debt DCP may incur. Assuming we had completed this offering on December 31, 2013, we would have had approximately \$2.7 billion of outstanding indebtedness ranking equally in right of payment to the notes of each series, and DCP would have had approximately \$2.7 billion of indebtedness ranking equally in right of payment with its guarantees of notes. See "Description of the Notes - General."

Each series of notes and the guarantees of the notes by DCP will effectively rank junior to our and DCP's secured debt to the extent of the value of the assets securing the debt, and junior to all existing and future obligations of our subsidiaries.

Optional Redemption

We may redeem the notes due 2019, in whole or in part, at any time prior to March 1, 2019 (one month before the maturity date of the notes due 2019), and we may redeem the notes due 2044, in whole or in part, at any time prior to October 1, 2043 (six months before the maturity date of the notes due 2044), in each case at our option by paying the applicable redemption price described under "Description of the Notes - Optional Redemption."

At any time on or after March 1, 2019 (one month before the maturity date of the notes due 2019), we may redeem any or all of the notes due 2019, and at any time on or after October 1, 2043 (six months before the maturity date of the notes due 2044), we may redeem any or all of the notes due 2044, in each case at 100% of the principal amount of the notes to be redeemed, plus accrued and unpaid interest thereon to, but excluding, the redemption date.

Covenants

We will issue the notes of each series under an indenture with The Bank of New York Mellon Trust Company, N.A., as trustee. The indenture contains covenants that, among other things, limit our ability and the ability of certain of our subsidiaries to:

create liens on our principal properties;

engage in sale and leaseback transactions; and

merge or consolidate with another entity or sell, lease or transfer substantially all of our properties or assets to another entity.

These covenants are subject to a number of important exceptions, limitations and qualifications. See Description of the Notes Additional Covenants, Description of the Notes Limitation on Liens and Description of the Notes Limitation on Sale-Leaseback Transactions.

S-9

Table of Contents

Further Issuances	We may, from time to time, without notice to or the consent of the holders of the notes, issue additional notes having the same interest rate, maturity and other terms as the notes of either series. Any additional notes having such similar terms, together with the notes of such series, will constitute a single series under the indenture.
Listing and Trading	We do not intend to list the notes for trading on any securities exchange. We can provide no assurance as to the liquidity of, or development of any trading market for, the notes.
Governing Law	The indenture and the notes provide that they are or will be governed by, and construed in accordance with, the laws of the State of New York.
Risk Factors	Investing in the notes involves risks. See Risk Factors beginning on page S-13 of this prospectus supplement and on page 6 of the accompanying prospectus for information regarding risks you should consider before investing in the notes.

Table of Contents**SUMMARY HISTORICAL FINANCIAL DATA**

The following table sets forth DCP's summary historical financial data as of and for the dates and periods indicated. DCP's summary historical financial data as of and for the years ended December 31, 2013, 2012, and 2011 are derived from, and should be read together with, DCP's audited consolidated financial statements appearing in DCP's Annual Report on Form 10-K for the year ended December 31, 2013, which is incorporated by reference into this prospectus supplement.

This consolidated financial data includes our accounts, which have been combined with the historical assets, liabilities and operations of our 100% interest in our Southeast Texas system of which 33.33% and 66.67% were acquired from DCP Midstream, LLC in January 2011 and March 2012, respectively; commodity derivative hedge instruments related to the Southeast Texas storage business, which we acquired from DCP Midstream, LLC in March 2012; and our 80% interest in the Eagle Ford system, of which 33.33% and 46.67% were acquired from DCP Midstream, LLC in November 2012 and March 2013, respectively. Prior to our acquisition of the remaining 66.67% interest in Southeast Texas, we accounted for our initial 33.33% interest as an unconsolidated affiliate using the equity method of accounting. Subsequent to our acquisition of the remaining 66.67% interest in Southeast Texas, we own 100% of Southeast Texas which we account for as a consolidated subsidiary. Prior to our acquisition of the additional 46.67% interest in the Eagle Ford system, we accounted for our initial 33.33% interest as an unconsolidated affiliate using the equity method of accounting. Subsequent to our acquisition of the additional 46.67% interest in the Eagle Ford system, we own 80% of the Eagle Ford system which we account for as a consolidated subsidiary. These transactions were between entities under common control and represented a change in reporting entity; accordingly, our financial information includes the historical results of entities and interests contributed to us by DCP Midstream, LLC for all periods presented.

	Year Ended December 31,		
	2013 (a)	2012 (a)	2011 (a)
	(Millions, except per unit amounts)		
Statements of Operations Data:			
Sales of natural gas, propane, NGLs and condensate	\$ 2,695	\$ 2,459	\$ 3,487
Transportation, processing and other	268	232	205
Gains from commodity derivative activity, net (b)(c)	17	70	8
Total operating revenues	2,980	2,761	3,700
Operating costs and expenses:			
Purchases of natural gas, propane and NGLs	2,381	2,177	3,100
Operating and maintenance expense	211	193	188
Depreciation and amortization expense	93	89	133
General and administrative expense	62	74	75
Other expense (income)	8		(1)
Total operating costs and expenses	2,755	2,533	3,495
Operating income	225	228	205
Interest expense	(52)	(42)	(34)
Earnings from unconsolidated affiliates (d)	33	26	23

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Income before income taxes	206	212	194
Income tax expense	(8)	(1)	(1)
Net income	198	211	193
Net income attributable to noncontrolling interests	(17)	(13)	(30)
Net income attributable to partners	\$ 181	\$ 198	\$ 163
Less:			
Net income attributable to predecessor operations (e)	(6)	(33)	(63)
General partner's interest in net income	(70)	(41)	(25)
Net income allocable to limited partners	\$ 105	\$ 124	\$ 75
Net income per limited partner unit-basic	\$ 1.34	\$ 2.28	\$ 1.73
Net income per limited partner unit-diluted	\$ 1.34	\$ 2.28	\$ 1.72

S-11

Table of Contents

	Year Ended December 31,		
	2013 (a)	2012 (a)	2011 (a)
	(Millions, except per unit amounts)		
Balance Sheet Data (at period end):			
Property, plant and equipment, net	\$ 3,005	\$ 2,550	\$ 2,114
Total assets	\$ 4,526	\$ 3,603	\$ 2,912
Accounts payable	\$ 275	\$ 223	\$ 414
Long-term debt	\$ 1,590	\$ 1,620	\$ 747
Partners equity	\$ 1,945	\$ 1,405	\$ 1,256
Noncontrolling interests	\$ 228	\$ 189	\$ 306
Total equity	\$ 2,173	\$ 1,594	\$ 1,562
Other Information:			
Net cash flow provided by (used in):			
Operating activities	\$ 324	\$ 82	\$ 387
Investing activities	\$ (1,387)	\$ (1,383)	\$ (537)
Financing activities	\$ 1,073	\$ 1,295	\$ 151
Cash distributions declared per unit	\$ 2.863	\$ 2.700	\$ 2.548
Cash distributions paid per unit	\$ 2.820	\$ 2.660	\$ 2.515

- (a) Includes the effect of the following acquisitions prospectively from their respective dates of acquisition: (1) the DJ Basin NGL fractionators acquired in March 2011; (2) our 100%-owned Eagle Plant in August 2011; (3) the remaining 49.9% interest in East Texas acquired from DCP Midstream, LLC in January 2012; (4) a 10% ownership interest in the Texas Express Pipeline acquired from Enterprise Products Partners, L.P. in April 2012; (5) a 12.5% interest in the Enterprise fractionator and a 20% interest in the Mont Belvieu 1 fractionator, acquired from DCP Midstream, LLC in July 2012; (6) the Crossroads processing plant and 50% interest in CrossPoint Pipeline, LLC, acquired from Penn Virginia Resource Partners, L.P. in July 2012; (7) the O Connor plant acquired from DCP Midstream, LLC in August 2013; and (8) the Front Range pipeline acquired from DCP Midstream, LLC in August 2013.
- (b) Includes the effect of the commodity derivative hedge instruments related to the Eagle Ford system, of which 33.33% was acquired from DCP Midstream, LLC in November 2012 and 46.67% was acquired in March 2013; the Goliad plant, of which 33.33% was acquired from DCP Midstream, LLC in December 2012 and 46.67% was acquired in March 2013; the Southeast Texas storage business acquired from DCP Midstream, LLC in March 2012 and the NGL Hedge acquired from DCP Midstream, LLC in April 2009 in connection with the acquisition of a 25.1% interest in East Texas.
- (c) Prior to the acquisition of the remaining 49.9% limited liability company interest in East Texas in January 2012, we hedged our proportionate ownership of East Texas. Results shown include the unhedged portion of East Texas owned by DCP Midstream, LLC. Our consolidated results depict 49.9% of East Texas unhedged for all periods in 2011. Our consolidated results depict 66.67% unhedged in 2011 and through March 2012 corresponding with DCP Midstream, LLC's ownership interest in Southeast Texas. Our consolidated results depict 100% of the Eagle Ford system unhedged in 2011 and through October 2012, and 66.67% from November 2012 through March 2013, and 20% from April 2013 through December 31, 2013 corresponding with DCP Midstream, LLC's ownership interest in the Eagle Ford system.
- (d) Includes our proportionate share of the earnings of our unconsolidated affiliates. Earnings include the amortization of the net difference between the carrying amount of the investments and the underlying equity of the entities.
- (e) Includes the remaining 66.67% interest in Southeast Texas and commodity derivative hedge instruments prior to the date of our acquisition from DCP Midstream, LLC in March 2012; the initial 33.33% interest in the Eagle Ford

system prior to the date of our acquisition from DCP Midstream, LLC in November 2012; and the additional 46.67% interest in the Eagle Ford system prior to the date of our acquisition from DCP Midstream, LLC in March 2013.

S-12

Table of Contents

RISK FACTORS

Before you invest in the notes, you should be aware that such an investment involves various risks, including those described in the accompanying prospectus, in the documents we have incorporated by reference herein, and as set forth below. You should consider carefully the discussion of risk factors set forth below, beginning on page 6 of the accompanying prospectus under the caption "Risk Factors" and in DCP's periodic and other filings with the Securities and Exchange Commission, or SEC, under the Securities Exchange Act of 1934, as amended, or the Exchange Act, particularly under the captions "Risk Factors" and "Management's Discussion and Analysis of Financial Condition and Results of Operations" in DCP's Annual Report on Form 10-K for its fiscal year ended December 31, 2013, which is incorporated by reference into this prospectus supplement and the accompanying prospectus. If the occurrence of any of the events that present risks actually occurs, then our business, financial condition or results of operations could be materially adversely affected and you could lose all or part of your investment.

Risks Related to the Transaction

The pending Transaction may not be completed as anticipated, or if completed, may not be beneficial to us.

The Transaction is expected to close in March 2014 and is subject to satisfaction of customary closing conditions. Components of the Transaction may close separately. If these conditions are not satisfied or waived, the transaction will not be consummated. There is no assurance that the Transaction will close on or before that time, or at all. Accordingly, if you decide to purchase the notes, you should be willing to do so whether or not we complete the Transaction. The consummation of the Transaction involves potential risks, including:

the failure to realize expected profitability, growth or accretion;

environmental or regulatory compliance matters or liabilities;

title issues or environmental or regulatory compliance matters or liabilities or accidents;

construction cost overruns and delays resulting from numerous factors, many of which may be out of our control;

the temporary diversion of management's attention from our existing businesses;

a significant increase in our interest expense and financial leverage resulting from this offering and any other additional debt incurred to finance the Transaction, which could offset the expected accretion from such acquisition;

the incurrence of significant charges, such as asset devaluation or restructuring charges;

our inability or limited ability to control the operations and management of Southern Hills and Sand Hills, which are operated by DCP Midstream, LLC and in which we will own a one-third ownership interest each upon the consummation of the Transaction; and

the incurrence of unanticipated liabilities and costs for which indemnification is unavailable or inadequate. If we consummate the Transaction and if these risks or other unanticipated liabilities were to materialize, any desired benefits of the Transaction may not be fully realized, if at all, and our future financial performance and results of operations could be negatively impacted.

Risks Related to the Notes

Your ability to transfer the notes at a time or price you desire may be limited by the absence of an active trading market, which may not develop.

Although we have registered the notes under the Securities Act of 1933, as amended, or the Securities Act, we do not intend to apply for listing of the notes on any securities exchange or for quotation of the notes in any

Table of Contents

automated dealer quotation system. In addition, although the underwriters have informed us that they intend to make a market in the notes, as permitted by applicable laws and regulations, they are not obligated to make a market in the notes, and they may discontinue their market-making activities at any time without notice. An active market for the notes may not exist or develop or, if developed, may not continue. In the absence of an active trading market, you may not be able to transfer the notes within the time or at the price you desire.

The notes will be senior unsecured obligations of DCP Operating and not guaranteed by any of its subsidiaries. As a result, the notes will be effectively junior to DCP Operating's existing and future secured debt and to all debt and other liabilities of its subsidiaries.

The notes will be DCP Operating's senior unsecured obligations and will rank equally in right of payment with all of its other existing and future senior unsecured debt. All of DCP Operating's operating assets are owned by subsidiaries of DCP Operating, and none of these subsidiaries will guarantee DCP Operating's obligations with respect to the notes. Creditors of DCP Operating's subsidiaries may have claims with respect to the assets of those subsidiaries that rank effectively senior to the notes. In the event of any distribution or payment of assets of such subsidiaries in any dissolution, winding up, liquidation, reorganization or bankruptcy proceeding, the claims of those creditors would be satisfied prior to making any such distribution or payment to DCP Operating in respect of its direct or indirect equity interests in such subsidiaries. Consequently, after satisfaction of the claims of such creditors, there may be little or no amounts available to make payments in respect of the notes. As of December 31, 2013, DCP Operating's subsidiaries had no debt for borrowed money owing to any unaffiliated third parties. However, such subsidiaries are not prohibited under the indenture from incurring indebtedness in the future. In addition, because the notes and the guarantees of the notes by DCP are unsecured, holders of any secured indebtedness of DCP Operating or DCP would have claims with respect to the assets constituting collateral for such indebtedness that are senior to the claims of the holders of the notes. Currently, neither DCP Operating nor DCP has any secured indebtedness. Although the indenture places some limitations on the ability of DCP Operating to create liens securing debt, there are significant exceptions to these limitations that will allow DCP Operating to secure significant amounts of indebtedness without equally and ratably securing the notes. If DCP Operating or DCP incur secured indebtedness and such indebtedness is either accelerated or becomes subject to a bankruptcy, liquidation or reorganization, the assets of DCP Operating or DCP, as the case may be, would be used to satisfy obligations with respect to the indebtedness secured thereby before any payment could be made on the notes. Consequently, any such secured indebtedness would effectively be senior to the notes and the guarantees of the notes by DCP, to the extent of the value of the collateral securing such indebtedness. In that event, you may not be able to recover all the principal or interest you are due under the notes.

Our level of indebtedness and the restrictions in our debt agreements may adversely affect our future financial and operating flexibility.

As of December 31, 2013, our consolidated indebtedness was approximately \$1,935 million, excluding \$10 million in amortized discount, and after giving effect to this offering and the application of \$335 million of the net proceeds from DCP's recent public equity offering to repay indebtedness outstanding under our commercial paper program, our consolidated indebtedness would have been \$1,600 million. As of December 31, 2013, there was no outstanding balance on the revolving credit facility resulting in unused revolver capacity of \$664 million. Our level of indebtedness and the additional debt we may incur in the future for potential acquisitions may adversely affect our liquidity and therefore our ability to make interest payments on the notes.

Debt service obligations and restrictive covenants in our revolving credit facility and the indenture may adversely affect our and DCP's ability to finance future operations, pursue acquisitions and fund other capital needs as well as our ability to make cash distributions to DCP such that it can make cash distributions to its unitholders. In addition, this leverage may make our results of operations more susceptible to adverse economic or operating conditions by

limiting our flexibility in planning for, or reacting to, changes in our business and the industry in which we operate and may place us at a competitive disadvantage as compared to our competitors that have less debt.

S-14

Table of Contents

If we incur any additional indebtedness, including trade payables, that ranks equally with the notes, the holders of that debt will be entitled to share ratably with the holders of the notes in any proceeds distributed in connection with any insolvency, liquidation, reorganization, dissolution or other winding up of us. This may have the effect of reducing the amount of proceeds paid to noteholders. If new debt is added to our current debt levels, the related risks that we now face could intensify. See Description of the Notes.

We have a holding company structure in which our subsidiaries conduct our operations and own our operating assets.

We are a holding company, and our subsidiaries conduct all of our operations and own all of our operating assets. We do not have significant assets other than equity in our subsidiaries and equity investees. As a result, our ability to make required payments on the notes depends on the performance of our subsidiaries and their ability to distribute funds to us. The ability of our subsidiaries to make distributions to us may be restricted by, among other things, credit instruments, applicable state business organization laws and other laws and regulations. If our subsidiaries are prevented from distributing funds to us, we may be unable to pay all the principal and interest on the notes when due.

We do not have the same flexibility as other types of organizations to accumulate cash, which may limit cash available to service the notes or to repay them at maturity.

Unlike a corporation, DCP's limited partnership agreement requires DCP to distribute, on a quarterly basis, 100% of its available cash to its unitholders of record and its general partner. Available cash is generally defined as all of DCP's cash on hand as of the end of a fiscal quarter, adjusted for cash distributions and net changes to reserves. DCP's general partner will determine the amount and timing of such distributions and has broad discretion to establish and make additions to its reserves or the reserves of DCP's operating subsidiaries in amounts it determines in its reasonable discretion to be necessary or appropriate:

to provide for the proper conduct of DCP's business and the businesses of DCP's operating subsidiaries (including reserves for future capital expenditures and for DCP's anticipated future credit needs);

to reimburse DCP's general partner for all expenses it has incurred on DCP's behalf;

to provide funds for distributions to DCP's unitholders and its general partner for any one or more of the next four calendar quarters; or

to comply with applicable law or any of DCP's or our loan or other agreements.

Although DCP's payment obligations to its unitholders are subordinate to our payment obligations to you, the value of DCP's units may decrease with decreases in the amount that DCP distributes per unit. Accordingly, if we experience a liquidity problem in the future, the value of DCP's units may decrease, and DCP may not be able to issue equity to recapitalize or otherwise improve our liquidity.

We may not be able to generate sufficient cash to service all of our indebtedness, including the notes and our indebtedness under our revolving credit facility, and we may be forced to take other actions to satisfy our obligations under our indebtedness, which may not be successful.

Our ability to make scheduled payments on or to refinance our debt obligations depends on our financial and operating performance, which is subject to prevailing economic and competitive conditions and to certain financial, business and other factors beyond our control. We cannot assure you that we will maintain a level of cash flows from operating activities sufficient to permit us to pay the principal, premium, if any, and interest on our indebtedness.

If our cash flows and capital resources are insufficient to fund our debt service obligations, we may be forced to reduce or delay capital expenditures, sell assets or operations, seek additional capital or restructure or

S-15

Table of Contents

refinance our indebtedness, including the notes. We cannot assure you that we would be able to take any of these actions, that these actions would be successful and would permit us to meet our scheduled debt service obligations or that these actions would be permitted under the terms of our existing or future debt agreements, including our revolving credit agreement and the indenture. In the absence of such cash flows and capital resources, we could face substantial liquidity problems and might be required to dispose of material assets or operations to meet our debt service and other obligations. However, our revolving credit agreement contains restrictions on our ability to dispose of assets. We may not be able to consummate those dispositions, and any proceeds may not be adequate to meet any debt service obligations then due. See Description of the Notes.

The credit and risk profile of DCP's parent company could adversely affect our credit ratings and profile.

The credit and business risk profiles of DCP's parent company, DCP Midstream, LLC, may be factors in credit evaluations of us due to its indirect control of us and the significant influence it has over our business activities, including our cash distributions, acquisition strategy and business risk profile. Another factor that may be considered is the financial condition of DCP Midstream, LLC, including the degree of its financial leverage and its dependence on cash flow from us to service its indebtedness.

DCP's tax treatment will depend on DCP's status as a partnership for federal income tax purposes, as well as DCP being subject to minimal entity-level taxation by individual states. If the Internal Revenue Service, or IRS, were to treat DCP as a corporation or DCP becomes subject to a material amount of entity-level taxation for state purposes, it would substantially reduce the amount of cash available for payment of principal and interest on the notes.

If DCP were treated as a corporation for federal income tax purposes, DCP would pay federal income tax on its taxable income at the corporate tax rate, which is currently a maximum of 35% and would likely pay state income tax at varying rates. Treatment of DCP as a corporation for federal tax purposes would result in a material reduction in the anticipated cash flow, which could materially and adversely affect our ability to make payments on the notes.

The present federal income tax treatment of publicly traded partnerships, including DCP, may be modified by administrative, legislative or judicial interpretation at any time. Any modification to the federal income tax laws and interpretations thereof may or may not be applied retroactively. Moreover, any such modification could make it more difficult or impossible for DCP to meet the exception which allows publicly traded partnerships that generate qualifying income to be treated as partnerships (rather than corporations) for U.S. federal income tax purposes, affect or cause DCP to change its business activities. For example, members of the U.S. Congress considered, and the President's Administration has proposed, substantive changes to the existing U.S. federal income tax laws that would affect the tax treatment of certain publicly traded partnerships. DCP is unable to predict whether any of these changes, or other proposals, will ultimately be enacted. Any such change could negatively impact the amount of cash DCP has to make payments on the notes.

Because of widespread state budget deficits and other reasons, several states are evaluating ways to subject partnerships to entity-level taxation through the imposition of state income, franchise and other forms of taxation. For example, DCP is required to pay the State of Texas a margin tax that is generally assessed at 1% (but at a temporary rate of 0.975% for 2014) of taxable margin apportioned to Texas. Imposition of such a tax on DCP by any other state will reduce the cash available for distribution to a unitholder.

Table of Contents

USE OF PROCEEDS

We expect to receive net proceeds from this offering of approximately \$712 million after deducting underwriting discounts and estimated offering expenses payable by us. We intend to use the net proceeds of this offering, along with the proceeds of the equity offering discussed above, to pay a portion of the purchase price for the Transaction and for general partnership purposes. If the Transaction is not consummated, we intend to use the net proceeds from this offering for organic growth projects and for general partnership purposes. We may temporarily invest the net proceeds in short-term marketable securities until they are used for their stated purpose.

S-17

Table of Contents**CAPITALIZATION**

The following table sets forth DCP's cash and cash equivalents and capitalization as of December 31, 2013 on:

a historical basis;

an as adjusted basis to give effect to (i) DCP's issuance of 14,375,000 common units in the recent public equity offering, and (ii) the repayment of \$335 million in borrowings under our commercial paper program; and

an as further adjusted basis to give effect to (i) the issuance of the notes offered hereby, (ii) the application of the net proceeds from this offering and a portion of the proceeds from the recent public equity offering to fund a portion of the purchase price for the Transaction, and (iii) the issuance of common units of DCP with a value of \$225 million to DCP Midstream, LLC and certain of its affiliates in connection with the closing of the Transaction.

You should read the following table together with the financial statements and notes that are incorporated by reference into this prospectus supplement and the accompanying prospectus for additional information about DCP's capital structure.

	As of December 31, 2013		
	Historical	As Adjusted	As Further
		(in millions)	Adjusted
Cash and cash equivalents	\$ 12	\$ 354	\$ 71
Commercial Paper	\$ 335	\$	\$ 0
Revolving Credit Facility			0
3.875% Senior Notes due 2023	500	500	500
2.50% Senior Notes due 2017	500	500	500
4.95% Senior Notes due 2022	350	350	350
3.25% Senior Notes due 2015	250	250	250
2.70% Senior Notes due 2019 offered hereby			325
5.60% Senior Notes due 2044 offered hereby			400
Total principal amount	\$ 1,935	\$ 1,600	\$ 2,325
Unamortized discount	(10)	(10)	(16)
Total long-term debt	\$ 1,925	\$ 1,590	\$ 2,309
Equity:			
Common unitholders	\$ 1,948	\$ 2,625	\$ 2,850
General partner	8	8	8
Accumulated other comprehensive loss	(11)	(11)	(11)

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Total partners equity	\$ 1,945	\$ 2,622	\$ 2,847
Noncontrolling interests	228	228	228
Total equity	\$ 2,173	\$ 2,850	\$ 3,075
Total capitalization	\$ 4,098	\$ 4,440	\$ 5,384

S-18

Table of Contents**RATIO OF EARNINGS TO FIXED CHARGES**

The ratio of earnings to fixed charges for DCP Midstream Partners, LP for each of the periods indicated is as follows:

	Year Ended December 31,				
	2013 (a)	2012 (a)	2011 (a)	2010 (a)	2009 (a)
Ratio of earnings to fixed charges	3.57x	4.80x	5.50x	4.43x	1.07x

(a) The financial information for the years ended December 31, 2013, 2012, 2011, 2010 and 2009 includes the results of DCP's 80% interest in the Eagle Ford system. The financial information for the years ended December 31, 2012, 2011, 2010 and 2009 includes the results of DCP's 100% interest in the Southeast Texas system. The financial information for the year ended December 31, 2009 includes the results of DCP's 50.1% interest in the East Texas system. These represent a transfer of net assets between entities under common control that was accounted for as if the transfer occurred at the beginning of the period, and prior years are retrospectively adjusted to furnish comparative information similar to the pooling method.

For purposes of determining the ratio of earnings to fixed charges, earnings are defined as pretax income or loss from continuing operations before earnings from unconsolidated affiliates, plus fixed charges, plus distributed earnings from unconsolidated affiliates, less capitalized interest. Fixed charges consist of interest expensed, capitalized interest, amortization of deferred loan costs, and an estimate of the interest within rental expense.

Table of Contents

DESCRIPTION OF THE NOTES

The following description of the particular terms of each series of the notes supplements the general description of the debt securities of DCP Operating included in the accompanying prospectus under the caption Description of the Debt Securities. Each series of notes offered hereby will be a series of senior unsecured debt securities issued by DCP Operating and guaranteed by DCP, as described herein and therein. You should review this description together with the description of the debt securities included in the accompanying prospectus. To the extent that this description is inconsistent with the description in the accompanying prospectus, this description will control and replace the inconsistent description in the accompanying prospectus.

We are currently a party to an indenture with The Bank of New York Mellon Trust Company, N.A., as trustee, dated September 30, 2010, pursuant to which we may issue multiple series of debt securities from time to time. At the closing of this offering, we will issue notes under this indenture, as amended, and supplemented by a supplemental indenture setting forth the specific terms applicable to each series of notes. In this description, when we refer to the indenture, we mean that indenture as so amended and supplemented by the supplemental indenture.

We have summarized some of the material provisions of the notes of each series and the indenture below. The summary supplements the description of additional material provisions in the accompanying prospectus that may be important to you. We also urge you to read the indenture because it, and not this description, defines your rights as a holder of notes. You may request copies of the indenture from us as set forth under Additional Information. Capitalized terms defined in the accompanying prospectus and the indenture have the same meanings when used in this prospectus supplement. The terms of the notes include those expressly set forth in the indenture and those made part of the indenture by reference to the Trust Indenture Act of 1939, as amended.

The registered holder of a note of each series will be treated as the owner of the note for all purposes. Only registered holders will have rights under the indenture.

General

The notes of each series will be:

our senior unsecured obligations ranking equally in right of payment with all of our existing and future senior unsecured indebtedness, including indebtedness under our revolving credit facility;

senior in right of payment to any subordinated indebtedness;

effectively junior to any of our future secured indebtedness to the extent of the collateral securing such indebtedness;

effectively junior to all debt and other liabilities of our subsidiaries; and

fully and unconditionally guaranteed by DCP on a senior unsecured basis.

Guarantees

Our obligations under each series of notes and the indenture will be fully and unconditionally guaranteed by DCP. The guarantees by DCP will be:

a general unsecured obligation of DCP ranking equally in right of payment with all of DCP's existing and future senior unsecured indebtedness, including indebtedness under our revolving credit facility, to which DCP is also a party as a guarantor;

senior in right of payment to any subordinated indebtedness;

effectively junior to any future secured indebtedness of DCP to the extent of the collateral securing such indebtedness; and

effectively junior to all debt and other liabilities of DCP's subsidiaries.

S-20

Table of Contents

Initially, the notes will not be guaranteed by any of our subsidiaries. In the future, however, if any of our subsidiaries become guarantors or co-obligors of our or DCP's Funded Debt (as defined below), then those subsidiaries will jointly and severally, fully and unconditionally, guarantee our payment obligations under the notes. Each such subsidiary guarantor will execute a supplement to the indenture to provide its guarantee.

Funded Debt means all Debt maturing one year or more from the date of the creation thereof, all Debt directly or indirectly renewable or extendible, at the option of the debtor, by its terms or by the terms of any instrument or agreement relating thereto, to a date one year or more from the date of the creation thereof, and all Debt under a revolving credit or similar agreement obligating the lender or lenders to extend credit over a period of one year or more.

Further Issuances

We may, from time to time, without notice to or the consent of the holders of the notes or the trustee, increase the principal amount of either series of notes under the indenture and issue such increased principal amount (or any portion thereof), in which case any additional notes so issued will have the same form and terms (other than the date of issuance and, under certain circumstances, the date from which interest thereon will begin to accrue and the initial interest payment date), and will carry the same right to receive accrued and unpaid interest, as the applicable series of notes previously issued, and such additional notes will form a single series with such series of notes for all purposes under the indenture.

Principal, Maturity and Interest

We will issue the notes due 2019 in an initial aggregate principal amount of \$325,000,000. The notes due 2019 will mature on April 1, 2019 and will bear interest at the annual rate of 2.70%. Interest on the notes due 2019 will accrue from March 13, 2014 and will be payable semi-annually in arrears on April 1 and October 1 of each year, commencing on October 1, 2014. We will make each interest payment on the notes due 2019 to the holders that are of record at the close of business on the March 15 and September 15 preceding such interest payment date (whether or not a business day). Interest on the notes due 2019 will be computed and paid on the basis of a 360-day year consisting of twelve 30-day months.

We will issue the notes due 2044 in an initial aggregate principal amount of \$400,000,000. The notes due 2044 will mature on April 1, 2044 and will bear interest at the annual rate of 5.60%. Interest on the notes due 2044 will accrue from March 13, 2014 and will be payable semi-annually in arrears on April 1 and October 1 of each year, commencing on October 1, 2014. We will make each interest payment on the notes due 2044 to the holders that are of record at the close of business on the March 15 and September 15 preceding such interest payment date (whether or not a business day). Interest on the notes due 2044 will be computed and paid on the basis of a 360-day year consisting of twelve 30-day months.

Form, Denomination and Registration of Notes

The notes will be issued in registered form, without interest coupons, in denominations of \$2,000 and integral multiples of \$1,000 in excess thereof. Each series of notes will be represented by one or more global notes, as described below under Book-Entry Delivery and Settlement.

Transfer and Exchange

A holder may transfer or exchange notes in accordance with the indenture. No service charge will be imposed in connection with any transfer or exchange of any note, but we, the registrar and the trustee may require such holder, among other things, to furnish appropriate endorsements and transfer documents, and we may require such holder to pay any taxes and fees required by law or permitted by the indenture. We are not required to transfer or exchange any notes selected for redemption. Also, we are not required to transfer or

S-21

Table of Contents

exchange any notes in respect of which a notice of redemption has been given or for a period of 15 days before a selection of the notes to be redeemed.

Paying Agent and Registrar

The trustee will initially act as paying agent and registrar for the notes. We may change the paying agent or registrar without prior notice to the holders of the notes, and we or any of our subsidiaries may act as paying agent or registrar; *provided, however*, that we will be required to maintain at all times an office or agency in the Borough of Manhattan, The City of New York (which may be an office of the trustee or an affiliate of the trustee or the registrar or a co-registrar for the notes) where the notes may be presented for payment and where notes may be surrendered for registration of transfer or for exchange and where notices and demands to or upon us in respect of the notes and the indenture may be served. We may also from time to time designate one or more additional offices or agencies where the notes may be presented or surrendered for any or all such purposes and may from time to time rescind such designations.

Optional Redemption

Prior to March 1, 2019 (one month before the maturity date of the notes due 2019), we will have the right to redeem the notes due 2019, in whole or in part, at a redemption price equal to the greater of (1) 100% of the principal amount of the notes due 2019 to be redeemed and (2) the sum of the present values of the principal amounts of the notes due 2019 to be redeemed and the remaining scheduled payments of principal and interest on such notes (exclusive of interest accrued to the redemption date) discounted from their respective scheduled payment dates to the redemption date on a semiannual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 20 basis points, plus, in either case, accrued and unpaid interest, if any, on the principal amount being redeemed to, but not including such redemption date. At any time on or after March 1, 2019 (one month before the maturity date of the notes due 2019), we will have the right to redeem the notes due 2019, in whole or in part, at a redemption price equal to 100% of the principal amount of the notes due 2019 to be redeemed, plus accrued and unpaid interest thereon to, but excluding, the redemption date.

Prior to October 1, 2043 (six months before the maturity date of the notes due 2044), we will have the right to redeem the notes due 2044, in whole or in part, at a redemption price equal to the greater of (1) 100% of the principal amount of the notes due 2044 to be redeemed and (2) the sum of the present values of the principal amounts of the notes due 2044 to be redeemed and the remaining scheduled payments of principal and interest on such notes (exclusive of interest accrued to the redemption date) discounted from their respective scheduled payment dates to the redemption date on a semiannual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate plus 30 basis points, plus, in either case, accrued and unpaid interest, if any, on the principal amount being redeemed to, but not including such redemption date. At any time on or after October 1, 2043 (six months before the maturity date of the notes due 2044), we will have the right to redeem the notes due 2044, in whole or in part, at a redemption price equal to 100% of the principal amount of the notes due 2044 to be redeemed, plus accrued and unpaid interest thereon to, but excluding, the redemption date.

Comparable Treasury Issue means the United States Treasury security selected by the Quotation Agent as having a maturity comparable to the remaining term of the notes to be redeemed that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of such notes.

Comparable Treasury Price means, with respect to any redemption date for notes, (1) the average of four Reference Treasury Dealer Quotations for such redemption date after excluding the highest and lowest of all of the Reference

Treasury Dealer Quotations or (2) if the Quotation Agent obtains fewer than four such Reference Treasury Dealer Quotations, the average of all such quotations.

S-22

Table of Contents

Quotation Agent means the Reference Treasury Dealer appointed by us.

Reference Treasury Dealer means (i) RBS Securities Inc. and a U.S. government securities dealer in The City of New York (a Primary Treasury Dealer) selected by each of SunTrust Robinson Humphrey, Inc. and U.S. Bancorp Investments, Inc., and their respective successors; *provided, however*, that if any of the foregoing ceases to be a Primary Treasury Dealer, we will substitute therefor another Primary Treasury Dealer and (ii) one other Primary Treasury Dealer selected by us.

Reference Treasury Dealer Quotation means, with respect to each Reference Treasury Dealer and any redemption date, the average, as determined by the Quotation Agent, of the bid and asked prices for the applicable Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Quotation Agent by such Reference Treasury Dealer at 5:00 p.m., New York City time, on the third business day preceding the redemption date.

Treasury Rate means, with respect to any redemption date, the rate per year equal to the semiannual equivalent yield to maturity of the applicable Comparable Treasury Issue, calculated using a price for the applicable Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the applicable Comparable Treasury Price for such redemption date. The Treasury Rate will be calculated on the third business day preceding any redemption date.

Redemption Procedures

If fewer than all of the notes of either series are to be redeemed at any time, such notes will be selected for redemption not more than 60 days prior to the redemption date and such selection will be made by the trustee on a *pro rata* basis or by lot (whichever is consistent with the trustee's customary practice); *provided*, that if the notes of such series are represented by global notes, interests in such global notes will be selected for redemption by The Depository Trust Company (DTC) in accordance with its customary procedures; *provided further*, that no partial redemption of any note will occur if such redemption would reduce the principal amount of such note to less than \$2,000. Notices of redemption with respect to the notes of either series will be mailed by first-class mail at least 30 but not more than 60 days before the redemption date to each holder of notes to be redeemed at such holder's registered address.

If any note is to be redeemed in part only, the notice of redemption that relates to such note shall state the portion of the principal amount thereof to be redeemed. A new note in principal amount equal to the unredeemed portion thereof will be issued in the name of the holder thereof upon cancellation of the original note. Notes called for redemption will become due on the date fixed for redemption. On and after the redemption date, interest will cease to accrue on the notes or portions of the notes called for redemption unless we default in payment of the redemption price.

Consolidation, Merger, Conveyance or Transfer DCP Operating

The indenture provides that DCP Operating may not directly or indirectly consolidate with or merge with or into any other corporation, partnership, joint venture, joint stock company, association, trust, unincorporated organization or limited liability company (collectively, with any individual, government or agency or political subdivision of any government or agency, Person), or sell, assign, transfer, lease, convey or otherwise dispose of all or substantially all of its assets and properties and the assets and properties of its subsidiaries (taken as a whole with the assets and properties of DCP Operating) to another Person in one or more related transactions unless:

either: (a) in the case of a merger or consolidation, DCP Operating is the survivor; or (b) the Person formed by or surviving any such consolidation or merger (if other than DCP Operating) or to which such sale, assignment, transfer, lease, conveyance or other disposition has been made, is a Person formed, organized or existing under the laws of the United States, any state thereof or the District of Columbia;

S-23

Table of Contents

the Person formed by or surviving any such consolidation or merger (if other than DCP Operating) or the Person to which such sale, assignment, transfer, lease, conveyance or other disposition has been made, expressly assumes all of DCP Operating's obligations under the indenture, including DCP Operating's obligation to pay all principal of, and any premium and interest on and any additional amounts with respect to, the notes pursuant to a supplemental indenture;

DCP Operating or the successor Person delivers an officer's certificate and opinion of counsel to the trustee, each stating that such consolidation, merger, sale, assignment, transfer, lease, conveyance or other disposition and any supplemental indenture required in connection therewith comply with the indenture and that all conditions precedent set forth in the indenture have been complied with;

if DCP Operating is not the survivor, DCP (and any subsidiary guarantor) confirms that its guarantees will continue to apply to the notes; and

immediately after giving effect to the transaction, no event of default or default under the indenture will have occurred and be continuing.

Upon the assumption of DCP Operating's obligations under the indenture by a successor, DCP Operating will be discharged from all obligations under the indenture (except in the case of a lease).

Consolidation, Merger, Conveyance or Transfer Guarantors

The indenture provides that neither DCP nor any subsidiary guarantor may directly or indirectly consolidate with or merge with or into any other Person, or sell, assign, transfer, lease, convey or otherwise dispose of all or substantially all of its assets and properties and the assets and properties of its subsidiaries (taken as a whole with the assets and properties of DCP or such subsidiary guarantor) to another Person in one or more related transactions unless:

either: (a) in the case of a merger or consolidation, DCP or such subsidiary guarantor is the survivor; or (b) the Person formed by or surviving any such consolidation or merger (if other than DCP or such subsidiary guarantor) or to which such sale, assignment, transfer, lease, conveyance or other disposition has been made, is a Person formed, organized or existing under the laws of the United States, any state thereof or the District of Columbia;

the Person formed by or surviving any such consolidation or merger (if other than DCP or such subsidiary guarantor), or the Person to which such sale, assignment, transfer, conveyance or other disposition has been made, expressly assumes all of DCP's or such subsidiary guarantor's obligations under the guarantees and the indenture pursuant to a supplemental indenture;

DCP or the subsidiary guarantor, as applicable, or the successor Person delivers an officer's certificate and opinion of counsel to the trustee, each stating that such consolidation, merger, sale, assignment, transfer, lease, conveyance or other disposition and any supplemental indenture required in connection therewith comply with the indenture and that all conditions precedent set forth in the indenture have been complied

with; and

immediately after giving effect to the transaction, no event of default or default under the indenture will have occurred and be continuing.

Upon the assumption of DCP's or the subsidiary guarantor's obligations under the indenture by a successor, DCP or the subsidiary guarantor will be discharged from all obligations under the indenture.

Open Market Purchases; No Mandatory Redemption or Sinking Fund

We may at any time and from time to time repurchase notes in the open market or otherwise, in each case without any restriction under the indenture. We are not required to make mandatory redemption or sinking fund payments with respect to the notes.

S-24

Table of Contents**Limitation on Liens**

The supplemental indenture provides that while any of the notes remain outstanding, DCP may not, and may not permit any Principal Subsidiary (as defined below) to, create, or permit to be created or to exist, any mortgage, lien, pledge, security interest, charge, adverse claim, or other encumbrance (*Lien*) upon any Principal Property (as defined below) of DCP or of a Principal Subsidiary, or upon any shares of stock of any Principal Subsidiary, whether such Principal Property is, or shares of stock are, owned on or acquired after the date of the supplemental indenture, to secure any Debt (as defined below), unless the notes then outstanding are equally and ratably secured by such Lien for so long as any such Debt is so secured, other than:

purchase money mortgages, or other purchase money Liens of any kind upon property acquired by DCP or any Principal Subsidiary after the date of the supplemental indenture, or Liens of any kind existing on any property or any shares of stock at the time of the acquisition thereof (including Liens that exist on any property or any shares of stock of a Person that is consolidated with or merged with or into DCP or any Principal Subsidiary or that transfers or leases all or substantially all of its properties to DCP or any Principal Subsidiary), or conditional sales agreements or other title retention agreements and leases in the nature of title retention agreements with respect to any property acquired after the date of the supplemental indenture, so long as no such Lien shall extend to or cover any other property of DCP or such Principal Subsidiary;

Liens upon any property of DCP or any Principal Subsidiary or upon any shares of stock of any Principal Subsidiary existing as of the date of the initial issuance of the notes or upon the property or any shares of stock of any entity, which Liens existed at the time such entity became a Subsidiary of DCP; Liens for taxes or assessments or other governmental charges or levies relating to amounts that are not yet delinquent or are being contested in good faith; pledges to secure other governmental charges or levies; pledges or deposits to secure obligations under worker's compensation laws, unemployment insurance and other social security legislation; pledges or deposits to secure performance in connection with bids, tenders, contracts (other than contracts for the payment of money) or leases to which DCP or any Principal Subsidiary is a party; pledges or deposits to secure public or statutory obligations of DCP or any Principal Subsidiary; builders', materialmen's, mechanics', carriers', warehousemen's, workers', repairmen's, operators', landlords' or other similar Liens, in the ordinary course of business; pledges or deposits to secure surety, stay, appeal, indemnity, customs, performance or return-of-money bonds or pledges or deposits in lieu thereof; Liens created by or resulting from any litigation or proceeding that at the time is being contested in good faith by appropriate proceedings, including Liens relating to judgments thereunder as to which DCP or any Principal Subsidiary has not exhausted its appellate rights; Liens on deposits required by any Person with whom DCP or any Principal Subsidiary enters into forward contracts, futures contracts, swap agreements or other commodities contracts in the ordinary course of business and in accordance with established risk management policies; Liens in connection with leases (other than capital leases) made, or existing on property acquired, in the ordinary course of business;

easements (including, without limitation, reciprocal easement agreements and utility agreements), zoning restrictions, rights-of-way, covenants, consents, reservations, encroachments, variations and other restrictions on the use of property or minor irregularities in title thereto, charges or encumbrances (whether or not recorded) affecting the use of real property and which are incidental to, and do not materially impair the use of such property in the operation of the business of DCP and its Subsidiaries, taken as a whole, or the

value of such property for the purpose of such business;

Liens in favor of the United States of America, any State, any foreign country or any department, agency or instrumentality or political subdivision of any such jurisdiction, to secure partial, progress, advance or other payments pursuant to any contract or statute or to secure any Debt incurred for the purpose of financing all or any part of the purchase price or the cost of constructing or improving the property subject to such Liens, including, without limitation, Liens to secure Debt of the pollution control or industrial revenue bond type;

S-25

Table of Contents

Liens of any kind upon any property acquired, constructed, developed or improved by DCP or any Principal Subsidiary (whether alone or in association with others) after the date of the supplemental indenture that are created prior to, at the time of, or within 12 months after such acquisition (or in the case of property constructed, developed or improved, after the completion of such construction, development or improvement and commencement of full commercial operation of such property, whichever is later) to secure or provide for the payment of any part of the purchase price or cost thereof; *provided* that in the case of such construction, development or improvement the Liens shall not apply to any property theretofore owned by DCP or any Principal Subsidiary other than theretofore unimproved real property;

Liens in favor of DCP, one or more Principal Subsidiaries, one or more wholly-owned Subsidiaries of DCP or any of the foregoing in combination;

the replacement, extension or renewal (or successive replacements, extensions or renewals), as a whole or in part, of any Lien, or of any agreement, referred to in the clauses above, or the replacement, extension or renewal of the Debt secured thereby (not exceeding the principal amount of Debt secured thereby, other than to provide for the payment of any underwriting or other fees related to any such replacement, extension or renewal, as well as any premiums owed on and accrued and unpaid interest payable in connection with any such replacement, extension or renewal); *provided* that such replacement, extension or renewal is limited to all or a part of the same property that secured the Lien replaced, extended or renewed (plus improvements thereon or additions or accessions thereto); or

any Lien not excepted by the foregoing clauses; *provided* that immediately after the creation or assumption of such Lien the aggregate principal amount of Debt of DCP or any Principal Subsidiary secured by all Liens created or assumed under the provisions of this clause, together with all net sale proceeds from any Sale-Leaseback Transactions, as defined under Limitation on Sale-Leaseback Transactions, subject to certain exceptions, shall not exceed an amount equal to 10% of the Consolidated Net Tangible Assets for the fiscal quarter that was most recently completed prior to the creation or assumption of such Lien. Notwithstanding the foregoing, for purposes of making the calculation set forth in this paragraph, with respect to any such secured indebtedness of a non-wholly-owned Principal Subsidiary of DCP Operating with no recourse to DCP Operating, DCP or any wholly-owned Principal Subsidiary thereof, only that portion of the aggregate principal amount of indebtedness for borrowed money reflecting DCP Operating's pro rata ownership interest in such non-wholly-owned Principal Subsidiary shall be included in calculating compliance herewith.

For purposes of the preceding paragraphs, the following terms have these meanings:

Consolidated Net Tangible Assets means at any date of determination, the total amount of consolidated assets of DCP and its subsidiaries after deducting therefrom (1) all current liabilities (excluding (A) any current liabilities that by their terms are extendable or renewable at the option of the obligor thereon to a time more than 12 months after the time as of which the amount thereof is being computed and (B) current maturities of long term debt), and (2) the value (net of any applicable reserves) of all goodwill, trade names, trademarks, patents and other like intangible assets, all as set forth on the consolidated balance sheet of DCP and its subsidiaries for the most recently completed fiscal quarter, prepared in accordance with generally accepted accounting principals in the United States.

Debt of any Person means, without duplication, (i) all indebtedness of such Person for borrowed money (whether or not the recourse of the lender is to the whole of the assets of such Person or only to a portion thereof), (ii) all obligations of such Person evidenced by bonds, debentures, notes or other similar instruments, (iii) all obligations of

such Person in respect of letters of credit or other similar instruments (or reimbursement obligations with respect thereto), other than standby letters of credit, performance bonds and other obligations issued by or for the account of such Person in the ordinary course of business, to the extent not drawn or, to the extent drawn, if such drawing is reimbursed not later than the third Business Day following demand for reimbursement, (iv) all obligations of such Person to pay the deferred and unpaid

S-26

Table of Contents

purchase price of property or services, except trade payables and accrued expenses incurred in the ordinary course of business, (v) all capitalized lease obligations of such Person, (vi) all Debt of others secured by a Lien on any asset of such Person, whether or not such Debt is assumed by such Person (provided that if the obligations so secured have not been assumed in full by such Person or are not otherwise such Person's legal liability in full, then such obligations shall be deemed to be in an amount equal to the greater of (a) the lesser of (1) the full amount of such obligations and (2) the fair market value of such assets, as determined in good faith by the Board of Directors of such Person, which determination shall be evidenced by a Board Resolution, and (b) the amount of obligations as have been assumed by such Person or which are otherwise such Person's legal liability), and (vii) all Debt of others (other than endorsements in the ordinary course of business) guaranteed by such Person to the extent of such guarantee.

Subsidiary means, as to any entity, (a) any corporation, association or other business entity (other than a partnership or limited liability company) of which more than 50% of the outstanding capital stock having ordinary voting power is at the time owned or controlled, directly or indirectly, by such entity or one or more of the other Subsidiaries of such entity or (b) any general or limited partnership or limited liability company, (1) the sole general partner or member of which is the entity or a Subsidiary of the entity or (2) if there is more than one general partner or member, either (x) the only managing general partners or managing members of such partnership or limited liability company are such entity or Subsidiaries of such entity or (y) such entity owns or controls, directly or indirectly, a majority of the outstanding general partner interests, member interests or other voting equities of such partnership or limited liability company, respectively.

Limitation on Sale-Leaseback Transactions

While any of the notes remain outstanding, DCP may not, and may not permit any Principal Subsidiary to, engage in a Sale-Leaseback Transaction (as defined below), unless:

the Sale-Leaseback Transaction occurs within one year from the date of acquisition of the relevant Principal Property or the date of the completion of construction or commencement of full operations on such Principal Property, whichever is later, and DCP has elected to designate, as a credit against (but not exceeding) the purchase price or cost of construction of such Principal Property, an amount equal to all or a portion of the net sale proceeds from such Sale-Leaseback Transaction (with any such amount not being so designated to be applied as set forth in the second clause below);

DCP or such Principal Subsidiary would be entitled to incur Debt secured by a Lien on the Principal Property subject to the Sale-Leaseback Transaction in a principal amount equal to or exceeding the net sale proceeds from such Sale-Leaseback Transaction without equally and ratably securing the notes; or

DCP or such Principal Subsidiary, within a six-month period after such Sale-Leaseback Transaction, applies or causes to be applied an amount not less than the net sale proceeds from such Sale-Leaseback Transaction to (1) the prepayment, repayment, redemption or retirement of any unsubordinated Debt of DCP or a Subsidiary of DCP (A) for borrowed money or (B) evidenced by bonds, debentures, notes or other similar instruments, or (2) investment in another Principal Property.

For purposes of the preceding paragraphs, the following terms have the following meanings:

Debt has the meaning given above in Limitation on Liens.

Principal Property means, whether currently owned or leased or subsequently acquired, any pipeline, gathering system, terminal, storage facility, processing plant or other plant or facility owned or leased by DCP or its Subsidiaries and used in the transportation, distribution, terminalling, gathering, treating, processing, marketing or storage of natural gas, natural gas liquids or propane except (1) any property or asset consisting of inventories, furniture, office fixtures and equipment (including data processing equipment), vehicles and equipment used on, or useful with, vehicles (but excluding vehicles that generate

S-27

Table of Contents

transportation revenues) and (2) any such property or asset, plant or terminal which, in the good faith opinion of the Board of Directors of DCP as evidenced by resolutions of the Board of Directors of DCP, is not material in relation to the activities of DCP and its Subsidiaries, taken as a whole.

Principal Subsidiary means any Subsidiary of DCP Operating or DCP that owns or leases, directly or indirectly, a Principal Property.

Sale-Leaseback Transaction means the sale or transfer by DCP or any Principal Subsidiary of any Principal Property to a Person (other than DCP or a Principal Subsidiary) and the taking back by DCP or any Principal Subsidiary, as the case may be, of a lease of such Principal Property.

Additional Covenants

For a description of certain covenants of the indenture, see the accompanying prospectus under the captions

Description of the Debt Securities Certain Covenants and Description of the Debt Securities Consolidation, Merger and Sale of Assets.

Discharge, Defeasance and Covenant Defeasance

The indenture provides that we may be:

discharged from our obligations, with certain limited exceptions, with respect to the notes, as described in the indenture, such a discharge being called a defeasance in this prospectus supplement; and

released from our obligations under certain covenants, including those described in Limitation on Liens and Limitation on Sale-Leaseback Transactions, such a release being called a covenant defeasance in this prospectus supplement.

The defeasance and covenant defeasance provisions of the indenture described in the accompanying prospectus will apply to the notes. See Description of the Debt Securities Discharge, Defeasance and Covenant Defeasance in the accompanying prospectus.

Concerning the Trustee

The Trustee will perform only those duties that are specifically set forth in the indenture unless an event of default occurs and is continuing. If an event of default occurs and is continuing, the Trustee will exercise the same degree of care and skill in the exercise of its rights and powers under the indenture as a prudent person would exercise in the conduct of his or her own affairs. The Trustee is under no obligation to expend or risk its own funds or otherwise incur any financial liability in the performance of any of its duties under the indenture, or in the exercise of any of its rights or powers.

Notice

Notice to holders of the notes will be given by first-class mail at such holder's address as it appears in the security register.

Title

We, the Trustee and any of our or the Trustee's agents may treat the person in whose name the notes are registered as the owner of the notes, whether or not such notes may be overdue, for the purpose of making payment and for all other purposes.

Governing Law

The indenture and the notes will be governed by, and construed in accordance with, the laws of the State of New York.

S-28

Table of Contents

Additional Information

Anyone who receives this prospectus supplement may obtain a copy of the indenture without charge by writing to DCP Midstream Partners, LP, 370 17th Street, Suite 2500, Denver, CO 80202, Telephone (303) 633-2900.

Book-Entry Delivery and Settlement

Global Notes

We will issue the notes of each series in the form of one or more permanent global notes in fully registered, book-entry form. The global notes will be deposited with or on behalf of DTC and registered in the name of Cede & Co., as nominee of DTC.

DTC, Clearstream and Euroclear

Beneficial interests in the global notes will be represented through book-entry accounts of financial institutions acting on behalf of beneficial owners as direct and indirect participants in DTC. Investors may hold interests in the global notes through either DTC (in the United States of America), Clearstream Banking, société anonyme, Luxembourg (*Clearstream*), or Euroclear Bank S.A./N.V. (the *Euroclear Operator*), as operator of the Euroclear System (in Europe) (*Euroclear*), either directly if they are participants of such systems or indirectly through organizations that are participants in such systems. Clearstream and Euroclear will hold interests on behalf of their participants through customers' securities accounts in Clearstream's and Euroclear's names on the books of their U.S. depositories, which in turn will hold such interests in customers' securities accounts in the U.S. depositories' names on the books of DTC.

DTC has advised us as follows:

DTC is a limited-purpose trust company organized under the New York Banking Law, a banking organization within the meaning of the New York Banking Law, a member of the Federal Reserve System, a clearing corporation within the meaning of the New York Uniform Commercial Code and a clearing agency registered under Section 17A of the Securities Exchange Act of 1934.

DTC holds securities that its participants deposit with DTC and facilitates the settlement among participants of securities transactions, such as transfers and pledges, in deposited securities through electronic computerized book-entry changes in participants' accounts, thereby eliminating the need for physical movement of securities certificates.

Direct participants include securities brokers and dealers, banks, trust companies, clearing corporations and other organizations.

DTC is a wholly-owned subsidiary of The Depository Trust & Clearing Corporation (*DTCC*). DTCC is the holding company for DTC, National Securities Clearing Corporation and Fixed Income Clearing Corporation, all of which are registered clearing agencies. DTCC is owned by the users of its regulated subsidiaries.

Access to the DTC system is also available to others such as securities brokers and dealers, banks and trust companies that clear through or maintain a custodial relationship with a direct participant, either directly or indirectly.

The rules applicable to DTC and its direct and indirect participants are on file with the SEC. We have provided the descriptions of the operations and procedures of DTC, Clearstream and Euroclear in this prospectus supplement solely as a matter of convenience. These operations and procedures are solely within the control of those organizations and are subject to change by them from time to time. None of us, the underwriters or the trustee takes any responsibility for these operations or procedures, and you are urged to contact DTC, Clearstream and Euroclear or their participants directly to discuss these matters.

S-29

Table of Contents

We expect that under procedures established by DTC:

upon deposit of the global notes with DTC or its custodian, DTC will credit on its internal system the accounts of direct participants designated by the underwriters with portions of the principal amounts of the global notes; and

ownership of the notes will be shown on, and the transfer of ownership thereof will be effected only through, records maintained by DTC or its nominee, with respect to interests of direct participants, and the records of direct and indirect participants, with respect to interests of persons other than participants.

The laws of some jurisdictions may require that purchasers of securities take physical delivery of those securities in definitive form. Accordingly, the ability to transfer interests in the notes represented by a global note to those persons may be limited. In addition, because DTC can act only on behalf of its participants, who in turn act on behalf of persons who hold interests through participants, the ability of a person having an interest in notes represented by a global note to pledge or transfer those interests to persons or entities that do not participate in DTC's system, or otherwise to take actions in respect of such interest, may be affected by the lack of a physical definitive security in respect of such interest.

So long as DTC or its nominee is the registered owner of a global note, DTC or that nominee will be considered the sole owner or holder of the notes represented by that global note for all purposes under the indenture and under the notes. Except as provided below, owners of beneficial interests in a global note will not be entitled to have notes represented by that global note registered in their names, will not receive or be entitled to receive physical delivery of definitive notes and will not be considered the owners or holders thereof under the indenture or under the notes for any purpose, including with respect to the giving of any direction, instruction or approval to the trustee. Accordingly, each holder owning a beneficial interest in a global note must rely on the procedures of DTC and, if that holder is not a direct or indirect participant, on the procedures of the participant through which that holder owns its interest, to exercise any rights of a holder of notes under the indenture or the global note.

None of us, the underwriters or the trustee will have any responsibility or liability for any aspect of the records relating to or payments made on account of notes by DTC, Clearstream or Euroclear, or for maintaining, supervising or reviewing any records of those organizations relating to the notes.

Payments on the notes represented by the global notes will be made to DTC or its nominee, as the case may be, as the registered owner thereof. We expect that DTC or its nominee, upon receipt of any payment on the notes represented by a global note, will credit participants' accounts with payments in amounts proportionate to their respective beneficial interests in the global note as shown in the records of DTC or its nominee. We also expect that payments by participants to owners of beneficial interests in the global note held through such participants will be governed by standing instructions and customary practice as is now the case with securities held for the accounts of customers registered in the names of nominees for such customers. The participants will be responsible for those payments.

Distributions on the notes held beneficially through Clearstream will be credited to cash accounts of its customers in accordance with its rules and procedures, to the extent received by the U.S. depository for Clearstream.

Securities clearance accounts and cash accounts with the Euroclear Operator are governed by the Terms and Conditions Governing Use of Euroclear and the related Operating Procedures of the Euroclear System, and applicable Belgian law (collectively, the *Terms and Conditions*). The Terms and Conditions govern transfers of securities and

cash within Euroclear, withdrawals of securities and cash from Euroclear, and receipts of payments with respect to securities in Euroclear. All securities in Euroclear are held on a fungible basis without attribution of specific certificates to specific securities clearance accounts. The Euroclear Operator acts under the Terms and Conditions only on behalf of Euroclear participants and has no record of or relationship with persons holding through Euroclear participants.

S-30

Table of Contents

Distributions on the notes held beneficially through Euroclear will be credited to the cash accounts of its participants in accordance with the Terms and Conditions, to the extent received by the U.S. depository for Euroclear.

Clearance and Settlement Procedures

Initial settlement for the notes will be made in immediately available funds. Secondary market trading between DTC participants will occur in the ordinary way in accordance with DTC rules and will be settled in immediately available funds. Secondary market trading between Clearstream customers and/or Euroclear participants will occur in the ordinary way in accordance with the applicable rules and operating procedures of Clearstream and Euroclear and will be settled using the procedures applicable to conventional eurobonds in immediately available funds.

Cross-market transfers between persons holding directly or indirectly through DTC, on the one hand, and directly or indirectly through Clearstream customers or Euroclear participants, on the other, will be effected in DTC's system in accordance with DTC rules on behalf of the relevant European international clearing system by the U.S. depository; however, such cross-market transactions will require delivery of instructions to the relevant European international clearing system by the counterparty in such system in accordance with its rules and procedures and within its established deadlines (European time). The relevant European international clearing system will, if the transaction meets its settlement requirements, deliver instructions to the U.S. depository to take action to effect final settlement on its behalf by delivering or receiving the notes in DTC's system, and making or receiving payment in accordance with normal procedures for same-day funds settlement applicable to DTC.

Clearstream customers and Euroclear participants may not deliver instructions directly to their U.S. depositories.

Because of time-zone differences, credits of the notes received in Clearstream or Euroclear as a result of a transaction with a DTC participant will be made during subsequent securities settlement processing and dated the business day following the DTC settlement date. Such credits or any transactions in the notes settled during such processing will be reported to the relevant Clearstream customers or Euroclear participants on such business day. Cash received in Clearstream or Euroclear as a result of sales of the notes by or through a Clearstream customer or a Euroclear participant to a DTC participant will be received with value on the DTC settlement date but will be available in the relevant Clearstream or Euroclear cash account only as of the business day following settlement in DTC.

Although DTC, Clearstream and Euroclear have agreed to the foregoing procedures to facilitate transfers of the notes among participants of DTC, Clearstream and Euroclear, they are under no obligation to perform or continue to perform such procedures and such procedures may be changed or discontinued at any time.

Definitive Notes

We will issue definitive notes to each person that DTC identifies as the beneficial owner of the notes represented by the global notes upon surrender by DTC of the global notes only if:

DTC notifies us that it is unwilling, unable or ineligible to continue as a depository for the global notes, and we have not appointed a successor depository within 90 days after that notice;

DTC ceases to be a clearing agency registered under the Exchange Act at a time when DTC is required to be so registered and we have not appointed a successor depository within 90 days of becoming aware of such

cessation;

we, subject to the procedures of DTC, determine that the global notes may be exchangeable for definitive notes; or

an event of default has occurred and is continuing, and DTC requests the issuance of certificated notes. Neither we nor the trustee will be liable for any delay by DTC, its nominee or any direct or indirect participant in identifying the beneficial owners of the related notes. We and the trustee may conclusively rely on, and will be protected in relying on, instructions from DTC or its nominee for all purposes, including with respect to the registration and delivery, and the respective principal amounts, of the notes to be issued.

S-31

Table of Contents

MATERIAL U.S. FEDERAL INCOME TAX CONSEQUENCES

The following discussion summarizes material U.S. federal income tax consequences that may be relevant to the acquisition, ownership and disposition of the notes of each series. This discussion is based upon the current provisions of the Internal Revenue Code of 1986, as amended (the Code), applicable U.S. Treasury Regulations, promulgated and proposed thereunder, judicial authority and administrative interpretations, each as of the date of this prospectus supplement, all of which are subject to change, possibly with retroactive effect, or are subject to different interpretations. Changes in these authorities, subsequent to the date of this prospectus supplement or retroactively applied, may cause the U.S. federal income tax consequences to vary substantially from the consequences described below. We cannot assure you that the Internal Revenue Service, or the IRS, will not challenge one or more of the tax consequences described below, and we have not obtained, nor do we intend to obtain, a ruling from the IRS or an opinion of counsel with respect to the U.S. federal income tax consequences of acquiring, holding or disposing of the notes. Any challenge by the IRS may materially and adversely impact the market for the notes and the prices at which the notes trade. Furthermore, the U.S. federal income tax treatment of an investment in the notes may be significantly modified by future legislative or administrative changes or court decisions. Any modification may or may not be retroactively applied.

This discussion is limited to initial holders who purchase the notes for cash at a price equal to the issue price of the notes (i.e., the first price at which a substantial amount of the notes are sold other than to bond houses, brokers or similar persons or organizations acting in the capacity of underwriters, placement agents or wholesalers) and who hold the notes as capital assets within the meaning of Section 1221 of the Code (generally, property held for investment). This discussion does not address the tax considerations arising under U.S. federal estate or U.S. federal gift tax laws or under the laws of any foreign, state, local or other jurisdiction. In addition, this discussion does not address all tax considerations that may be important to a particular holder in light of the holder's circumstances, or to certain categories of holders that may be subject to special rules, such as:

dealers in securities or currencies;

traders in securities that elect to use a mark-to-market method of accounting for their securities;

U.S. holders (as defined below) whose functional currency is not the U.S. dollar;

persons holding the notes as part of a hedge, straddle, conversion, constructive sale or other synthetic security or integrated transaction;

U.S. expatriates and certain former citizens or long-term residents of the United States;

banks, thrifts, insurance companies, regulated investment companies, real estate investment trusts, or other financial institutions;

persons subject to the alternative minimum tax;

foreign entities treated as domestic corporations for U.S. federal income tax purposes;

passive foreign investment companies and controlled foreign corporations.

entities that are exempt from U.S. federal income tax;

governmental bodies or agencies or instrumentalities thereof; and

partnerships and other pass-through entities and holders of interests therein.

If a partnership (or an entity or arrangement treated as a partnership for U.S. federal tax purposes) holds the notes, the tax treatment of a partner of the partnership generally will depend upon the status of the partner and the activities of the partnership, among other things. If you are a partner of a partnership considering the purchase of the notes, you are urged to consult your own tax advisor about the U.S. federal income tax consequences of acquiring, holding and disposing of the notes.

Table of Contents

INVESTORS CONSIDERING THE PURCHASE OF THE NOTES ARE URGED TO CONSULT THEIR OWN TAX ADVISORS REGARDING THE APPLICATION OF THE U.S. FEDERAL INCOME TAX LAWS TO THEIR PARTICULAR SITUATIONS AS WELL AS ANY TAX CONSEQUENCES OF THE PURCHASE, OWNERSHIP OR DISPOSITION OF THE NOTES UNDER U.S. FEDERAL ESTATE OR GIFT TAX LAWS OR UNDER THE LAWS OF ANY STATE, LOCAL OR FOREIGN JURISDICTION OR UNDER ANY APPLICABLE TAX TREATY.

Contingent Payment Debt Instruments

In certain circumstances we may be obligated to pay amounts on the notes that are in excess of stated interest or principal on the notes. See *Description of the Notes Optional Redemption* and *Description of the Notes Additional Covenants* . We intend to take the position that, as of the issue date, the likelihood that we will pay these additional amounts is remote or these additional amounts are incidental. Therefore, we do not intend to treat the possibility of paying such additional amounts as causing the notes to be treated as contingent payment debt instruments. However, additional income will be recognized if any such additional payment is made. Our determination that the notes are not contingent payment debt instruments is binding on all holders unless they disclose their contrary position to the IRS in the manner required by applicable Treasury Regulations. However, our determination is not binding on the IRS. It is possible that the IRS may take a different position, in which case a holder might be required to accrue interest income at a higher rate than the stated interest rate on the notes and to treat as ordinary interest income any of the gain realized on the taxable disposition (including redemption or retirement) of a note. The remainder of this discussion assumes that the notes will not be treated as contingent payment debt instruments. Holders should consult their own tax advisors regarding the possible application of the contingent payment debt instrument rules to the notes.

Material U.S. Federal Income Tax Consequences to U.S. Holders

You are a U.S. holder for purposes of this discussion if you are a beneficial owner of a note and you are for U.S. federal income tax purposes:

an individual who is a U.S. citizen or U.S. resident alien;

a corporation, or other entity classified as a corporation for U.S. federal tax purposes, that was created or organized in or under the laws of the United States, any state thereof or the District of Columbia;

an estate whose income is subject to U.S. federal income taxation regardless of its source; or

a trust if a court within the United States is able to exercise primary supervision over the administration of the trust and one or more United States persons have the authority to control all substantial decisions of the trust, or that has a valid election in effect under applicable U.S. Treasury Regulations to be treated as a United States person.

Interest on the Notes

Interest on the notes generally will be taxable to you as ordinary income at the time the interest is received or accrued, in accordance with your regular method of accounting for U.S. federal income tax purposes.

A portion of the purchase price of the notes may be attributable to interest accrued prior to the date the notes are issued, which we refer to as the pre-issuance accrued interest. Pre-issuance accrued interest will be included in the accrued interest to be paid on the notes on the first interest payment date after the issuance of the notes, which will be October 1, 2014. We intend to take the position that a portion of the October 1, 2014 interest payment equal to the pre-issuance accrued interest will be treated as a return of the pre-issuance accrued interest, and not as an amount payable on the notes. If this position is respected, our payment of such pre-issuance accrued interest would not be treated as taxable interest income to holders of the notes and the amount of the pre-issuance accrued interest will reduce your adjusted tax basis. Prospective purchasers of the notes are urged to consult their tax advisors with respect to the tax treatment of pre-issuance accrued interest.

S-33

Table of Contents

Sale, Exchange or Redemption of the Notes

You will generally recognize capital gain or loss on the sale, redemption, exchange, retirement or other taxable disposition of a note. This gain or loss will equal the difference between the proceeds you receive (excluding any proceeds attributable to accrued but unpaid interest, which will be recognized as ordinary interest income to the extent you have not previously included the accrued interest in income) and your adjusted tax basis in the note. The proceeds you receive will include the amount of any cash and the fair market value of any other property received for the note. Your adjusted tax basis in the note will generally equal the amount you paid for the note, excluding any pre-issuance accrued interest on the note. The gain or loss will be long-term capital gain or loss if you held the note for more than one year at the time of the sale, redemption, exchange, retirement or other disposition. Long-term capital gains of individuals, estates and trusts currently are subject to a reduced rate of U.S. federal income tax at a maximum rate of 20%. Long-term capital gains of corporations (other than S corporations) are not subject to reduced U.S. federal income tax rates and are subject to U.S. federal income tax at the same rate as the corporation's ordinary income. The deductibility of capital losses may be subject to limitation.

Information Reporting and Backup Withholding

Information reporting generally will apply to payments of interest on, and the proceeds of the sale or other disposition (including a redemption or retirement) of, notes held by you, unless, in each case, you are a recipient that is exempt from such information reporting. Backup withholding may apply to such payments unless you provide the appropriate intermediary with a taxpayer identification number, certified under penalties of perjury, as well as certain other information, or you otherwise provide appropriate evidence that you are exempt from backup withholding. Backup withholding is not an additional tax. Any amount withheld under the backup withholding rules is allowable as a credit against your U.S. federal income tax liability, if any, and a refund may be obtained if the amounts withheld exceed your actual U.S. federal income tax liability and you timely provide the required information or appropriate claim form to the IRS. You should consult your tax advisor regarding the application of backup withholding in your particular situation, the availability of an exemption from backup withholding and the procedure for obtaining such an exemption, if available.

Surtax on Unearned Income

An additional Unearned Income Medicare Contribution tax of 3.8% is imposed upon the net investment income of certain taxpayers. Among other items, net investment income generally includes interest and certain net gain from the disposition of property, less certain deductions. This additional tax is applicable to holders of the notes that are individuals, estates, or trusts. An exemption applies for nonresident alien individuals and certain trusts devoted entirely to certain charitable purposes. In the case of an individual, the additional tax only applies if such individual's modified adjusted gross income exceeds certain threshold amounts. The modified gross income thresholds for individuals are \$250,000 in the case of joint returns or surviving spouses, \$125,000 in the case of married individuals filing separate returns, or \$200,000 in any other case. In general, a holder of the notes that is a trust or estate may be subject to this additional tax if such trust's or estate's adjusted gross income exceeds the amount at which the highest tax bracket applicable to estates and trusts begins. Prospective holders should consult their tax advisors with respect to this additional tax.

Material U.S. Federal Income Tax Consequences to Non-U.S. Holders

You are a non-U.S. holder for purposes of this discussion if you are a beneficial owner of notes (other than an entity treated as a partnership for U.S. federal tax purposes) that is not a U.S. holder.

S-34

Table of Contents

Interest on the Notes

Payments to you of interest on the notes generally will be exempt from U.S. federal income tax and withholding of U.S. federal income tax if you properly certify as to your foreign status as described below, and:

you do not own, actually or constructively, 10% or more of our capital or profits interests (including by reason of your ownership of 10% or more of the capital or profits interests in DCP Midstream Partners, LP);

you are not a controlled foreign corporation for U.S. federal income tax purposes that is related to us (actually or constructively);

you are not a bank whose receipt of interest on the notes is in connection with an extension of credit made pursuant to a loan agreement entered into in the ordinary course of your trade or business; and

interest on the notes is not effectively connected with your conduct of a U.S. trade or business.

The exemption from withholding described above and several of the special rules for non-U.S. holders described below generally apply only if you appropriately certify as to your foreign status. You can generally meet this certification requirement by providing a properly executed IRS Form W-8BEN (or appropriate substitute or successor form) to us, or our paying agent. If you hold the notes through a financial institution or other agent acting on your behalf, you may be required to provide appropriate certifications to the agent. Your agent will then generally be required to provide appropriate certifications to us or our paying agent, either directly or through other intermediaries. Special rules apply to foreign partnerships, estates and trusts, and in certain circumstances certifications as to foreign status of partners, trust owners or beneficiaries may have to be provided to us or our paying agent. In addition, special rules apply to qualified intermediaries that enter into withholding agreements with the IRS.

If you cannot satisfy the requirements described above, payments of interest made to you will be subject to U.S. federal withholding tax at a 30% rate, unless you are a qualified resident of a country with which the U.S. has an income tax treaty and you provide us or our paying agent with a properly executed IRS Form W-8BEN (or appropriate substitute or successor form) claiming an exemption from (or a reduction of) withholding under the benefit of such tax treaty (in which case, you generally will be required to provide a U.S. taxpayer identification number or, for payments made after June 30, 2014, a foreign taxpayer identifying number issued by your country of residence), or the payments of interest are effectively connected with your conduct of a U.S. trade or business and you meet the certification requirements described below. *See* Income or Gain Effectively Connected with a U.S. Trade or Business.

Sale or Other Taxable Disposition of Notes

As a non-U.S. holder, you generally will not be subject to U.S. federal income tax on any gain realized on the sale, redemption, exchange, retirement or other taxable disposition of a note (except to the extent such amount is attributable to accrued interest, which would be taxable as described above) unless:

the gain is effectively connected with the conduct by you of a U.S. trade or business (and, if required by an applicable income tax treaty, is treated as attributable to a permanent establishment maintained by you in the United States) (*See* Income or Gain Effectively Connected with a U.S. Trade or Business); or

you are an individual who has been present in the United States for 183 days or more in the taxable year of disposition and certain other requirements are met.

If you are a non-U.S. holder described in the first bullet point above, you generally will be subject to U.S. federal income tax in the manner described under Income or Gain Effectively Connected with a U.S. Trade or Business . If you are a non-U.S. holder described in the second bullet point above, except as otherwise provided under an applicable income tax treaty, you will be subject to U.S. federal income tax at a flat rate of 30% on any gain from the sale or other disposition, to the extent considered from U.S. sources, which may be offset by U.S. source capital losses.

Table of Contents

Income or Gain Effectively Connected with a U.S. Trade or Business

If any interest on the notes or gain from the sale, redemption, exchange or other taxable disposition of the notes is effectively connected with your conduct of a U.S. trade or business (and, if required by an applicable income tax treaty, is treated as attributable to a permanent establishment maintained by you in the United States), then the income or gain generally will be subject to U.S. federal income tax at regular graduated income tax rates in generally the same manner as if you were a U.S. holder. If you are a corporation, that portion of your earnings and profits that is effectively connected with your U.S. trade or business (and, in the case of an applicable tax treaty, is attributable to your permanent establishment in the United States) also may be subject to a branch profits tax at a 30% rate, although an applicable income tax treaty may provide for a lower rate. Even though effectively connected interest is, absent treaty relief, subject to U.S. federal income tax, and may be subject to the branch profits tax, it is generally not subject to withholding if the non-U.S. holder provides to us or our paying agent a properly executed IRS Form W-8ECI (or successor form).

Information Reporting and Backup Withholding

Payments to you of interest on a note, and amounts withheld from such payments, if any, generally will be required to be reported to the IRS and to you. Copies of these information returns may also be made available to the tax authorities of the country in which you reside under the provisions of a specific treaty or agreement.

U.S. backup withholding tax generally will not apply to payments to you of interest on a note if the certification requirements described in *Material U.S. Federal Income Tax Consequences to Non-U.S. Holders Interest on the Notes* are met or you otherwise establish an exemption, provided that neither we nor our paying agent have actual knowledge or reason to know that you are a United States person, as defined in the Code.

Payment of the proceeds of a disposition (including a redemption or retirement) of a note effected by the U.S. office of a U.S. or foreign broker will be subject to information reporting requirements and backup withholding unless you properly certify under penalties of perjury as to your foreign status and certain other conditions are met or you otherwise establish an exemption. Information reporting requirements and backup withholding generally will not apply to any payment of the proceeds of the disposition of a note effected outside the United States by a foreign office of a broker. However, unless such a broker has documentary evidence in its records that you are a non-U.S. holder and certain other conditions are met, or you otherwise establish an exemption, information reporting will apply to a payment of the proceeds of the disposition of a note effected outside the United States by such a broker if it:

is a United States person as defined in the Code;

is a foreign person that derives 50% or more of its gross income for certain periods from the conduct of a U.S. trade or business;

is a controlled foreign corporation for U.S. federal income tax purposes;

is a U.S. branch of a foreign bank or a foreign insurance company; or

is a foreign partnership that, at any time during its taxable year, has more than 50% of its income or capital interests owned by United States persons, as defined in the Code, or is engaged in the conduct of a U.S. trade or business.

A holder that does not provide a correct taxpayer identification number may be subject to penalties. Backup withholding is not an additional tax. Any amount withheld under the backup withholding rules is allowable as a credit against your U.S. federal income tax liability, if any, and a refund may be obtained if the amounts withheld exceed your actual U.S. federal income tax liability and you timely provide the required information or appropriate claim form to the IRS.

Table of Contents

Recent Legislation

Legislation enacted in March 2010, commonly known as FATCA, imposes a 30% withholding tax on any payments on an issuer's obligations made to a foreign financial institution or non-financial foreign entity (including, in some cases, when such foreign financial institution or entity is acting as an intermediary), and on the gross proceeds of the sale or other disposition of an issuer's obligations, unless (i) in the case of a foreign financial institution, such institution enters into an agreement with the U.S. government to withhold on certain payments, and to collect and provide to the U.S. tax authorities substantial information regarding U.S. account holders of such institution (which includes certain equity and debt holders of such institution, as well as certain account holders that are foreign entities with U.S. owners), (ii) in the case of a non-financial foreign entity, such entity certifies that it does not have any substantial U.S. owners or provides the withholding agent with a certification identifying the direct and indirect substantial U.S. owners of the entity, or (iii) the foreign financial institution or non-financial foreign entity otherwise qualifies for an exemption from these rules. Under certain circumstances, a holder might be eligible for refunds or credits of such taxes.

Under guidance issued by the U.S. Treasury Department and the IRS, debt securities that are outstanding on July 1, 2014 are grandfathered from the application of the above withholding rules. For those that are not grandfathered, Treasury Regulations provide that withholding will only apply to payments of interest on debt obligations made on or after July 1, 2014 and to payments of gross proceeds from a sale or other disposition of debt securities made on or after January 1, 2017. Although the withholding tax does not apply to debt instruments outstanding as of July 1, 2014, and hence will generally not apply to the notes, certain account information with respect to United States persons, as defined in the Code, who hold the notes through certain foreign financial institutions may nonetheless be reported to the IRS under this legislation. Certain countries have entered into, and other countries are expected to enter into, agreements with the United States to facilitate the type of information reporting required under FATCA. While the existence of such agreements will not eliminate the risk that the notes will be subject to the withholding described below, these agreements are expected to reduce the risk of such withholding for investors in (or indirectly holding the notes through financial institutions in) those countries.

If there is a significant modification of the notes on or after July 1, 2014, we or our paying agent may thereafter be required to withhold tax at the rate of 30% on payments of interest made on or after that date, or on the gross proceeds from the disposition of the notes on or after January 1, 2017, made to non-U.S. financial institutions and certain other non-U.S. non-financial entities (including, in some instances, where such an entity is acting as an intermediary) that fail to comply with certain information reporting obligations. If an amount in respect of U.S. withholding tax were to be deducted or withheld from interest or principal payments on the notes as a result of a holder's failure to comply with these rules or the presence in the payment chain of an intermediary that does not comply with these rules, neither we nor our paying agent nor any other person would be required to pay additional amounts as a result of the deduction or withholding of such tax. As a result, investors may receive less interest or principal than expected.

You are encouraged to consult with your own tax advisors regarding the possible implications of this legislation on an investment in the notes.

THE PRECEDING DISCUSSION OF MATERIAL U.S. FEDERAL INCOME TAX CONSEQUENCES IS FOR GENERAL INFORMATION ONLY AND IS NOT TAX ADVICE. WE URGE EACH PROSPECTIVE INVESTOR TO CONSULT ITS OWN TAX ADVISOR REGARDING THE PARTICULAR U.S. FEDERAL, STATE, LOCAL AND FOREIGN TAX CONSEQUENCES OF PURCHASING, HOLDING AND DISPOSING OF THE NOTES, INCLUDING THE CONSEQUENCES OF ANY PROPOSED CHANGE IN APPLICABLE LAWS.

Table of Contents**UNDERWRITING**

Subject to the terms and conditions in the underwriting agreement between us and the underwriters named below, for whom RBS Securities Inc., SunTrust Robinson Humphrey, Inc. and U.S. Bancorp Investments, Inc. are acting as representatives, we have agreed to sell to each underwriter, and each underwriter has severally agreed to purchase from us, the principal amount of notes of each series that appears opposite its name in the table below.

Underwriter	Principal amount of notes due	Principal amount of notes due
	2019	2044
RBS Securities Inc.	\$ 48,750,000	\$ 60,000,000
SunTrust Robinson Humphrey, Inc.	48,750,000	60,000,000
U.S. Bancorp Investments, Inc.	48,750,000	60,000,000
J.P. Morgan Securities LLC	32,500,000	40,000,000
RBC Capital Markets, LLC	32,500,000	40,000,000
Wells Fargo Securities, LLC	32,500,000	40,000,000
BBVA Securities Inc.	13,542,000	16,667,000
Credit Suisse Securities (USA) LLC	13,542,000	16,667,000
Deutsche Bank Securities Inc.	13,542,000	16,667,000
DNB Markets, Inc.	13,542,000	16,667,000
Mitsubishi UFJ Securities (USA), Inc.	13,541,000	16,666,000
Scotia Capital (USA) Inc.	13,541,000	16,666,000
TOTAL:	\$ 325,000,000	\$ 400,000,000

The obligations of the underwriters under the underwriting agreement, including their agreement to purchase notes from us, are several and not joint. The underwriting agreement provides that the underwriters will purchase all the notes if any of them are purchased.

The underwriters initially propose to offer each series of notes to the public at the public offering prices that appear on the cover page of this prospectus supplement. The underwriters may offer the notes due 2019 to selected dealers at the applicable public offering price less a concession of up to 0.35% of the principal amount. In addition, the underwriters may allow, and those selected dealers may reallow, a concession of up to 0.25% of the principal amount of the notes due 2019 to certain other dealers. The underwriters may offer the notes due 2044 to selected dealers at the applicable public offering price less a concession of up to 0.500% of the principal amount. In addition, the underwriters may allow, and those selected dealers may reallow, a concession of up to 0.375% of the principal amount of the notes due 2044 to certain other dealers. After the initial offering of the notes, the representatives may change the applicable public offering price and any other selling terms. The underwriters may offer and sell notes through certain of their affiliates.

In the underwriting agreement, we have agreed that:

We will not offer, sell, contract to sell or otherwise dispose of any of our debt securities having a tenor of more than one year (other than the notes) for a period from the date of this prospectus supplement through

and including the business day following the closing date without the prior consent of the representatives.

We will pay our expenses related to the offering, which we estimate will be \$1.2 million (not including the underwriting discounts).

We will indemnify the underwriters against certain liabilities, including liabilities under the Securities Act of 1933, as amended, or contribute to payments that the underwriters may be required to make in respect of those liabilities.

S-38

Table of Contents

There is currently no established trading market for the notes. We do not intend to apply for the notes to be listed on any securities exchange or to arrange for the notes to be quoted on any quotation system. The underwriters have advised us that they intend to make a market in the notes, but they are not obligated to do so. The underwriters may discontinue any market making in the notes at any time at their sole discretion. Accordingly, we cannot assure you that a liquid trading market will develop or be maintained for the notes, that you will be able to sell your notes at a particular time or that the prices that you receive when you sell will be favorable.

In connection with the offering of the notes, the underwriters may engage in overallotment, stabilizing transactions and syndicate covering transactions. Overallotment involves sales in excess of the offering size, which creates a short position for the underwriters. Stabilizing transactions involve bids to purchase the notes in the open market for the purpose of pegging, fixing or maintaining the price of the notes. Syndicate covering transactions involve purchases of the notes in the open market after the distribution has been completed in order to cover short positions. Stabilizing transactions and syndicate covering transactions may have the effect of preventing or retarding a decline in the market price of the notes or cause the price of the notes to be higher than it would otherwise be in the absence of those transactions. If the underwriters engage in stabilizing or syndicate covering transactions, they may discontinue them at any time.

Relationships

The underwriters and their respective affiliates have, from time to time, performed, and may in the future perform, various financial advisory, commercial banking and investment banking services for us and our affiliates, for which they received or will receive customary fees and expense reimbursement.

In addition, in the ordinary course of their various business activities, the underwriters and their respective affiliates may make or hold a broad array of investments and actively trade debt and equity securities (or related derivative securities) and financial instruments (including bank loans) for their own account and for the accounts of their customers, and such investment and securities activities may involve securities and instruments of ours or our affiliates. If any of the underwriters or their affiliates has a lending relationship with us, certain of those underwriters or their affiliates routinely hedge and certain other of those underwriters or their affiliates may hedge, their credit exposure to us consistent with their customary risk management policies. Typically, these underwriters and their affiliates would hedge such exposure by entering into transactions which consist of either the purchase of credit default swaps or the creation of short positions in our securities, including potentially the notes offered hereby. Any such credit default swaps or short positions could adversely affect future trading prices of the notes offered hereby. The underwriters and their affiliates may also make investment recommendations and/or publish or express independent research views in respect of such securities or financial instruments and may hold, or recommend to clients that they acquire, long and/or short positions in such securities and instruments.

Table of Contents

LEGAL MATTERS

The validity of the notes offered hereby will be passed upon for us by Squire Sanders (US) LLP, New York, New York and certain other legal matters in connection with the notes offered hereby will be passed upon for us by Holland & Hart LLP, Denver, Colorado. Certain legal matters in connection with the notes offered hereby will be passed upon for the underwriters by Baker Botts L.L.P., Houston, Texas.

EXPERTS

The consolidated financial statements of DCP Midstream Partners, LP and subsidiaries, as of December 31, 2013 and 2012 and for each of the three years in the period ended December 31, 2013, incorporated in this prospectus by reference from DCP Midstream Partners, LP's Annual Report on Form 10-K for the year ended December 31, 2013, and the effectiveness of DCP Midstream Partners, LP and subsidiaries' internal control over financial reporting as of December 31, 2013, have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their reports, which are incorporated herein by reference (which (1) report on the consolidated financial statements expresses an unqualified opinion on the consolidated financial statements and includes explanatory paragraphs referring to (a) the retrospective adjustment for the acquisition by DCP Midstream Partners, LP of a 100% ownership interest in DCP Southeast Texas Holdings, GP, of which 33.33% and 66.67% was acquired on January 1, 2011 and March 30, 2012, respectively, from DCP Midstream, LLC, as a combination of entities under common control, which has been accounted for in a manner similar to a pooling of interests, (b) the retrospective adjustment for the acquisition by DCP Midstream Partners, LP of an 80% ownership in DCP SC Texas GP, of which 33.33% and 46.67% was acquired on November 2, 2012 and March 28, 2013, respectively, from DCP Midstream LLC, as a combination of entities under common control, which has been accounted for in a manner similar to a pooling of interests, (c) the preparation of the portion of the consolidated financial statements attributable to DCP Southeast Texas Holdings, GP and DCP SC Texas GP from separate records maintained by DCP Midstream, LLC, and (d) the retrospective effect to new disclosure requirements regarding information related to balance sheet offsetting of assets and liabilities, and (2) report on the effectiveness of DCP Midstream Partners, LP and subsidiaries' internal control over financial reporting expresses an unqualified opinion). Such consolidated financial statements have been so incorporated in reliance upon the respective reports of such firm given upon their authority as experts in accounting and auditing.

The consolidated financial statements of DCP Sand Hills Pipeline, LLC as of and for the years ended December 31, 2013 and 2012, and for the period from February 2, 2011 (date of inception) to December 31, 2011, incorporated in this prospectus by reference from the Current Report on Form 8-K of DCP Midstream Partners, LP dated February 26, 2014, have been audited by Deloitte & Touche LLP, independent auditors, as stated in their report, which is incorporated herein by reference. Such consolidated financial statements have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

The consolidated financial statements of DCP Southern Hills Pipeline, LLC as of and for the years ended December 31, 2013 and 2012, and for the period from June 21, 2011 (date of inception) to December 31, 2011, incorporated in this prospectus by reference from the Current Report on Form 8-K of DCP Midstream Partners, LP dated February 26, 2014, have been audited by Deloitte & Touche LLP, independent auditors, as stated in their report, which is incorporated herein by reference. Such consolidated financial statements have been so incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

Table of Contents

FORWARD-LOOKING STATEMENTS

Some of the information included in this prospectus supplement and the documents we incorporate by reference contain forward-looking statements. All statements that are not statements of historical facts, including statements regarding our future financial position, business strategy, budgets, projected costs and plans and objectives of management for future operations, are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. You can typically identify forward-looking statements by the use of forward-looking words, such as may, could, should, intend, assume, project, believe, anticipate, expect, estimate, forecast and other similar words. When considering forward-looking statements, you should keep in mind the risk factors and other cautionary statements in this prospectus supplement, the accompanying prospectus and the documents we incorporate by reference herein and therein.

These forward-looking statements reflect our intentions, plans, expectations, assumptions and beliefs about future events and are subject to risks, uncertainties and other factors, many of which are outside our control. Important factors that could cause actual results to differ materially from the expectations expressed or implied in the forward-looking statements include known and unknown risks. Known risks and uncertainties include, but are not limited to, (i) the risks set forth in Risk Factors beginning on page S-13 in this prospectus supplement, (ii) the risks set forth in Risk Factors beginning on page 6 of the accompanying prospectus, and (iii) the risks described in Item 1A of Part I of DCP's Annual Report on Form 10-K for the year ended December 31, 2013, which is incorporated herein by reference. Some of these risks are summarized below:

the extent of changes in commodity prices and the demand for our products and services, our ability to effectively limit a portion of the adverse impact of potential changes in prices through derivative financial instruments, and the potential impact of price and producers' access to capital on natural gas drilling, demand for our services, and the volume of NGLs and condensate extracted;

general economic, market and business conditions;

our ability to hire as well as retain qualified personnel to execute our business strategy;

volatility in the price of DCP's common units;

the level and success of natural gas drilling around our assets, the level and quality of gas production volumes around our assets and our ability to connect supplies to our gathering and processing systems in light of competition;

our ability to grow through contributions from affiliates, acquisitions or organic growth projects, and the successful integration and future performance of such assets;

our and DCP's ability to access the debt and equity markets and the resulting cost of capital, which will depend on: general market conditions; our financial and operating results; inflation rates; interest rates, our ability to comply with the covenants in our loan agreements and our debt securities, as well as our ability to maintain our credit ratings;

the demand for NGL products by the petrochemical, refining or other industries;

our ability to purchase propane from our suppliers and make associated profitable sales transactions for our wholesale propane logistics business;

our ability to construct facilities on budget and in a timely fashion, which is partially dependent on obtaining required construction, environmental and other permits issued by federal, state and municipal governments or agencies thereof, the availability of specialized contractors and laborers and the price of and demand for materials;

the creditworthiness of counterparties to our transactions;

weather and other natural phenomena, including their potential impact on demand for the commodities we sell and the operation of company-owned and third party-owned infrastructure;

Table of Contents

security threats such as military campaigns, terrorist attacks and cybersecurity breaches, against, or otherwise impacting, our facilities and systems;

new, additions to and changes in laws and regulations, particularly with regard to taxes, safety and protection of the environment, including climate change legislation, regulation of over the counter derivatives market and entities, and hydraulic fracturing regulations, or the increased regulation of our industry, and their impact on producers and customers served by our systems;

our ability to obtain insurance on commercially reasonable terms, if at all, as well as the adequacy of insurance to cover our losses;

the amount of gas we gather, compress, treat, process, transport, sell and store, or the NGLs we produce, fractionate, transport and store, may be reduced if the pipelines and storage and fractionation facilities to which we deliver the natural gas or NGLs are capacity constrained and cannot, or will not, accept the gas or NGLs;

industry changes, including the impact of consolidations, alternative energy sources, technological advances and changes in competition;

the amount of collateral we may be required to post from time to time in our transactions; and

our ability to execute our asset integrity program to continue the safe and reliable operation of our assets. You should read these statements carefully because they discuss our expectations about our future performance, contain projections of our future operating results or our future financial condition, or state other forward-looking information. Before you invest, you should be aware that the occurrence of any of the events described in Risk Factors beginning on page S-13 in this prospectus supplement and on page 6 of the accompanying prospectus and in the Risk Factors sections of the documents that are incorporated herein by reference could substantially harm our business, results of operations and financial condition. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than we have described. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

INFORMATION INCORPORATED BY REFERENCE

DCP files annual, quarterly and other reports with and furnish other information to the SEC. You may read and copy any document we file with or furnish to the SEC at the SEC's public reference room at 100 F Street, NE, Room 1580, Washington, D.C. 20549. Please call the SEC at 1-800-732-0330 for further information on their public reference room. Our SEC filings are also available at the SEC's web site at <http://www.sec.gov>. You also can obtain information about us at the offices of NYSE Euronext, 11 Wall Street, 5th Floor, New York, New York 10005.

The SEC allows us to incorporate by reference the information DCP has filed with the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus

supplement by referring you to those documents. The information incorporated by reference is an important part of this prospectus supplement. Information that we file later with the SEC will automatically update and may replace information in this prospectus supplement and information previously filed with the SEC. We incorporate by reference the documents listed below (excluding any information furnished under Items 2.02 or 7.01 or exhibits furnished under Item 9.01 on any Current Report on Form 8-K) and any future filings made with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act (excluding any

S-42

Table of Contents

information furnished under Items 2.02 or 7.01 or exhibits furnished under Item 9.01 on any Current Report on Form 8-K) after the date of this prospectus supplement and until the termination of this offering:

DCP's Annual Report on Form 10-K (File No. 001-32678) for the year ended December 31, 2013, filed on February 26, 2014; and

DCP's Current Reports on Form 8-K (File No. 001-32678) filed on January 6, 2014, January 31, 2014, February 26, 2014, and February 28, 2014.

You may obtain any of the documents incorporated by reference in this prospectus from the SEC through the SEC's website at the address provided above. You may request a copy of any document incorporated by reference into this prospectus (including exhibits to those documents specifically incorporated by reference in this document), at no cost, by visiting DCP's website at <http://www.dcppartners.com>, or by writing or calling us at the following address:

DCP Midstream Partners, LP

370 17th Street, Suite 2500

Denver, Colorado 80202

Attention: Secretary

Telephone: (303) 633-2900

Any statement contained in a document incorporated or considered to be incorporated by reference in this prospectus supplement shall be considered to be modified or superseded for purposes of this prospectus supplement to the extent that a statement contained in this prospectus supplement or in any subsequently filed document that is or is considered to be incorporated by reference modifies or supersedes that statement. Any statement that is modified or superseded shall not, except as so modified or superseded, constitute a part of this prospectus supplement.

You should rely only on the information contained or incorporated by reference in this prospectus supplement, the accompanying prospectus, or any free writing prospectus we may authorize to be delivered to you. Neither we nor the underwriters have authorized anyone else to provide you with any information. You should not assume that the information incorporated by reference or provided in this prospectus supplement or the accompanying prospectus is accurate as of any date other than the date on the front of each document.

The information contained on DCP's website is not part of this prospectus supplement.

Table of Contents

PROSPECTUS

DCP MIDSTREAM PARTNERS, LP

Common Units Representing Limited Partner Interests

DCP MIDSTREAM OPERATING, LP

Debt Securities Fully and Unconditionally Guaranteed

by DCP Midstream Partners, LP

We may from time to time offer and sell common units representing limited partner interests in DCP Midstream Partners, LP. Our common units are listed for trading on the New York Stock Exchange, or NYSE, under the symbol DPM. On June 13, 2012, the last reported sale price of our common units on the NYSE was \$39.20.

DCP Midstream Operating, LP, may, in one or more offerings, offer and sell its debt securities, which will be fully and unconditionally guaranteed by us, and may also be guaranteed by one or more of our subsidiaries. We will provide information in the related prospectus supplement for the trading market, if any, for any debt securities DCP Midstream Operating, LP may offer.

This prospectus describes some of the general terms that may apply to these securities and the general manner in which they may be offered. Each time we sell securities pursuant to this prospectus, we will provide a supplement to this prospectus that contains specific information about the offering and the specific terms of the securities offered. You should read this prospectus and the applicable prospectus supplement and the documents incorporated by reference herein and therein carefully before you invest in our securities. You should also read the documents we have referred you to in the **Where You Can Find More Information** section of this prospectus for information about us, including our financial statements.

We will sell these securities directly to investors, or through agents, dealers or underwriters as designated from time to time, or through a combination of these methods, on a continuous or delayed basis.

This prospectus may not be used to consummate sales of our securities unless it is accompanied by the applicable prospectus supplement.

Investing in our common units or debt securities involves a high degree of risk. Limited partnerships are inherently different than corporations. Please read Risk Factors referred to on page 6 of this prospectus, and contained in the applicable prospectus supplement and in the documents incorporated by reference herein and therein before you make an investment in our securities.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is June 14, 2012.

Table of Contents

TABLE OF CONTENTS

<u>ABOUT THIS PROSPECTUS</u>	2
<u>ABOUT DCP MIDSTREAM PARTNERS, LP</u>	2
<u>DCP MIDSTREAM OPERATING, LP</u>	3
<u>WHERE YOU CAN FIND MORE INFORMATION</u>	3
<u>INCORPORATION BY REFERENCE</u>	4
<u>RISK FACTORS</u>	6
<u>FORWARD-LOOKING STATEMENTS</u>	6
<u>USE OF PROCEEDS</u>	8
<u>RATIO OF EARNINGS TO FIXED CHARGES</u>	8
<u>DESCRIPTION OF THE COMMON UNITS</u>	9
<u>OUR CASH DISTRIBUTION POLICY AND RESTRICTIONS ON DISTRIBUTIONS</u>	22
<u>DESCRIPTION OF THE DEBT SECURITIES</u>	32
<u>MATERIAL TAX CONSEQUENCES</u>	43
<u>INVESTMENT IN DCP MIDSTREAM PARTNERS, LP BY EMPLOYEE BENEFIT PLANS</u>	59
<u>PLAN OF DISTRIBUTION</u>	60
<u>LEGAL MATTERS</u>	62
<u>EXPERTS</u>	62

You should rely only on the information incorporated by reference or provided in this prospectus or any prospectus supplement or any free writing prospectus we may authorize to be delivered to you. We have not authorized anyone else to provide you with different information or to make additional representations. We are not making or soliciting an offer of any securities other than the securities described in this prospectus and any prospectus supplement. We are not making or soliciting an offer of these securities in any state or jurisdiction where an offer is not permitted or in any circumstances in which such offer or solicitation is unlawful. You should not assume that the information contained or incorporated by reference in this prospectus or any prospectus supplement is accurate as of any date other than the date on the front cover of each of those documents.

Table of Contents

ABOUT THIS PROSPECTUS

This prospectus is part of an automatic shelf registration statement on Form S-3 that we filed with the Securities and Exchange Commission, or SEC, as a well-known seasoned issuer as defined under the Securities Act. Under the shelf registration process, we may, from time to time, offer and sell in one or more offerings, the common units of DCP Midstream Partners, LP or the debt securities of DCP Midstream Operating, LP and the related guarantees of DCP Midstream Partners, LP. This prospectus generally describes us, the common units of DCP Midstream Partners, LP, the debt securities of DCP Midstream Operating, LP and the related guarantees of the debt securities.

Each time we sell common units or debt securities and guarantees with this prospectus, we will describe in a prospectus supplement, which will be delivered with this prospectus, specific information about the offering and the terms of the particular securities offered. The prospectus supplement also may add to, update, or change the information contained in this prospectus. If there is any inconsistency between the information contained in this prospectus and any information incorporated by reference in this prospectus, on the one hand, and the information contained in any applicable prospectus supplement or incorporated by reference therein, on the other hand, you should rely on the information in the applicable prospectus supplement or incorporated by reference in the prospectus supplement.

Wherever references are made in this prospectus to information that will be included in a prospectus supplement, to the extent permitted by applicable law, rules, or regulations, we may instead include such information or add, update, or change the information contained in this prospectus by means of a post-effective amendment to the registration statement, of which this prospectus is a part, through filings we make with the SEC that are incorporated by reference into this prospectus or by any other method as may then be permitted under applicable law, rules, or regulations.

Statements made in this prospectus, in any prospectus supplement or in any document incorporated by reference in this prospectus or any prospectus supplement as to the contents of any contract or other document are not necessarily complete. In each instance we refer you to the copy of the contract or other document filed as an exhibit to the registration statement of which this prospectus is a part, or as an exhibit to the documents incorporated by reference. You may obtain copies of those documents as described in this prospectus under [Where You Can Find More Information](#).

Neither the delivery of this prospectus nor any sale made hereunder implies that there has been no change in our affairs or that the information in this prospectus is correct as of any date after the date of this prospectus. You should not assume that the information in this prospectus, including any information incorporated in this prospectus by reference, the accompanying prospectus supplement or any free writing prospectus we may authorize to be delivered to you, is accurate as of any date other than the date on the front cover of each of those documents. Our business, financial condition, results of operations and prospects may have changed since that date.

Throughout this prospectus, when we use the terms *we*, *us*, or *DCP*, we are referring either to DCP Midstream Partners, LP or to DCP Midstream Partners, LP and its operating subsidiaries collectively, as the context requires. References to DCP Operating refer to DCP Midstream Operating, LP, a wholly-owned subsidiary of DCP, which may be the issuer of debt securities hereunder. References in this prospectus to our *general partner* refer to DCP Midstream GP, LP and/or DCP Midstream GP, LLC, the general partner of DCP Midstream GP, LP, as the context requires.

ABOUT DCP MIDSTREAM PARTNERS, LP

We are a Delaware limited partnership formed in August 2005 by DCP Midstream, LLC to own, operate, acquire and develop a diversified portfolio of complementary midstream energy assets. We are currently engaged in the business of gathering, compressing, treating, processing, transporting, storing and selling natural gas;

Table of Contents

producing, fractionating, transporting, storing and selling natural gas liquids, or NGLs, and condensate; and transporting, storing and selling propane in wholesale markets. Supported by our relationship with DCP Midstream, LLC and its parents, Spectra Energy Corp. and Phillips 66, we have a management team dedicated to executing our growth strategy by acquiring and constructing additional assets.

Our operations are organized into three business segments, Natural Gas Services, NGL Logistics and Wholesale Propane Logistics. A map representing the geographic location and type of our assets for all segments is set forth below. Additional maps detailing the individual assets can be found on our website at www.dcppartners.com. Our website and the information contained on that site, or connected to that site, are not incorporated by reference into this prospectus. For more information on our segments, see *Business Our Operating Segments* in our most recently filed Annual Report on Form 10-K.

Partnership Structure and Management

Our operations are conducted through, and our operating assets are owned by, our subsidiaries. Our interests in our subsidiaries are held through our 100% ownership interest in our operating partnership, DCP Midstream Operating, LP. DCP Midstream GP, LLC is the general partner of our general partner, DCP Midstream GP, LP, and has sole responsibility for conducting our business and managing our operations.

Our principal executive office is located at 370 17th Street, Suite 2775, Denver, Colorado 80202. Our telephone number is (303) 633-2900. Our common units are traded on the NYSE under the symbol DPM.

DCP MIDSTREAM OPERATING, LP

DCP Midstream Operating, LP, is our wholly owned subsidiary. All of our operations are conducted through DCP Midstream Operating, LP.

WHERE YOU CAN FIND MORE INFORMATION

We are subject to the disclosure requirements of the Securities Exchange Act of 1934, as amended or the Exchange Act, and file Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and other information with the SEC. The public may read and copy any reports or other information that we file with the SEC at the SEC's public reference room located at: 100 F Street NE, Washington, D.C. 20549-2521. The public may obtain information on the operation of the public reference room by calling the SEC at 1-800-732-0330. Our SEC filings are also available to the public from commercial document retrieval services.

Table of Contents

and at the website maintained by the SEC at www.sec.gov. Unless specifically listed under "Incorporation by Reference" below, the information contained on the SEC website is not intended to be incorporated by reference in this prospectus and you should not consider that information a part of this prospectus.

Our SEC filings can also be inspected and copied at the offices of the NYSE located at: 20 Broad Street, New York, New York 10005. We will also provide to you, at no cost, a copy of any document incorporated by reference in this prospectus and the applicable prospectus supplement and any exhibits specifically incorporated by reference in those documents. You may request a copy of any document incorporated by reference into this prospectus (including exhibits to those documents specifically incorporated by reference in this document), at no cost, by visiting DCP's website at www.dcppartners.com, or by writing or calling us at the following address:

DCP Midstream Partners, LP

370 17th Street, Suite 2775

Denver, Colorado 80202

Attention: Secretary

Telephone: (303) 633-2900

You may also inspect our SEC reports on our website at www.dcppartners.com. We make available free of charge on or through our Internet website our Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K, and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Exchange Act, as soon as reasonably practicable after we electronically file such material with, or furnish it to, the SEC. Information contained on our website is not intended to be incorporated by reference in this prospectus, and you should not consider that information a part of this prospectus.

INCORPORATION BY REFERENCE

The SEC allows us to "incorporate by reference" into this prospectus, the information we have filed with the SEC. This means that we can disclose important information to you without actually including the specific information in this prospectus by referring you to those documents. The information incorporated by reference is an important part of this prospectus. Information that we file later with the SEC will automatically update and may replace information in this prospectus and information previously filed with the SEC. We incorporate by reference the documents listed below and any future filings made with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act (excluding any information furnished under Items 2.02 or 7.01 on any current report on Form 8-K) after the date of this prospectus:

Our Annual Report on Form 10-K (File No. 001-32678) for the year ended December 31, 2011, filed with the SEC on February 29, 2012, as modified by our Current Report on Form 8-K filed with the SEC on June 14, 2012;

Our Quarterly Report on Form 10-Q for the quarter ended March 31, 2012, filed with the SEC on May 10, 2012;

Our Current Reports on Form 8-K and 8-K/A filed with the SEC on January 9, 2012, February 22, 2012, March 1, 2012, March 2, 2012, March 9, 2012, March 13, 2012, April 5, 2012, April 13, 2012, May 1, 2012, May 31, 2012 and June 14, 2012; and

The description of our common units contained in our registration statement on Form 8-A (File No. 001-32678) filed on November 18, 2005.

These reports contain important information about us, our financial condition and our results of operations.

Any statement contained in a document incorporated or considered to be incorporated by reference in this prospectus shall be considered to be modified or superseded for purposes of this prospectus to the extent that a

Table of Contents

statement contained in this prospectus or in any subsequently filed document that is or is considered to be incorporated by reference modifies or supersedes that statement. Any statement that is modified or superseded shall not, except as so modified or superseded, constitute a part of this prospectus.

You should rely only on the information contained or incorporated by reference in this prospectus, any applicable prospectus supplement, or any free writing prospectus we may authorize to be delivered to you. Neither we nor the underwriters have authorized anyone else to provide you with any information. You should not assume that the information incorporated by reference or provided in this prospectus, any applicable prospectus supplement or any free writing prospectus is accurate as of any date other than the date on the front of each document.

Table of Contents

RISK FACTORS

Limited partner interests are inherently different than the capital stock of a corporation, although many of the business risks to which we are subject are similar to those that would be faced by a corporation engaged in a similar business. Before you invest in our securities, you should carefully consider the risk factors included in this prospectus and our most recent Annual Report on Form 10-K, as supplemented by our Quarterly Reports on Form 10-Q, that are incorporated herein by reference. You should also carefully consider any risk factors that may be included in the applicable prospectus supplement, together with all of the other information included in this prospectus, any prospectus supplement and the documents we incorporate by reference herein or therein in evaluating an investment in our securities.

If any of the risks discussed in the foregoing documents were to actually occur, our business, financial condition, results of operations, or cash flow could be materially adversely affected. In that case, our ability to make distributions to our unitholders or pay interest on, or the principal of, any debt securities, may be reduced, the trading price of our securities could decline and you could lose all or part of your investment.

FORWARD-LOOKING STATEMENTS

Some of the information included in this prospectus and the documents we incorporate by reference herein contain forward-looking statements. All statements that are not statements of historical fact, including statements regarding our future financial position, business strategy, budgets, projected costs and plans and objectives of management for future operations, are forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. You can typically identify forward-looking statements by the use of forward-looking words, such as may, could, project, believe, anticipate, expect, estimate, potential, plan, forecast and other similar words. When considering statements, you should keep in mind the risk factors and other cautionary statements in this prospectus, any prospectus supplement and the documents we incorporate by reference herein and therein.

These forward-looking statements reflect our intentions, plans, expectations, assumptions and beliefs about future events and are subject to risks, uncertainties and other factors, many of which are outside our control. Important factors that could cause actual results to differ materially from the expectations expressed or implied in the forward-looking statements include known and unknown risks. Known risks and uncertainties include, but are not limited to, (i) the risks described in Item 1A of Part I of our Annual Report on Form 10-K for the year ended December 31, 2011, which is incorporated herein by reference, (ii) risks described in any of our Quarterly Reports on Form 10-Q, and (iii) the risks described in any applicable prospectus supplement. Some of these risks are summarized below:

the extent of changes in commodity prices and the demand for our products and services, our ability to effectively limit a portion of the adverse impact of potential changes in prices through derivative financial instruments, and the potential impact of price and producers' access to capital on natural gas drilling, and the volume of NGLs and condensate extracted;

general economic, market and business conditions;

the level and success of natural gas drilling around our assets, the level and quality of gas production volumes around our assets and our ability to connect supplies to our gathering and processing systems in light of competition;

our ability to grow through acquisitions, contributions from affiliates, or organic growth projects, and the successful integration and future performance of such assets;

our ability to access the debt and equity markets and the resulting cost of capital, which will depend on general market conditions, our financial and operating results, inflation rates, interest rates and our ability to effectively limit a portion of the adverse effects of potential changes in interest rates by

Table of Contents

entering into derivative financial instruments, our ability to comply with the covenants in our loan agreements and our debt securities, as well as our ability to maintain our credit ratings;

The demand for NGL products by the petrochemical, refining or other industries or by the fuel markets;

our ability to purchase propane from our principal suppliers and make associated profitable sales transactions for our wholesale propane logistics business;

our ability to construct facilities in a timely fashion, which is partially dependent on obtaining required construction, environmental and other permits issued by federal, state and municipal governments, or agencies thereof, the availability of specialized contractors and laborers, and the price of and demand for materials;

the creditworthiness of counterparties to our transactions;

weather and other natural phenomena, including their potential impact on demand for the commodities we sell and the operation of company-owned and third-party-owned infrastructure;

new additions to and changes in laws and regulations, particularly with regard to taxes, safety and protection of the environment, including climate change legislation and hydraulic fracturing regulations, or the increased regulation of our industry;

our ability to obtain insurance on commercially reasonable terms, if at all, as well as the adequacy of insurance to cover our losses;

industry changes, including the impact of consolidations, increased delivery of liquefied natural gas to the United States, alternative energy sources, technological advances and changes in competition; and

the amount of collateral we may be required to post from time to time in our transactions, including changes resulting from the Dodd-Frank Wall Street Reform and Consumer Protection Act.

You should read these statements carefully because they discuss our expectations about our future performance, contain projections of our future operating results or our future financial condition, or state other forward-looking information. Before you invest, you should be aware that the occurrence of any of the events described in the Risk Factors sections of the documents that are incorporated in this prospectus by reference could substantially harm our business, results of operations and financial condition. In light of these risks, uncertainties and assumptions, the events described in the forward-looking statements might not occur or might occur to a different extent or at a different time than we have described. We undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise.

Table of Contents

USE OF PROCEEDS

Unless we specify otherwise in any prospectus supplement, we will use the net proceeds (after the payment of any offering expenses and underwriting discounts and commissions) from our sale of securities for general partnership purposes, which may include, among other things:

paying or refinancing all or a portion of our indebtedness outstanding at the time; and

funding working capital, capital expenditures, or acquisitions (which may consist of acquisitions of discrete assets or businesses). The actual application of proceeds from the sale of any particular offering of securities using this prospectus will be described in the applicable prospectus supplement relating to such offering. The precise amount and timing of the application of these proceeds will depend upon our funding requirements and the availability and cost of other funds.

RATIO OF EARNINGS TO FIXED CHARGES

The ratio of earnings to fixed charges for DCP Midstream Partners, LP for each of the periods indicated is as follows:

	Three Months Ended March 31		Year Ended December 31,			
	2012	2011	2010	2009	2008	2007
Ratio of earnings to fixed charges	2.62x	4.33x	4.10x	1.20x	6.27x	2.19x

For purposes of determining the ratio of earnings to fixed charges, earnings are defined as pretax income or loss from continuing operations before adjustments for earnings from unconsolidated affiliates, plus fixed charges, plus distributed earnings from unconsolidated affiliates, less capitalized interest. Fixed charges consist of interest expensed, capitalized interest, amortization of deferred loan costs, and an estimate of the interest within rental expense.

Table of Contents

DESCRIPTION OF THE COMMON UNITS

The Units

We currently have outstanding common units, which are limited partner interests in us. The holders of our common units are entitled to participate in partnership distributions and exercise the rights or privileges available to limited partners under our partnership agreement. For a description of the relative rights and preferences in and to partnership distributions of holders of common units and holders of other partnership interests in us, please read this section and [Our Cash Distribution Policy and Restrictions on Distributions](#) . For a general discussion of the expected federal income tax consequences of owning and disposing of common units, please read [Material Tax Consequences](#) .

Our outstanding common units are listed on the NYSE under the symbol [DPM](#) . Any additional common units we issue will also be listed on the NYSE.

Subordinated Units

Subordinated units were issued to DCP Midstream, LLC in our initial public offering. The subordinated units were a separate class of limited partner interests in our partnership, and the rights of holders of subordinated units to participate in distributions to partners differed from, and were subordinated to, the rights of the holders of our common units. During the subordination period, our subordinated units were not entitled to receive any distributions until our common units had received the minimum quarterly distribution plus any arrearages from prior quarters. In February 2008, we satisfied the financial tests contained in our partnership agreement that provided for the early conversion of 50% of the outstanding subordinated units held by DCP Midstream, LLC into common units on a one-for-one basis. Before the February 2008 conversion, DCP Midstream, LLC held 7,142,857 subordinated units, and after the conversion, DCP Midstream, LLC held 3,571,429 subordinated units. In February 2009, we satisfied the financial tests contained in our partnership agreement that provided for the early conversion of the remaining 3,571,429 outstanding subordinated units held by DCP Midstream, LLC into common units on a one-for-one basis. After the February 2009 conversion, there were no outstanding subordinated units.

Class B Units

Our general partner has the right, at a time when there are no subordinated units outstanding and it has received incentive distributions at the highest level to which it is entitled (48%) for each of the prior four consecutive fiscal quarters, to reset the initial cash target distribution levels at higher levels based on the distribution at the time of the exercise of the reset election. In connection with resetting these target distribution levels, our general partner will be entitled to receive a number of Class B units. The Class B units will be entitled to the same cash distributions per unit as our common units and will be convertible into an equal number of common units. The number of Class B units to be issued will be equal to that number of common units whose aggregate quarterly cash distributions equaled the average of the distributions to our general partner on the incentive distribution rights in the prior two quarters. For a more detailed description of our general partner's right to reset the target distribution levels upon which the incentive distribution payments are based and the concurrent right of our general partner to receive Class B units in connection with this reset, please read [Our Cash Distribution Policy and Restrictions on Distributions - General Partner's Right to Reset Incentive Distribution Levels](#) .

Class C Units

On November 1, 2006, we issued to DCP LP Holdings, LP, a wholly-owned subsidiary of DCP Midstream, LLC, 200,312 Class C units as partial consideration for the acquisition of Gas Supply Resources, LLC, by the Partnership. On July 2, 2007, the Class C units were converted to common units. After the July 2007 conversion, there were no outstanding Class C units.

Table of Contents

Class D Units

On April 1, 2009, we issued 3,500,000 Class D units to DCP LP Holdings LLC and our general partner as consideration for the acquisition of a limited liability company interest in DCP East Texas Holdings, LLC. On August 17, 2009, the Class D units were converted to common units. After the August 2009 conversion, there were no outstanding Class D units.

Number of Units

As of June 1, 2012, we had outstanding 52,094,641 common units, no subordinated units, no Class B units, no Class C units, and no Class D units.

Voting Rights

The following is a summary of the unitholder vote required for the matters specified below. Matters requiring the approval of a unit majority require the approval of a majority of the common units and Class B units, if any, voting as a class.

In voting their common units or Class B units, if any, our general partner and its affiliates will have no fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us or the limited partners.

Issuance of additional units	No approval right.
Amendment of the partnership agreement	Certain amendments may be made by the general partner without the approval of the unitholders. Other amendments require the approval of a unit majority. Please read Amendment of the Partnership Agreement .
Merger of our partnership or the sale of all or substantially all of our assets	Unit majority in certain circumstances. Please read Merger, Consolidation, Conversion, Sale or Other Disposition of Assets .
Dissolution of our partnership	Unit majority. Please read Termination and Dissolution .
Continuation of our business upon dissolution	Unit majority. Please read Termination and Dissolution .
Withdrawal of the general partner	Under most circumstances, the approval of a majority of the common units, excluding common units held by our general partner and its affiliates, is required for the withdrawal of our general partner prior to December 31, 2015 in a manner that would cause dissolution of our partnership. Please read Withdrawal or Removal of the General Partner .
Removal of the general partner	Not less than 66 ² / ₃ % of the outstanding units, voting as a single class, including units held by our general partner and its affiliates. Please read Withdrawal or Removal of the General Partner .
Transfer of the general partner interest	Our general partner may transfer all, but not less than all, of its general partner interest in us without a vote of our unitholders to an affiliate or another person in connection with its

merger or consolidation with or into, or transfer by our general partner of all or substantially all of its assets, to such person. The approval of a majority of the common units, excluding common units held by the general partner and its affiliates, is required in other circumstances for a transfer of the general partner interest to a third party prior to December 31, 2015. See Transfer of General Partner Units .

Table of Contents

Transfer of incentive distribution rights	Except for transfers to an affiliate or another person as part of our general partner's merger or consolidation, sale of all or substantially all of its assets or the sale of all of the ownership interests in such holder, the approval of a majority of the common units, excluding common units held by the general partner and its affiliates, is required in most circumstances for a transfer of the incentive distribution rights to a third party prior to December 31, 2015. Please read "Transfer of Incentive Distribution Rights" .
Transfer of ownership interests in our general partner	No approval required at any time. Please read "Transfer of Ownership Interests in the General Partner" .

Limited Liability

Assuming that a limited partner does not participate in the control of our business within the meaning of the Delaware Revised Uniform Limited Partnership Act, or the Delaware Act, and that such limited partner otherwise acts in conformity with the provisions of the partnership agreement, such limited partner's liability under the Delaware Act will be limited, subject to possible exceptions, to the amount of capital such limited partner is obligated to contribute to us for its common units plus its share of any undistributed profits and assets. If it were determined, however, that the right, or exercise of the right, by the limited partners as a group:

to remove or replace the general partner;

to approve some amendments to the partnership agreement; or

to take other action under the partnership agreement;

constituted participation in the control of our business for the purposes of the Delaware Act, then the limited partners could be held personally liable for our obligations under the laws of Delaware, to the same extent as the general partner. This liability would extend to persons who transact business with us who reasonably believe that the limited partner is a general partner. Neither the partnership agreement nor the Delaware Act specifically provides for legal recourse against the general partner if a limited partner were to lose limited liability through any fault of the general partner. While this does not mean that a limited partner could not seek legal recourse, we know of no precedent for this type of a claim in Delaware case law.

Under the Delaware Act, a limited partnership may not make a distribution to a partner if, after the distribution, all liabilities of the limited partnership, other than liabilities to partners on account of their partnership interests and liabilities for which the recourse of creditors is limited to specific property of the partnership, would exceed the fair value of the assets of the limited partnership. For the purpose of determining the fair value of the assets of a limited partnership, the Delaware Act provides that the fair value of property subject to liability for which recourse of creditors is limited shall be included in the assets of the limited partnership only to the extent that the fair value of that property exceeds the nonrecourse liability. The Delaware Act provides that a limited partner who receives a distribution and knew at the time of the distribution that the distribution was in violation of the Delaware Act shall be liable to the limited partnership for the amount of the distribution for three years. Under the Delaware Act, a substituted limited partner of a limited partnership is liable for the obligations of its assignor to make contributions to the partnership, except that such person is not obligated for liabilities unknown to it at the time it became a limited partner and that could not be ascertained from the partnership agreement.

Our subsidiaries conduct business in 22 states and we may have subsidiaries that conduct business in other states in the future. Maintenance of our limited liability as a limited partner of the operating partnership may require compliance with legal requirements in the jurisdictions in which the operating partnership conducts business, including qualifying our subsidiaries to do business there.

Table of Contents

Limitations on the liability of limited partners for the obligations of a limited partner have not been clearly established in many jurisdictions. If, by virtue of our partnership interest in our operating partnership or otherwise, it were determined that we were conducting business in any state without compliance with the applicable limited partnership or limited liability company statute, or that the right or exercise of the right by the limited partners as a group to remove or replace the general partner, to approve some amendments to the partnership agreement, or to take other action under the partnership agreement constituted participation in the control of our business for purposes of the statutes of any relevant jurisdiction, then the limited partners could be held personally liable for our obligations under the law of that jurisdiction to the same extent as the general partner under the circumstances. We will operate in a manner that the general partner considers reasonable and necessary or appropriate to preserve the limited liability of the limited partners.

Issuance of Additional Securities

Our partnership agreement authorizes us to issue an unlimited number of additional partnership securities for the consideration and on the terms and conditions determined by our general partner without the approval of the unitholders.

It is possible that we will fund acquisitions through the issuance of additional common units, subordinated units or other partnership securities. Holders of any additional common units that we issue in the future will be entitled to share equally in our distributions of available cash with the then-existing holders of common units. In addition, the issuance of additional common units or other partnership securities may dilute the value of the interests of the then-existing holders of common units in our net assets.

In accordance with Delaware law and the provisions of our partnership agreement, we may also issue additional partnership securities that, as determined by our general partner, may have special voting rights to which the common units are not entitled. In addition, our partnership agreement does not prohibit the issuance by our subsidiaries of equity securities, which may effectively rank senior to the common units.

Upon issuance of additional partnership securities (other than the issuance of partnership securities issued in connection with a reset of the incentive distribution target levels relating to our general partner's incentive distribution rights or the issuance of partnership securities upon conversion of outstanding partnership securities), our general partner will be entitled, but not required, to make additional capital contributions to the extent necessary to maintain its proportionate general partner interest in us. As a result of our issuance of common units, or units convertible into common units, since our initial public offering that have diluted the general partner's interest in us, the general partner's interest in us currently consists of a general partner interest of approximately 0.7% and a limited partner interest of approximately 1.1%. Our general partner's interest in us will be further reduced if we issue additional units in the future and our general partner does not contribute a proportionate amount of capital to maintain its general partner interest in us. Moreover, our general partner will have the right, which it may from time to time assign in whole or in part to any of its affiliates, to purchase common units or other partnership securities whenever, and on the same terms that, we issue those securities to persons other than our general partner and its affiliates, to the extent necessary to maintain the percentage interest of the general partner and its affiliates, including such interest represented by our common units, that existed immediately prior to each issuance. Further, our general partner may participate in future contributions to us and may receive additional common units or other partnership securities for such contributions. The holders of common units will not have preemptive rights to acquire additional common units or other partnership securities.

Amendment of the Partnership Agreement

General. Amendments to our partnership agreement may be proposed only by or with the consent of our general partner. However, our general partner will have no duty or obligation to propose any amendment and may decline to do so free of any fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us or the limited partners. In order to adopt a proposed

Table of Contents

amendment, other than the amendments discussed below, our general partner is required to seek written approval of the holders of the number of units required to approve the amendment or call a meeting of the limited partners to consider and vote upon the proposed amendment. Except as described below, an amendment must be approved by a unit majority.

Prohibited Amendments. No amendment may be made that would:

enlarge the obligations of any limited partner without its consent, unless approved by at least a majority of the type or class of limited partner interests so affected; or

enlarge the obligations of, restrict in any way any action by or rights of, or reduce in any way the amounts distributable, reimbursable or otherwise payable by us to our general partner or any of its affiliates without the consent of our general partner, which consent may be given or withheld at its option.

The provision of our partnership agreement preventing the amendments having the effects described in any of the clauses above can be amended upon the approval of the holders of at least 90% of the outstanding units voting together as a single class (including units owned by our general partner and its affiliates), only if DCP obtains an opinion of counsel to the effect that such amendment will not affect the limited liability of any limited partner under the Delaware Act. As of June 1, 2012, our general partner and its affiliates owned approximately 25.9% of the outstanding common units.

No Unitholder Approval. Our general partner may generally make amendments to our partnership agreement without the approval of any limited partner or assignee to reflect:

a change in our name, the location of our principal place of our business, our registered agent or our registered office;

the admission, substitution, withdrawal or removal of partners in accordance with our partnership agreement;

a change that our general partner determines to be necessary or appropriate to qualify or continue our qualification as a limited partnership or a partnership in which the limited partners have limited liability under the laws of any state or to ensure that neither we nor the operating partnership nor any of its subsidiaries will be treated as an association taxable as a corporation or otherwise taxed as an entity for federal income tax purposes;

an amendment that is necessary, in the opinion of our counsel, to prevent us or our general partner or its directors, officers, agents or trustees from, in any manner, being subjected to the provisions of the Investment Company Act of 1940, the Investment Advisors Act of 1940, or plan asset regulations adopted under the Employee Retirement Income Security Act of 1974, or ERISA, whether or not substantially similar to plan asset regulations currently applied or proposed by the U.S. Department of Labor;

an amendment that our general partner determines to be necessary or appropriate for the authorization of additional partnership securities or rights to acquire partnership securities, including any amendment that our general partner determines is necessary or appropriate in connection with:

the adjustments of the minimum quarterly distribution, first target distribution, second target distribution and third target distribution in connection with the reset of our general partner's incentive distribution rights as described under Our Cash Distribution Policy and Restrictions on Distributions General Partner's Right to Reset Incentive Distribution Levels;

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the implementation of the provisions relating to our general partner's right to reset its incentive distribution rights in exchange for Class B units; and

Table of Contents

any modification of the incentive distribution rights made in connection with the issuance of additional partnership securities or rights to acquire partnership securities, provided that, any such modifications and related issuance of partnership securities have received approval by a majority of the members of the conflicts committee of our general partner;

an amendment expressly permitted in our partnership agreement to be made by our general partner acting alone;

an amendment effected, necessitated or contemplated by a merger agreement that has been approved under the terms of our partnership agreement;

an amendment that our general partner determines to be necessary or appropriate for the formation by us of, or our investment in, any corporation, partnership or other entity, as otherwise permitted by our partnership agreement;

a change in our fiscal year or taxable year and related changes;

conversions into, mergers with or conveyances to another limited liability entity that is newly formed and has no assets, liabilities or operations at the time of the conversion, merger or conveyance other than those it receives by way of the conversion, merger or conveyance; or

any other amendments substantially similar to any of the matters described in the clauses above.

In addition, our general partner may make amendments to our partnership agreement without the approval of any limited partner if our general partner determines that those amendments:

do not adversely affect the limited partners (or any particular class of limited partners) in any material respect;

are necessary or appropriate to satisfy any requirements, conditions or guidelines contained in any opinion, directive, order, ruling or regulation of any federal or state agency or judicial authority or contained in any federal or state statute;

are necessary or appropriate to facilitate the trading of limited partner interests or to comply with any rule, regulation, guideline or requirement of any national securities exchange on which the limited partner interests are or will be listed or admitted to trading;

are necessary or appropriate for any action taken by our general partner relating to splits or combinations of units under the provisions of our partnership agreement; or

are required to effect the intent expressed in our original registration statement on Form S-1 (File No.: 333-128378), filed with the SEC on September 16, 2005, as amended or supplemented, or the intent of the provisions of our partnership agreement or are otherwise contemplated by our partnership agreement.

Opinion of Counsel and Unitholder Approval. Our general partner will not be required to obtain an opinion of counsel that an amendment will not result in a loss of limited liability to the limited partners or result in our being treated as an entity for federal income tax purposes in connection with any of the amendments described above. No other amendments to our partnership agreement will become effective without the approval of holders of at least 90% of the outstanding units voting as a single class unless we first obtain an opinion of counsel to the effect that the amendment will not affect the limited liability under applicable law of any of our limited partners.

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In addition to the above restrictions, any amendment that would have a material adverse effect on the rights or preferences of any type or class of outstanding units in relation to other classes of units will require the approval of at least a majority of the type or class of units so affected. Any amendment that reduces the voting percentage required to take any action is required to be approved by the affirmative vote of limited partners whose aggregate outstanding units constitute not less than the voting requirement sought to be reduced.

Table of Contents

Merger, Consolidation, Conversion, Sale or Other Disposition of Assets

A merger, consolidation or conversion of us requires the prior consent of our general partner. However, our general partner will have no duty or obligation to consent to any merger, consolidation or conversion and may decline to do so free of any fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interest of us or the limited partners.

In addition, the partnership agreement generally prohibits our general partner, without the prior approval of the holders of a unit majority, from causing us to, among other things, sell, exchange or otherwise dispose of all or substantially all of our assets in a single transaction or a series of related transactions, including by way of merger, consolidation or other combination, or approving on our behalf the sale, exchange or other disposition of all or substantially all of the assets of our subsidiaries. Our general partner may, however, mortgage, pledge, hypothecate or grant a security interest in all or substantially all of our assets without that approval. Our general partner may also sell all or substantially all of our assets under a foreclosure or other realization upon those encumbrances without that approval. Finally, our general partner may consummate any merger without the prior approval of our unitholders if we are the surviving entity in the transaction, our general partner has received an opinion of counsel regarding limited liability and tax matters, the transaction would not result in a material amendment to the partnership agreement, each of our units will be an identical unit of our partnership following the transaction, and the partnership securities to be issued in connection with such merger or consolidation do not exceed 20% of our outstanding partnership securities immediately prior to the transaction.

If the conditions specified in the partnership agreement are satisfied, our general partner may convert us or any of our subsidiaries into a new limited liability entity or merge us or any of our subsidiaries into, or convey all of our assets to, a newly formed entity if the sole purpose of that conversion, merger or conveyance is to effect a mere change in our legal form into another limited liability entity, our general partner has received an opinion of counsel regarding limited liability and tax matters, and the governing instruments of the new entity provide the limited partners and the general partner with the same rights and obligations as contained in the partnership agreement. The unitholders are not entitled to dissenters' rights of appraisal under the partnership agreement or applicable Delaware law in the event of a conversion, merger or consolidation, a sale of substantially all of our assets or any other similar transaction or event.

Termination and Dissolution

We will continue as a limited partnership until terminated under our partnership agreement. We will dissolve upon:

the election of our general partner to dissolve us, if approved by the holders of units representing a unit majority;

there being no limited partners, unless we are continued without dissolution in accordance with the Delaware Act;

the entry of a decree of judicial dissolution of our partnership; or

the withdrawal or removal of our general partner or any other event that results in its ceasing to be our general partner other than by reason of a transfer of its general partner interest in accordance with our partnership agreement or withdrawal or removal following approval and admission of a successor.

Upon a dissolution under the last clause above, the holders of a unit majority may also elect, within specific time limitations, to continue our business on the same terms and conditions described in our partnership agreement by appointing as a successor general partner an entity approved by the holders of units representing a unit majority, subject to our receipt of an opinion of counsel to the effect that:

the action would not result in the loss of limited liability of any limited partner; and

neither our partnership, our operating partnership, nor any of our other subsidiaries would be treated as an association taxable as a corporation or otherwise be taxable as an entity for federal income tax purposes upon the exercise of that right to continue.

Table of Contents

Liquidation and Distribution of Proceeds

Upon our dissolution, unless we are continued as a new limited partnership, the liquidator authorized to wind up our affairs will act with all of the powers of our general partner that are necessary or appropriate to liquidate our assets and apply the proceeds of the liquidation as described in Our Cash Distribution Policy and Restrictions on Distributions Distributions of Cash Upon Liquidation . The liquidator may defer liquidation or distribution of our assets for a reasonable period of time or distribute assets to our partners. The liquidator may distribute our assets, in whole or in part, in kind if it determines that a sale would be impractical or would cause undue loss to our partners.

Withdrawal or Removal of the General Partner

Except as described below, our general partner has agreed not to withdraw voluntarily as our general partner prior to December 31, 2015 without obtaining the approval of the holders of at least a majority of the outstanding common units, excluding common units held by the general partner and its affiliates, and furnishing an opinion of counsel regarding limited liability and tax matters. On or after December 31, 2015, our general partner may withdraw as general partner without obtaining approval of any unitholder by giving 90 days written notice, provided that such withdrawal will not constitute a violation of our partnership agreement.

Notwithstanding the information above, our general partner may withdraw without unitholder approval upon 90 days notice to the limited partners if at least 50% of the outstanding common units are held or controlled by one person and its affiliates other than the general partner and its affiliates. In addition, the partnership agreement permits our general partner in some instances to sell or otherwise transfer all of its general partner interest in us without the approval of the unitholders. Please read Transfer of General Partner Units and Transfer of Incentive Distribution Rights .

Upon withdrawal of our general partner under any circumstances, other than as a result of a transfer by our general partner of all or a part of its general partner interest in us, the holders of a unit majority, voting as a single class, may select a successor to the withdrawing general partner. If a successor is not elected, or is elected but an opinion of counsel regarding limited liability and tax matters cannot be obtained, we will be dissolved, wound up and liquidated, unless within a specified period after that withdrawal, the holders of a unit majority agree in writing to continue our business and to appoint a successor general partner. Please read Termination and Dissolution .

Our general partner may not be removed unless that removal is approved by the vote of the holders of not less than $66\frac{2}{3}\%$ of the outstanding units, voting together as a single class, including units held by our general partner and its affiliates, and we receive an opinion of counsel regarding limited liability and tax matters. Any removal of our general partner is also subject to the approval of a successor general partner by the vote of a unit majority. The ownership of more than $33\frac{1}{3}\%$ of the outstanding units by our general partner and its affiliates would give them the ability to prevent our general partner's removal.

Our partnership agreement also provides that if our general partner is removed as our general partner under circumstances where cause does not exist and units held by the general partner and its affiliates are not voted in favor of that removal:

any existing arrearages in payment of the minimum quarterly distribution on the common units will be extinguished; and

our general partner will have the right to convert its general partner interest and its incentive distribution rights into common units or to receive cash in exchange for those interests based on the fair market value of those interests at that time.

In the event of removal of a general partner under circumstances where cause exists or withdrawal of a general partner where that withdrawal violates our partnership agreement, a successor general partner will have

Table of Contents

the option to purchase the general partner interest and incentive distribution rights of the departing general partner for a cash payment equal to the fair market value of those interests. Under all other circumstances where a general partner withdraws or is removed by the limited partners, the departing general partner will have the option to require the successor general partner to purchase the general partner interest of the departing general partner and its incentive distribution rights for fair market value. In each case, this fair market value will be determined by agreement between the departing general partner and the successor general partner. If no agreement is reached, an independent investment banking firm or other independent expert selected by the departing general partner and the successor general partner will determine the fair market value. Or, if the departing general partner and the successor general partner cannot agree upon an expert, then an expert chosen by agreement of the experts selected by each of them will determine the fair market value.

If the option described above is not exercised by either the departing general partner or the successor general partner, the departing general partner's general partner interest and its incentive distribution rights will automatically convert into common units equal to the fair market value of those interests as determined by an investment banking firm or other independent expert selected in the manner described in the preceding paragraph.

In addition, we will be required to reimburse the departing general partner for all amounts due the departing general partner, including, without limitation, all employee-related liabilities, including severance liabilities, incurred for the termination of any employees employed by the departing general partner or its affiliates for our benefit.

Transfer of General Partner Units

Except for transfer by our general partner of all, but not less than all, of its general partner units to:

an affiliate of our general partner (other than an individual); or

another entity as part of the merger or consolidation of our general partner with or into another entity or the transfer by our general partner of all or substantially all of its assets to another entity,

our general partner may not transfer all or any of its general partner units to another person prior to December 31, 2015 without the approval of the holders of at least a majority of the outstanding common units, excluding common units held by our general partner and its affiliates. As a condition of this transfer, the transferee must assume, among other things, the rights and duties of our general partner, agree to be bound by the provisions of our partnership agreement, and furnish an opinion of counsel regarding limited liability and tax matters.

On or after December 31, 2015, our general partner and its affiliates may at any time, transfer units to one or more persons, without unitholder approval.

Transfer of Ownership Interests in the General Partner

At any time, DCP Midstream, LLC and its affiliates may sell or transfer all or part of their partnership interests in our general partner, or their membership interest in DCP Midstream GP, LLC, the general partner of our general partner, to an affiliate or third party without the approval of our unitholders.

Transfer of Incentive Distribution Rights

Prior to December 31, 2015, our general partner or its affiliates or any subsequent holder may transfer any or all of the incentive distribution rights held by such holder without any consent of the unitholders to (a) an affiliate of such holder (other than an individual), or (b) another entity in connection with the merger or consolidation of such holder of incentive distribution rights with or into such other entity, the transfer by such holder of all or substantially all of its assets to such other entity, or the sale of all the ownership interests in such

Table of Contents

holder. Any other transfer of the incentive distribution rights prior to December 31, 2015 will require the prior approval of holders of at least a majority of the outstanding common units (excluding common units held by our general partner and its affiliates). On or after September 30, 2015, our general partner or any other holder of incentive distribution rights may transfer any or all of its incentive distribution rights without unitholder approval.

Change of Management Provisions

Our partnership agreement contains specific provisions that are intended to discourage a person or group from attempting to remove DCP Midstream GP, LP as our general partner or otherwise change our management. If any person or group other than our general partner and its affiliates acquires beneficial ownership of 20% or more of any class of units, that person or group will lose voting rights with respect to all of its units. This loss of voting rights does not apply to any person or group that acquires the units from our general partner or its affiliates and any transferees of that person or group approved by our general partner or to any person or group who acquires the units with the prior approval of the board of directors of our general partner. Other provisions in the partnership agreement relating to removal are described above under

Withdrawal or Removal of the General Partner .

Limited Call Right

If at any time our general partner and its affiliates own more than 80% of the then-issued and outstanding limited partner interests of any class, our general partner will have the right, which it may assign in whole or in part to any of its affiliates or to us, to acquire all, but not less than all, of the limited partner interests of the class held by unaffiliated persons as of a record date to be selected by our general partner, on at least 10 but not more than 60 days notice. The purchase price in the event of this purchase is the greater of:

the highest cash price paid by either of our general partner or any of its affiliates for any limited partner interests of the class purchased within the 90 days preceding the date on which our general partner first mails notice of its election to purchase those limited partner interests; and

the current market price as of the date three days before the date the notice is mailed.

As a result of our general partner's right to purchase outstanding limited partner interests, a holder of limited partner interests may have its limited partner interests purchased at a price that may be lower than market prices at various times prior to such purchase or lower than a unitholder may anticipate the market price to be in the future. The tax consequences to a unitholder of the exercise of this call right are the same as a sale by that unitholder of its common units in the market. Please read Material Tax Consequences Disposition of Common Units .

Meetings; Voting

Except as described below regarding a person or group owning 20% or more of any class of units then outstanding, record holders of units on the record date will be entitled to notice of, and to vote at, meetings of our limited partners and to act upon matters for which approvals may be solicited.

Our general partner does not anticipate that any meeting of unitholders will be called in the foreseeable future. Any action that is required or permitted to be taken by the unitholders may be taken either at a meeting of the unitholders or without a meeting if consents in writing describing the action so taken are signed by holders of the number of units necessary to authorize or take that action at a meeting. Meetings of the unitholders may be called by our general partner or by unitholders owning at least 20% of the outstanding units of the class for which a meeting is proposed. Unitholders may vote either in person or by proxy at meetings. The holders of a majority of the outstanding units of the class or classes for which a meeting has been called represented in person or by proxy will constitute a quorum unless any action by the unitholders requires approval by holders of a greater percentage of the units, in which case the quorum will be the greater percentage.

Table of Contents

Each record holder of common units has a vote according to its percentage interest in us, although additional limited partner interests having special voting rights may be issued in the future. Please read [Issuance of Additional Securities](#) . However, if at any time any person or group, other than our general partner and its affiliates, or a direct or subsequently approved transferee of our general partner or its affiliates, acquires, in the aggregate, beneficial ownership of 20% or more of any class of units then outstanding, that person or group will lose voting rights on all of its units and the units may not be voted on any matter and will not be considered to be outstanding when sending notices of a meeting of unitholders, calculating required votes, determining the presence of a quorum or for other similar purposes. Common units held in nominee or street name account will be voted by the broker or other nominee in accordance with the instruction of the beneficial owner unless the arrangement between the beneficial owner and its nominee provides otherwise. Except as our partnership agreement otherwise provides, common units will vote together with Class B units, if any, as a single class.

Any notice, demand, request, report or proxy material required or permitted to be given or made to record holders of common units under our partnership agreement will be delivered to the record holder by us or by the transfer agent.

Status as Limited Partner

By transfer of common units in accordance with our partnership agreement, each transferee of common units shall be admitted as a limited partner with respect to the common units transferred when such transfer and admission is reflected in our books and records. Except as described under [Limited Liability](#) , the common units will be fully paid, and unitholders will not be required to make additional contributions.

Non-Citizen Assignees; Redemption

If we, or any of our affiliates, are or become subject to federal, state or local laws or regulations that, in the reasonable determination of our general partner, create a substantial risk of cancellation or forfeiture of any property that we, or our affiliates, have an interest in because of the nationality, citizenship or other related status of any limited partner, we may redeem the units held by such limited partner at their current market price. In order to avoid any cancellation or forfeiture, our general partner may require each limited partner to furnish information about its nationality, citizenship or related status. If a limited partner fails to furnish information about its nationality, citizenship or other related status within 30 days after a request for the information or our general partner determines after receipt of the information that the limited partner is not an eligible citizen, such limited partner may be treated as a non-citizen assignee. A non-citizen assignee is entitled to an interest equivalent to that of a limited partner for the right to share in allocations and distributions from us, including liquidating distributions. However, a non-citizen assignee does not have the right to direct the voting of its units and shall not receive distributions in-kind upon our liquidation.

Indemnification

Under our partnership agreement, in most circumstances, we will indemnify the following persons, to the fullest extent permitted by law, from and against all losses, claims, damages or similar events:

our general partner;

any departing general partner;

any person who is or was an affiliate of a general partner or any departing general partner;

any person who is or was a director, officer, member, partner, fiduciary or trustee of any entity set forth in the preceding three bullet points;

any person who is or was serving as a director, officer, member, partner, fiduciary or trustee of another person at the request of our general partner or any departing general partner; and

any other person designated by our general partner.

Table of Contents

Any indemnification under these provisions will only be out of our assets. Unless it otherwise agrees, our general partner will not be personally liable for, or have any obligation to contribute or lend funds or assets to us to enable us to effectuate, indemnification. We may purchase insurance against liabilities asserted against and expenses incurred by persons for our activities, regardless of whether we would have the power to indemnify the person against liabilities under our partnership agreement.

Reimbursement of Expenses

Our partnership agreement requires us to reimburse our general partner for all direct and indirect expenses it incurs or payments it makes on our behalf and all other expenses allocable to us or otherwise incurred by our general partner in connection with operating our business. These expenses include salary, bonus, incentive compensation and other amounts paid to persons who perform services for us or on our behalf and expenses allocated to our general partner by its affiliates. The general partner is entitled to determine the expenses that are allocable to us.

Books and Reports

Our general partner is required to keep appropriate books of our business at our principal offices. The books must be maintained for both tax and financial reporting purposes on an accrual basis. For tax and fiscal reporting purposes, our fiscal year is the calendar year.

We will furnish or make available to record holders of common units, within 120 days after the close of each fiscal year, an annual report containing audited financial statements and a report on those financial statements by our independent public accountants. Except for our fourth quarter, we will also furnish or make available summary financial information within 90 days after the close of each quarter.

We will furnish each record holder of a unit with information reasonably required for tax reporting purposes within 90 days after the close of each calendar year. This information is expected to be furnished in summary form so that some complex calculations normally required of partners can be avoided. Our ability to furnish this summary information to unitholders will depend on the cooperation of unitholders in supplying us with specific information. Every unitholder will receive information to assist it in determining its federal and state tax liability and filing its federal and state income tax returns, regardless of whether it supplies us with information.

Right to Inspect Our Books and Records

Our partnership agreement provides that a limited partner can, for a purpose reasonably related to its interest as a limited partner, and upon reasonable written demand stating the purpose of such demand and at such limited partner's own expense, have furnished to it:

a current list of the name and last known address of each partner;

a copy of our federal, state and local income tax returns;

information as to the amount of cash, and a description and statement of the agreed value of any other property or services, contributed or to be contributed by each partner and the date on which each partner became a partner;

copies of our partnership agreement, our certificate of limited partnership, related amendments and powers of attorney under which each has been executed;

information regarding the status of our business and financial condition; and

any other information regarding our affairs as is just and reasonable.

Table of Contents

Our general partner may, and intends to, keep confidential from the limited partners trade secrets or other information the disclosure of which our general partner believes in good faith is not in our best interests, that could damage our or our affiliates' businesses, or that we or our affiliates are required by law or by agreements with third parties to keep confidential.

Registration Rights

Under our partnership agreement, we have agreed to register for resale under the Securities Act and applicable state securities laws any common units, subordinated units or other partnership securities proposed to be sold by our general partner or any of its affiliates or their assignees if an exemption from the registration requirements is not otherwise available. These registration rights continue for two years following any withdrawal or removal of DCP Midstream GP, LP as general partner. We are obligated to pay all expenses incidental to the registration, excluding underwriting discounts and a structuring fee.

Transfer of Common Units

By transfer of common units in accordance with our partnership agreement, each transferee of common units shall be admitted as a limited partner with respect to the common units transferred when such transfer and admission is reflected in our books and records. Each transferee:

represents that the transferee has the capacity, power and authority to become bound by our partnership agreement;

automatically agrees to be bound by the terms and conditions of, and is deemed to have executed, our partnership agreement; and

gives the consents, approvals and waivers contained in our partnership agreement, such as the approval of all transactions and agreements that we entered into in connection with our formation and our initial public offering.

A transferee will automatically become a substituted limited partner of our partnership for the transferred common units upon the recording of the transfer on our books and records. Our general partner will cause any transfers to be recorded on our books and records from time to time.

We may, at our discretion, treat the nominee holder of a common unit as the absolute owner. In that case, the beneficial holder's rights are limited solely to those that it has against the nominee holder as a result of any agreement between the beneficial owner and the nominee holder.

Common units are securities and are transferable according to the laws governing transfers of securities. In addition to other rights acquired upon transfer, the transferor gives the transferee the right to become a substituted limited partner in our partnership for the transferred common units.

Until a common unit has been transferred on our books, we and the transfer agent may treat the record holder of the unit as the absolute owner for all purposes, except as otherwise required by law or stock exchange regulations.

Table of Contents

OUR CASH DISTRIBUTION POLICY AND RESTRICTIONS ON DISTRIBUTIONS

General

Rationale for Our Cash Distribution Policy. Our cash distribution policy reflects a basic judgment that our unitholders will be better served by the distribution of our cash available after expenses and reserves rather than retaining it. We believe we will generally finance any non-maintenance capital investments from external financing sources and distribute available cash to unitholders. Because we are not subject to an entity-level federal income tax, we have more cash to distribute to you than would be the case were we subject to such a tax. Our cash distribution policy is consistent with the terms of our partnership agreement, which requires that we distribute all of our available cash quarterly.

Limitations on Cash Distributions and Our Ability to Change Our Cash Distribution Policy. There is no guarantee that unitholders will receive quarterly distributions from us. Our distribution policy is subject to certain restrictions and may be changed at any time, including:

The board of directors of our general partner will have the authority to establish reserves for the proper conduct of our business (including for future capital expenditures or credit needs), to comply with applicable law and any of our agreements or obligations, and for future cash distributions to our unitholders, and the establishment of those reserves could result in a reduction in cash distributions to you from levels we currently anticipate pursuant to our stated distribution policy.

While our partnership agreement requires us to distribute all of our available cash, our partnership agreement, including provisions requiring us to make cash distributions contained therein, may be amended. Our partnership agreement can be amended with the approval of a majority of the outstanding common units and the Class B units issued upon the reset of incentive distribution rights, if any, voting as a single class (including common units held by affiliates of DCP Midstream, LLC).

Even if our cash distribution policy is not modified or revoked, the amount of distributions we pay under our cash distribution policy and the decision to make any distribution is determined by our general partner, taking into consideration the terms of our partnership agreement.

Under Section 17-607 of the Delaware Act, we may not make a distribution to you if the distribution would cause our liabilities to exceed the fair value of our assets.

We may lack sufficient cash to pay distributions to our unitholders due to increases in our general and administrative expense, principal and interest payments on our outstanding debt, tax expenses, working capital requirements and anticipated cash needs.

We have partial ownership interests in a number of joint venture legal entities, including Discovery Producer Services, LLC, Collbran Valley Gas Gathering, LLC, Jackson Pipeline Company, Pine Tree Propane Limited Liability Company, and Texas Express Pipeline LLC. The governing agreements for each of these entities contain the requirements and restrictions on distributing cash from these joint ventures. We may be unable to control the timing and the amount of cash we will receive from the operation of these entities and we could be required to contribute significant cash to fund our share of their operations, which could adversely affect our ability to make distributions.

Our Ability to Grow is Dependent on Our Ability to Access External Expansion Capital. As required by our partnership agreement, we expect that we will distribute all of our available cash to our unitholders. As a result, we expect that we will rely primarily upon external financing sources, including commercial bank borrowings and the issuance of debt and equity securities, to fund our acquisitions and expansion capital expenditures. Therefore, to the extent we are unable to finance growth externally, our cash distribution policy will significantly impair our ability to grow. In addition, because we distribute all of our available cash, our growth may not be as fast as businesses that reinvest their available cash to expand ongoing operations. To the extent we issue additional units in connection with any acquisitions or expansion capital expenditures, the payment of distributions on those additional units may increase the risk that we will be unable to maintain or increase our per

Table of Contents

unit distribution level, which in turn may impact the available cash that we have to distribute on each unit. There are no limitations in our partnership agreement or our credit facility that limit our ability to issue additional units, including units ranking senior to the common units. The incurrence of additional commercial borrowings or other debt to finance our growth strategy would result in increased interest expense, which in turn may impact the available cash that we have to distribute to our unitholders.

Distributions of Available Cash

General. Our partnership agreement requires that, within 45 days after the end of each quarter, we distribute all of our available cash to unitholders of record on the applicable record date.

Definition of Available Cash. Available cash, for any quarter, consists of all cash on hand at the end of that quarter:

less the amount of cash reserves established by our general partner to:

provide for the proper conduct of our business (including future capital expenditures and credit needs);

comply with applicable law, any of our debt instruments or other agreements to which we or any of our subsidiaries are a party; or

provide funds for distributions to our unitholders and to our general partner for any one or more of the next four quarters;

plus, if our general partner so determines, all or a portion of cash on hand on the date of determination of available cash for such quarter.

Minimum Quarterly Distribution. The minimum quarterly distribution, as defined in our partnership agreement, is \$0.35 per unit per quarter, or \$1.40 per unit on an annualized basis. Our most recent quarterly distribution was \$0.66 per unit per quarter, or \$2.64 per unit on an annualized basis. There is no guarantee that we will maintain our current level of distribution or pay the minimum quarterly distribution on the units in any quarter. Even if our cash distribution policy is not modified or revoked, the amount of distributions paid under our policy and the decision to make any distribution is determined by our general partner, taking into consideration the terms of our partnership agreement.

General Partner Interest and Incentive Distribution Rights. As of June 1, 2012, the general partner was entitled to a percentage of all quarterly distributions equal to its general partner interest of approximately 0.7% and limited partner interest of 1.1%. The general partner has the right, but not the obligation, to contribute a proportionate amount of capital to us to maintain its current general partner or limited partner interest. The general partner's interest may be reduced if we issue additional units in the future and our general partner does not contribute a proportionate amount of capital to us to maintain its current general partner or limited partner interest.

Our general partner also currently holds incentive distribution rights that entitle it to receive increasing percentages, up to a maximum of 48% plus the general partner's pro rata interest, of the cash we distribute from operating surplus (as defined below) in excess of \$0.4025 per unit per quarter. The maximum distribution of 48% plus the general partner's pro rata interest does not include any distributions that our general partner may receive on limited partner units that it owns. Please read [General Partner Interest and Incentive Distribution Rights](#) for additional information.

Operating Surplus and Capital Surplus

General. All cash distributed to unitholders will be characterized as either operating surplus or capital surplus. Our partnership agreement requires that we distribute available cash from operating surplus differently than available cash from capital surplus.

Table of Contents

Operating Surplus. Operating surplus consists of:

an amount equal to four times the amount needed for any one quarter for us to pay a distribution on all of our units (including the general partner units) and the incentive distribution rights at the same per unit amount as was distributed in the immediately preceding quarter; *plus*

all of our cash receipts since our initial public offering, excluding cash from borrowings, sales of equity and debt securities, sales or other dispositions of assets outside the ordinary course of business, the termination of interest rate swap agreements, capital contributions or corporate reorganizations or restructurings; *less*

all of our operating expenditures since our initial public offering, but excluding the repayment of borrowings, and including maintenance capital expenditures; *less*

the amount of cash reserves established by our general partner to provide funds for future business needs.

Maintenance capital expenditures represent cash expenditures where we add on to or improve capital assets owned or acquire or construct new capital assets if such expenditures are made to maintain, including over the long term, our operating capacity or revenues. Expansion capital expenditures represent cash expenditures for acquisitions or capital improvements (where we add on to or improve the capital assets owned, or acquire or construct new gathering lines, treating facilities, processing plants, fractionation facilities, pipelines, terminals, docks, truck racks, tankage and other storage, distribution or transportation facilities and related or similar midstream assets) in each case if such addition, improvement, acquisition or construction is made to increase our operating capacity or revenues.

Capital Surplus. Capital surplus consists of:

borrowings;

sales of our equity and debt securities;

sales or other dispositions of assets for cash, other than inventory, accounts receivable and other current assets sold in the ordinary course of business or as part of normal retirement or replacement of assets;

the termination of interest rate swap agreements;

capital contributions; and

corporate reorganizations or restructurings.

Characterization of Cash Distributions. Our partnership agreement requires that we treat all available cash distributed as coming from operating surplus until the sum of all available cash distributed since our initial public offering equals the operating surplus as of the most recent date of determination of available cash. Our partnership agreement requires that we treat any amount distributed in excess of operating surplus, regardless of its source, as capital surplus. As reflected above, operating surplus includes an amount equal to four times the amount needed for any one quarter for us to pay a distribution on all of our units (including the general partner units) and the incentive distribution rights at the same per-unit amount as was distributed in the immediately preceding quarter. This amount does not reflect actual cash on hand that is available

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for distribution to our unitholders. Rather, it is a provision that will enable us, if we choose, to distribute as operating surplus up to this amount of cash we receive in the future from non-operating sources, such as asset sales, issuances of securities, and borrowings, that would otherwise be distributed as capital surplus. We do not anticipate that we will make any distributions from capital surplus for the foreseeable future.

Table of Contents

Distributions of Available Cash from Operating Surplus

Our partnership agreement requires that we make distributions of available cash from operating surplus for any quarter in the following manner:

first, to all unitholders and the general partner, in accordance with their pro rata interest, until we distribute for each outstanding unit an amount equal to the minimum quarterly distribution for that quarter; and

thereafter, in the manner described in **General Partner Interest and Incentive Distribution Rights** below.

General Partner Interest and Incentive Distribution Rights

As of March 31, 2012, the general partner was entitled to a percentage of all quarterly distributions equal to its general partner interest of approximately 0.7% and limited partner interest of 1.1%. The general partner has the right, but not the obligation, to contribute a proportionate amount of capital to us to maintain its current general partner or limited partner interest. The general partner's interest may be reduced if we issue additional units in the future and our general partner does not contribute a proportionate amount of capital to us to maintain its current general partner or limited partner interest. The incentive distribution rights held by our general partner entitle it to receive an increasing share of available cash as pre-defined distribution targets have been achieved. Currently, our distribution to our general partner related to its incentive distribution rights is at the highest level. Our general partner's incentive distribution rights were not reduced as a result of our recent common unit offerings, and will not be reduced if we issue additional units in the future and the general partner does not contribute a proportionate amount of capital to us to maintain its current general partner or limited partner interest.

If for any quarter we have distributed available cash from operating surplus to the general partner and the common unitholders so that each unitholder has received an amount equal to the minimum quarterly distribution (including any amounts necessary to eliminate any cumulative arrearages in payment of the minimum quarterly distribution) then our partnership agreement requires that we distribute any available cash from operating surplus with respect to any quarter among the unitholders and the general partner in the following manner:

first, to all unitholders and the general partner, in accordance with their pro rata interest, until each unitholder receives a total of \$0.4025 per unit for that quarter (the **first target distribution**);

second, 13% to the general partner, plus the general partner's pro rata interest, and the remainder to all unitholders pro rata, until each unitholder receives a total of \$0.4375 per unit for that quarter (the **second target distribution**);

third, 23% to the general partner, plus the general partner's pro rata interest, and the remainder to all unitholders pro rata until each unitholder receives a total of \$0.525 per unit for that quarter (the **third target distribution**); and

thereafter, 48% to the general partner, plus the general partner's pro rata interest, and the remainder to all unitholders in accordance with their pro rata interest.

General Partner's Right to Reset Incentive Distribution Levels

Our general partner, as the holder of our incentive distribution rights, has the right under our partnership agreement to elect to relinquish the right to receive incentive distribution payments based on the initial cash target distribution levels and to reset, at higher levels, the minimum quarterly distribution amount and cash target distribution levels upon which the incentive distribution payments to our general partner would be set. Our general partner's right to reset the minimum quarterly distribution amount and the target distribution levels upon which the incentive distributions payable to our general partner are based may be exercised, without approval of our unitholders or the conflicts committee of our general partner, at any time when there are no subordinated

Table of Contents

units outstanding and we have made cash distributions to the holders of the incentive distribution rights at the highest level of incentive distribution for each of the prior four consecutive fiscal quarters. The reset minimum quarterly distribution amount and target distribution levels will be higher than the minimum quarterly distribution amount and the target distribution levels prior to the reset such that our general partner will not receive any incentive distributions under the reset target distribution levels until cash distributions per unit following this event increase as described below. We anticipate that our general partner would exercise this reset right in order to facilitate acquisitions or internal growth projects that would otherwise not be sufficiently accretive to cash distributions per common unit, taking into account the existing levels of incentive distribution payments being made to our general partner.

In connection with the resetting of the minimum quarterly distribution amount and the target distribution levels and the corresponding relinquishment by our general partner of incentive distribution payments based on the target cash distributions prior to the reset, our general partner will be entitled to receive a number of newly issued Class B units based on a predetermined formula described below that takes into account the cash parity value of the average cash distributions related to the incentive distribution rights received by our general partner for the two quarters prior to the reset event as compared to the average cash distributions per common unit during this period.

The number of Class B units that our general partner would be entitled to receive from us in connection with a resetting of the minimum quarterly distribution amount and the target distribution levels then in effect would be equal to (x) the average amount of cash distributions received by our general partner in respect of its incentive distribution rights during the two consecutive fiscal quarters ended immediately prior to the date of such reset election divided by (y) the average of the amount of cash distributed per common unit during each of these two quarters. Each Class B unit will be convertible into one common unit at the election of the holder of the Class B unit at any time following the first anniversary of the issuance of these Class B units.

Following a reset election by our general partner, the minimum quarterly distribution amount will be reset to an amount equal to the average cash distribution amount per common unit for the two fiscal quarters immediately preceding the reset election (such amount is referred to as the reset minimum quarterly distribution) and the target distribution levels will be reset to be correspondingly higher such that we would distribute all of our available cash from operating surplus for each quarter thereafter as follows:

first, to all unitholders and the general partner, in accordance with their pro rata interest, until each unitholder receives an amount equal to 115% of the reset minimum quarterly distribution for that quarter;

second, 13% to the general partner, plus the general partner's pro rata interest, and the remainder to all unitholders pro rata until each unitholder receives an amount per unit equal to 125% of the reset minimum quarterly distribution for that quarter;

third, 23% to the general partner, plus the general partner's pro rata interest, and the remainder to all unitholders pro rata until each unitholder receives an amount per unit equal to 150% of the reset minimum quarterly distribution for that quarter; and

thereafter, 48% to the general partner, plus the general partner's pro rata interest, and the remainder to all unitholders in accordance with their pro rata interest.

Table of Contents

The following table illustrates the percentage allocation of available cash from operating surplus between the unitholders and our general partner at various levels of cash distribution levels pursuant to the cash distribution provision of our partnership agreement as well as following a hypothetical reset of the minimum quarterly distribution and target distribution levels based on the assumptions that the general partner owns a 0.7% interest and the average quarterly cash distribution amount per common unit during the two fiscal quarters immediately preceding the reset election was \$0.65.

	Quarterly Distribution per Unit Prior to Reset	Marginal Percentage Interest in Distributions		Quarterly Distribution per Unit Following Hypothetical Reset
		Unitholders	General Partner	
Minimum Quarterly Distribution	\$0.35	99.3%	0.7%	\$0.65000
First Target Distribution	up to \$0.4025	99.3%	0.7%	up to \$0.74750
Second Target Distribution	above \$0.4025 up to \$0.4375	86.3%	13.7%	above \$0.74750(1) up to \$0.81250(2)
Third Target Distribution	above \$0.4375 up to \$0.525	76.3%	23.7%	above \$0.81250(2) up to \$0.97500(3)
Thereafter	above \$0.525	51.3%	48.7%	above \$0.97500(3)

(1) This amount is 115% of the hypothetical reset minimum quarterly distribution.

(2) This amount is 125% of the hypothetical reset minimum quarterly distribution.

(3) This amount is 150% of the hypothetical reset minimum quarterly distribution.

The following table illustrates the total amount of available cash from operating surplus that would be distributed to the unitholders and the general partner, including in respect of incentive distribution rights, or IDRs, based on an average of the amounts distributed for a quarter for the two quarters immediately prior to the reset. The table assumes that there are 52,094,641 common units and 373,892 general partner units, representing an approximate 0.7% general partner interest, outstanding, and that the average distribution to each common unit is \$0.65 for the two quarters prior to the reset.

	Quarterly Distribution per Unit Prior to Reset	Common Unitholders Cash Distributions Prior to Reset	Class B Units	General Partner Cash Distributions Prior to Reset			Total Distribution
				0.7% General Partner Interest	IDRs	Total	
Minimum Quarterly Distribution	\$0.35	\$ 18,233,125	\$	\$ 130,862	\$	\$ 130,862	\$ 18,363,987
First Target Distribution	up to \$0.4025	2,734,969		19,629		19,629	2,754,598
Second Target Distribution	above \$0.4025 up to \$0.4375	1,823,312		15,058	274,699	289,757	2,113,069
Third Target Distribution	above \$0.4375 up to \$0.525	4,558,281		42,579	1,374,283	1,416,862	5,975,143
Thereafter	above \$0.525	6,511,830		90,477	6,094,437	6,184,914	12,696,744
		\$ 33,861,517	\$	\$ 298,605	\$ 7,743,419	\$ 8,042,024	\$ 41,903,541

Table of Contents

The following table illustrates the total amount of available cash from operating surplus that would be distributed to the unitholders and the general partner with respect to the quarter in which the reset occurs. The table reflects that as a result of the reset there are 52,094,641 common units, 11,912,952 Class B units and 459,392 general partner units, representing an approximate 0.7% general partner interest, outstanding, and that the average distribution to each common unit is \$0.65. The number of Class B units was calculated by dividing (x) the \$7,743,419 received by the general partner in respect of its incentive distribution rights, or IDRs, as the average of the amounts received by the general partner in respect of its incentive distribution rights for the two quarters prior to the reset as shown in the table above by (y) the \$0.65 of available cash from operating surplus distributed to each common unit as the average distributed per common unit for the two quarters prior to the reset.

	Quarterly Distribution per Unit After Reset	Common Unitholders Cash Distributions After Reset	Class B Units	General Partner Cash Distributions After Reset				
				0.7% General Partner Interest		IDRs	Total	Total Distribution
Minimum Quarterly Distribution	\$0.65000	\$ 33,861,517	\$ 7,743,419	\$ 298,605	\$	\$ 8,042,024	\$ 41,903,541	
First Target Distribution	up to \$0.74750							
Second Target Distribution	above \$0.74750 up to \$0.81250							
Third Target Distribution	above \$0.81250 up to \$0.97500							
Thereafter	above \$0.97500							

\$ 33,861,517 \$ 7,743,419 \$ 298,605 \$ \$ 8,042,024 \$ 41,903,541

Our general partner will be entitled to cause the minimum quarterly distribution amount and the target distribution levels to be reset on more than one occasion, provided that it may not make a reset election except at a time when it has received incentive distributions for the prior four consecutive fiscal quarters based on the highest level of incentive distributions that it is entitled to receive under our partnership agreement.

Percentage Allocations of Available Cash from Operating Surplus

The following table illustrates the percentage allocations of available cash from operating surplus between the unitholders and our general partner based on the specified target distribution levels. The amounts set forth under **Marginal Percentage Interest in Distributions** are the percentage interests of our general partner and the unitholders in any available cash from operating surplus we distribute up to and including the corresponding amount in the column **Total Quarterly Distribution Per Unit**, until available cash from operating surplus we distribute reaches the next target distribution level, if any. The percentage interests shown for the unitholders and the general partner for the minimum quarterly distribution are also applicable to quarterly distribution amounts that are less than the minimum quarterly distribution. The percentage interests set forth below for our general partner assumes a 0.7% general partner interest and assumes that our general partner has contributed any additional capital to maintain its 0.7% general partner interest and has not transferred its incentive distribution rights.

	Total Quarterly Distribution per Unit Target Amount	Marginal Percentage Interest in Distributions	
		Unitholders	General Partner
Minimum Quarterly Distribution	\$0.35	99.3%	0.7%
First Target Distribution	up to \$0.4025	99.3%	0.7%
Second Target Distribution	above \$0.4025 up to \$0.4375	86.3%	13.7%
Third Target Distribution	above \$0.4375 up to \$0.525	76.3%	23.7%
Thereafter	above \$0.525	51.3%	48.7%

Table of Contents

Distributions from Capital Surplus

How Distributions from Capital Surplus Will Be Made. Our partnership agreement requires that we make distributions of available cash from capital surplus, if any, in the following manner:

first, to all unitholders and the general partner, in accordance with their pro rata interest, until we distribute with respect to each common unit an amount of available cash from capital surplus equal to the initial public offering price, as if the holder of a common unit held that common unit from the date of our initial public offering;

second, to the common unitholders and the general partner, in accordance with their pro rata interest, until we distribute for each common unit, an amount of available cash from capital surplus equal to any unpaid arrearages in payment of the minimum quarterly distribution on the common units; and

thereafter, we will make all distributions of available cash from capital surplus as if they were from operating surplus.

Effect of a Distribution from Capital Surplus. Our partnership agreement treats a distribution of capital surplus as the repayment of the initial unit price from the initial public offering. The initial public offering price less any distributions of capital surplus per unit is referred to as the unrecovered initial unit price. Each time a distribution of capital surplus is made, the minimum quarterly distribution and the target distribution levels will be reduced in the same proportion as the corresponding reduction in the unrecovered initial unit price. Because distributions of capital surplus will reduce the minimum quarterly distribution, after any of these distributions are made, it may be easier for the general partner to receive incentive distributions. However, any distribution of capital surplus before the unrecovered initial unit price is reduced to zero cannot be applied to the payment of the minimum quarterly distribution or any arrearages.

Once we distribute capital surplus on a unit issued in our initial public offering in an amount equal to the initial unit price, our partnership agreement specifies that the minimum quarterly distribution and the target distribution levels will be reduced to zero. Our partnership agreement specifies that we then make all future distributions from operating surplus, with 48% being paid to the general partner, plus the general partner's pro rata interest, and the remainder being paid to all unitholders. This assumes the general partner has not transferred the incentive distribution rights.

Adjustment to the Minimum Quarterly Distribution and Target Distribution Levels

In addition to adjusting the minimum quarterly distribution and target distribution levels to reflect a distribution of capital surplus, if we combine our units into fewer units or subdivide our units into a greater number of units, our partnership agreement specifies that the following items will be proportionately adjusted:

the minimum quarterly distribution;

target distribution levels; and

the unrecovered initial unit price.

For example, if a two-for-one split of the common units should occur, the minimum quarterly distribution, the target distribution levels and the unrecovered initial unit price would each be reduced to 50% of its initial level. Our partnership agreement provides that we not make any similar adjustment by reason of the issuance of additional units for cash or property.

In addition, if legislation is enacted or if existing law is modified or interpreted by a governmental taxing authority, so that we become taxable as a corporation or otherwise subject to taxation as an entity for federal, state or local income tax purposes, our partnership agreement specifies that the minimum quarterly distribution and the target distribution levels for each quarter will be reduced by multiplying each distribution level by a

fraction, the numerator of which is available cash for that quarter and the denominator of which is the sum of

Table of Contents

available cash for that quarter plus the general partner's estimate of our aggregate liability for the quarter for such income taxes payable by reason of such legislation or interpretation. To the extent that the actual tax liability differs from the estimated tax liability for any quarter, the difference will be accounted for in subsequent quarters.

Distributions of Cash Upon Liquidation

General. If we dissolve in accordance with the partnership agreement, we will sell or otherwise dispose of our assets in a process called liquidation. We will first apply the proceeds of liquidation to the payment of our creditors. We will distribute any remaining proceeds to the unitholders and the general partner, in accordance with their capital account balances, as adjusted to reflect any gain or loss upon the sale or other disposition of our assets in liquidation.

The allocations of gain and loss upon liquidation are intended, to the extent possible, to permit common unitholders to receive their unrecovered initial unit price plus the minimum quarterly distribution for the quarter during which liquidation occurs plus any unpaid arrearages in payment of the minimum quarterly distribution on the common units. However, there may not be sufficient gain upon our liquidation to enable the holders of common units to fully recover all of these amounts, even though there may be cash available for distribution to the holders of subordinated units. Any further net gain recognized upon liquidation will be allocated in a manner that takes into account the incentive distribution rights of the general partner.

Manner of Adjustments for Gain. The manner of the adjustment for gain is set forth in the partnership agreement. We will generally allocate any gain on liquidation to the partners in the following manner:

first, to the general partner and the holders of units who have negative balances in their capital accounts to the extent of and in proportion to those negative balances;

second, to the common unitholders and the general partner, in accordance with their pro rata interest, until the capital account for each common unit is equal to the sum of: (1) the unrecovered initial unit price; and (2) the amount of the minimum quarterly distribution for the quarter during which our liquidation occurs;

third, to the Class B unitholders and the general partner, in accordance with their pro rata interest, until the capital account for each Class B unit is equal to the sum of: (1) the unrecovered initial unit price; and (2) the amount of the minimum quarterly distribution for the quarter during which our liquidation occurs;

fourth, to all unitholders and the general partner, in accordance with their pro rata interest, until we allocate under this paragraph an amount per unit equal to: (1) the sum of the excess of the first target distribution per unit over the minimum quarterly distribution per unit for each quarter of our existence; less (2) the cumulative amount per unit of any distributions of available cash from operating surplus in excess of the minimum quarterly distribution per unit that we distributed to the unitholders and the general partner, in accordance with their pro rata interest, for each quarter of our existence;

fifth, 13% to the general partner, plus the general partner's pro rata interest, and the remainder to all unitholders pro rata, until we allocate under this paragraph an amount per unit equal to: (1) the sum of the excess of the second target distribution per unit over the first target distribution per unit for each quarter of our existence; less (2) the cumulative amount per unit of any distributions of available cash from operating surplus in excess of the first target distribution per unit that we distributed 13% to the general partner, plus the general partner's pro rata interest, and the remainder to all unitholders pro rata for each quarter of our existence;

sixth, 23% to the general partner, plus the general partner's pro rata interest, and the remainder to all unitholders pro rata, until we allocate under this paragraph an amount per unit equal to: (1) the sum of the excess of the third target distribution per unit over the second target distribution per unit for each

Table of Contents

quarter of our existence; less (2) the cumulative amount per unit of any distributions of available cash from operating surplus in excess of the second target distribution per unit that we distributed 23% to the general partner, plus the general partner's pro rata interest, and the remainder to all unitholders pro rata for each quarter of our existence; and

thereafter, 48% to the general partner, plus the general partner's pro rata interest, and the remainder to all unitholders in accordance with their pro rata interest.

If the liquidation occurs when there are no Class B units outstanding, the distributions described under the third bullet point above will not be made.

Manner of Adjustments for Losses. The manner of the adjustment for loss is set forth in the partnership agreement. We will generally allocate any loss on liquidation to the general partner and the unitholders in the following manner:

first, to the holders of common units in proportion to the positive balances in their capital accounts and the general partner, in accordance with their pro rata interest, until the capital accounts of the common unitholders have been reduced to zero; and

thereafter, 100% to the general partner.

Adjustments to Capital Accounts. Our partnership agreement requires that we make adjustments to capital accounts upon the issuance of additional units. In this regard, our partnership agreement specifies that we allocate any unrealized and, for tax purposes, unrecognized gain or loss resulting from the adjustments to the unitholders and the general partner in the same manner as we allocate gain or loss upon liquidation. In the event that we make positive adjustments to the capital accounts upon the issuance of additional units, our partnership agreement requires that we allocate any later negative adjustments to the capital accounts resulting from the issuance of additional units or upon our liquidation in a manner which results, to the extent possible, in the general partner's capital account balances equaling the amount which they would have been if no earlier positive adjustments to the capital accounts had been made.

Table of Contents

DESCRIPTION OF THE DEBT SECURITIES

The following sets forth certain general terms and provisions of the base indenture under which the debt securities are to be issued, unless otherwise specified in a prospectus supplement. The particular terms of the debt securities to be sold will be set forth in a prospectus supplement relating to such debt securities.

The debt securities will be issued solely by DCP Midstream Operating, LP, as the issuer. References in this Description of the Debt Securities to us, we, or our refer only to DCP Midstream Operating, LP, as issuer, and not to DCP Midstream Partners, LP or to any of its subsidiaries. References in this Description of the Debt Securities to the master partnership or the guarantor refer only to DCP Midstream Partners, LP, and not to any of its subsidiaries.

The debt securities will represent our unsecured general obligations, unless otherwise provided in the applicable prospectus supplement. As indicated in the applicable prospectus supplement, the debt securities will either be senior debt securities or subordinated debt securities, and may be guaranteed by subsidiary guarantors. Unless otherwise specified in the applicable prospectus supplement, the debt securities will be issued under an indenture that has been entered into between us and The Bank of New York Mellon Trust Company, N.A., as trustee on September 30, 2010, that has been filed as an exhibit to DCP Midstream Partners, LP's Form 8-K filed with the SEC on September 30, 2010, subject to such amendments or supplemental indentures as are adopted from time to time. The following summary of certain provisions of that indenture does not purport to be complete and is subject to, and qualified in its entirety by, reference to all the provisions of that indenture, including the definitions therein of certain terms. Wherever particular sections or defined terms of the indenture are referred to, it is intended that such sections or defined terms shall be incorporated herein by reference. We urge you to read the indenture filed as an exhibit to the registration statement of which this prospectus is a part because that indenture, as amended or supplemented from time to time, and not this description, governs your rights as a holder of debt securities.

General

The indenture does not limit the amount of debt securities that may be issued thereunder. The applicable prospectus supplement and indenture supplement with respect to any debt securities will set forth the terms of the debt securities offered pursuant thereto, including some or all of the following:

the title and series of such debt securities;

any limit upon the aggregate principal amount of such debt securities of such series;

whether such debt securities will be in global or other form;

the date or dates on which principal and any premium on such debt securities is payable, or the method or methods by which such dates will be determined;

the interest rate or rates (or method by which such rate or rates will be determined), if any;

the dates on which any such interest will be payable and the method of payment;

whether and under what circumstances any additional amounts are payable with respect to such debt securities;

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the notice, if any, to holders of such debt securities regarding the determination of interest on a floating rate debt security;

the basis upon which interest on such debt securities shall be calculated, if other than that of a 360-day year of twelve 30-day months;

if in addition to or other than the Borough of Manhattan, City of New York, the place or places where the principal of and premium, interest or additional amounts, if any, on such debt securities will be payable;

Table of Contents

whether and under what terms, conditions and price such debt securities may be redeemed at our option;

any redemption or sinking fund provisions and whether and under what terms and conditions such debt securities must be redeemed or repurchased by us at the option of the holder of the debt securities;

the denominations of such debt securities, if other than \$2,000 and multiples of \$1,000 in excess thereof;

if the debt securities will be convertible, the terms and conditions upon which such debt securities will be convertible into other securities, cash or property;

if other than the principal amount thereof, the portion of the principal amount of such debt securities that will be payable upon declaration of acceleration of the maturity thereof (or the method by which such portion is to be determined);

the foreign currency in which payment of principal or any premium, interest or additional amounts on such debt securities will be payable if they are payable other than in U.S. dollars;

the terms, if any, by which the amount of payments of principal or any premium, interest or additional amounts on such debt securities may be determined by reference to an index, formula, financial or economic measure or other methods;

any deletions from, modifications of or additions to the events of default or covenants described herein;

whether such debt securities will be subject to defeasance or covenant defeasance;

the terms, if any, upon which such debt securities are to be issuable upon the exercise of warrants;

the identity of any trustees other than The Bank of New York Mellon Trust Company, N.A., and any authenticating or paying agents, transfer agents or registrars or any other agents with respect to such debt securities;

whether such debt securities are senior or subordinated debt securities, and if they are subordinated securities, the terms on which such debt securities will be subordinate to other debt of ours;

whether such debt securities will be guaranteed and the identity of any guarantors;

whether such debt securities will be secured by collateral and the terms of such security; and

any other terms of such debt securities and any other deletions from or additions to or modifications of the indenture with respect to such debt securities.

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This description of debt securities will be deemed modified, amended or supplemented by any description of any series of debt securities set forth in a prospectus supplement related to that series.

The prospectus supplement may also describe any material U.S. federal income tax consequences or other special considerations regarding the applicable series of debt securities.

Debt securities may be presented for exchange, conversion, or transfer in the manner, at the places and subject to the restrictions set forth in the indenture, as amended or supplemented, and the applicable prospectus supplement. Such services will be provided without charge, other than any tax or other governmental charge payable in connection therewith, but subject to the limitations provided in the indenture, as amended or supplemented.

The indenture does not contain any covenant or other specific provision affording protection to holders of the debt securities in the event of a highly leveraged transaction or a change in control of us, except to the limited extent described below under Consolidation, Merger and Sale of Assets or as provided in any supplemental indenture.

Table of Contents

Guarantees

Our payment obligations under any series of debt securities may be jointly and severally, fully and unconditionally guaranteed by the master partnership or by one or more of the subsidiary guarantors if and to the extent provided in a prospectus supplement and an indenture supplement. Unless described otherwise in the applicable prospectus supplement, each guarantor of the debt securities of such series, and any entity that is a successor thereto, will fully, unconditionally and absolutely guarantee the due and punctual payment of the principal of, and premium, if any, and interest on such debt securities, and all other amounts due and payable under the indenture and such debt securities by us to the trustee and the holders of such debt securities. The terms of any such guarantees of the subsidiary guarantors may provide for their release upon the occurrence of certain events. If a series of debt securities is so guaranteed, each guarantor will execute a notation of guarantee as further evidence of its guarantee. The applicable prospectus supplement will describe the terms of any guarantee by the master partnership or any subsidiary guarantor.

Any guarantee of a subsidiary guarantor may be released in connection with any defeasance or covenant defeasance. In addition, if no default has occurred and is continuing under the indenture, the relevant subsidiary guarantor will be unconditionally released and discharged from the guarantee automatically upon any sale, exchange or transfer, to any person that is not our affiliate, of all of our direct or indirect equity interests in such subsidiary guarantor.

Modification and Waiver

The indenture provides that we and the trustee may enter into one or more supplemental indentures for the purpose of adding any provisions to or changing in any manner or eliminating any of the provisions of the indenture or for the purpose of modifying in any manner the rights of the holders of debt securities of a series under the indenture or the debt securities of such series, with the consent of the holders of not less than a majority (or such greater amount as is provided for with respect to such series) in principal amount of the outstanding debt securities of such series. No such supplemental indenture may, however, without the consent of the holder of each debt security affected thereby:

(a) change the stated maturity of the principal of, or any premium, installment of interest on or additional amounts with respect to, such debt securities, or reduce the principal amount thereof, or reduce the interest rate thereon or any additional amounts, or reduce any premium payable on redemption thereof or otherwise, or change our obligation to pay additional amounts with respect thereto, or reduce the amount of the principal of debt securities issued with original issue discount that would be due and payable upon an acceleration of the maturity thereof or the amount thereof provable in bankruptcy, or change the redemption provisions or adversely affect the right of repayment at the option of any holder, or change the place of payment for any debt security or the currency in which the principal of, or any premium, interest or additional amounts with respect to, any debt security is payable, or impair the right to institute suit for the payment of principal of, premium or interest on, or additional amounts with respect to, such debt securities after such payment is due;

(b) reduce the percentage of outstanding debt securities of any series, the consent of the holders of which is required for any such supplemental indenture, or the consent of whose holders is required for any waiver, or reduce the requirements for a quorum or for voting;

(c) modify any of the provisions of the sections of the indenture relating to amending the indenture, or waiving events of defaults and covenants, except to increase any necessary percentage of principal amount of debt securities required for such actions, or to provide that certain other provisions of the indenture cannot be modified or waived without the consent of the holder of each outstanding debt security affected thereby;

(d) release any guarantor from any of its obligations under its guarantee or the indenture, other than in accordance with the indenture;

Table of Contents

(e) modify any guarantee in any manner adverse to the holders of each outstanding debt security covered by such guarantee; or

(f) make any change that adversely affects the right to convert or exchange any debt security into or for common units or other securities, cash or other property in accordance with the terms of the applicable debt security.

The indenture provides that a supplemental indenture that changes or eliminates any covenant or other provision of the indenture that has expressly been included solely for the benefit of one or more particular series of debt securities, or that modifies the rights of the holders of debt securities of such series with respect to such covenant or other provision, shall be deemed not to affect the rights under the indenture of the holders of debt securities of any other series.

The indenture provides that we and the trustee may, without the consent of the holders of any debt securities issued thereunder, enter into one or more supplemental indentures for any of the following purposes:

(a) to evidence the succession of another person to us or any guarantor and the assumption by any such successor of our covenants or those of such guarantor in the indenture and in the debt securities issued thereunder or in the guarantees;

(b) to add to our covenants or those of any guarantor or to surrender any right or power conferred on us or any guarantor pursuant to the indenture;

(c) to establish the form and terms of debt securities issued thereunder;

(d) to evidence and provide for a successor trustee under the indenture with respect to one or more series of debt securities issued thereunder or to add to or change any of the provisions of the indenture as are necessary to provide for or facilitate the administration of the trusts under the indenture by more than one trustee;

(e) to cure any ambiguity, to correct or supplement any provision in the indenture that may be defective or inconsistent with any other provision of the indenture, to comply with any applicable mandatory provision of law, or to make any other provisions with respect to matters or questions arising under such indenture, so long as no such action adversely affects the interests of the holders of any series of then outstanding debt securities issued thereunder in any material respect;

(f) to add to, delete from or revise the conditions, limitations and restrictions on the authorized amount, terms or purposes of issue, authentication and delivery of securities under the indenture;

(g) to add any additional events of default with respect to all or any series of debt securities;

(h) to supplement any of the provisions of the indenture as may be necessary for the defeasance and discharge of any series of debt securities, so long as action does not adversely affect the interests of any holder of an outstanding debt security of such series or any other debt security in any material respect;

(i) to make provisions with respect to the conversion or exchange rights of holders of debt securities of any series;

(j) to reflect the release of any guarantor otherwise permitted by the indenture;

(k) to add guarantors in respect of the debt securities of one or more series and to provide for the terms and conditions of release thereof;

(l) to pledge to the trustee as security for the debt securities of one or more series any property or assets and to provide for the terms and conditions of release thereof;

(m) to change or eliminate any of the provisions of the indenture, provided that any such change or elimination will become effective only when there is no outstanding security of any created prior to the execution of such supplemental indenture that is entitled to the benefit of such provision;

Table of Contents

(n) to provide for certificated securities in addition to or in place of global securities;

(o) to qualify the indenture under the Trust Indenture Act of 1939, as amended;

(p) with respect to the debt securities of any series, to conform the text of the indenture or the debt securities of such series to any provision of the description thereof in our offering memorandum or prospectus relating to the initial offering of such debt securities, to the extent that such provision, in our good faith judgment, was intended to be a verbatim recitation of a provision of the indenture or such securities, so long as such change does not adversely affect the rights of holders of outstanding debt securities in any material respect; or

(q) to make any other change that does not adversely affect the rights of holders of any outstanding debt securities issued under the indenture in any material respect.

Events of Default

Unless otherwise provided in the supplemental indenture or board resolution and officer's certificate establishing the terms of any series of debt securities, the following are events of default under the indenture with respect to each series of debt securities issued thereunder:

(a) default for 30 days in the payment when due of interest on, or any additional amount in respect of, any debt security of such series;

(b) default in the payment of principal or of any premium or any additional amounts payable in respect of such principal or premium on the debt securities of such series when due;

(c) default in the deposit of any sinking fund payment when and as due by the terms of any debt security of such series, subject to any cure period that may be specified in any such debt security;

(d) failure by us or, if any series of debt securities is entitled to the benefit of a guarantee, by any guarantor, for 60 days after receipt of written notice from the trustee upon direction from holders of at least 25% in principal amount of the then outstanding debt securities of such series, observe or perform any other covenants or agreements in the indenture (other than those described in clauses (a), (b) or (c) immediately above) and stating that such notice is a Notice of Default under the indenture; provided, that if such failure cannot be remedied within such 60-day period, such period shall be automatically extended by another 60 days so long as (i) such failure is subject to cure and (ii) we are, or if applicable, the guarantors are, using commercially reasonable efforts to cure such failure; and provided, further, that a failure to comply with any such other agreement in the indenture that results from a change in generally accepted accounting principles shall not be deemed to be an event of default;

(e) certain events of bankruptcy, insolvency or reorganization;

(f) if any outstanding series of debt securities is entitled to the benefits of a guarantee by a guarantor, the guarantee of any guarantor ceases to be in full force and effect with respect to the debt securities of that series (except as otherwise provided in the indenture) or is declared null and void in a judicial proceeding or any guarantor denies or disaffirms its obligations under the indenture or such guarantee; or

(g) any other event of default provided in a supplemental indenture with respect to a particular series of debt securities, provided that any event of default that results from a change in generally accepted accounting principles shall not be deemed to be an event of default.

If an event of default described in clause (e) above occurs, then the principal amount (or, in the case of discounted debt securities, the portion of the principal amount specified in the terms of that series) of all of the debt securities outstanding shall automatically become due and payable immediately, without action or notice. If (i) an event of default specified in clause (a), (b) or (c) above shall occur and be continuing, and we and the trustee receive written notice that holders of at least 25%, or (ii) an event of default specified in any clause other than clause (a), (b), (c) or (e) above shall occur and be continuing, we (and if any series of debt securities under

Table of Contents

the indenture is entitled to the benefits of a guarantee by a guarantor, each of the guarantors) and the trustee receive written notice that holders of not less than a majority in aggregate principal amount of the outstanding debt securities of such series have declared the principal (or, in the case of discounted debt securities, the portion of the principal amount specified in the terms thereof) of such series to be due and payable immediately, then upon any such declaration the same shall become and shall be immediately due and payable, anything contained in the indenture or in the debt securities of that series or established with respect to that series to the contrary notwithstanding. Any past or existing default or event of default with respect to particular series of debt securities under the indenture may be waived by the holders of not less than a majority in aggregate principal amount of the outstanding debt securities of such series, except in each case a continuing default (1) in the payment of the principal of, any premium or interest on, or any additional amounts with respect to, any debt security of such series, or (2) in respect of a covenant or provision of the indenture that, pursuant to the indenture, cannot be modified or amended without the consent of the holder of each outstanding debt security of such series affected thereby.

The indenture provides that within 90 days after the occurrence of a default under the indenture of which the trustee has actual knowledge, the trustee is to give notice of such default to the holders of the relevant series, but the trustee may withhold notice to the holders of any default with respect to any series of debt securities (except in case of a default in the payment of principal of or interest or premium on, or additional amounts or a sinking fund payment in respect of, the debt securities) if the trustee determines in good faith that it is in the best interest of holders to do so.

The indenture contains a provision disclaiming liability of the trustee in its individual capacity with respect to any action taken, suffered or omitted to be taken by the trustee in good faith in accordance with the indenture and, to the extent not provided in the indenture, with respect to any act requiring the trustee to exercise its own discretion, relating to the time, method and place of conducting any proceeding for any remedy available to the trustee, or exercising any trust or power conferred upon the trustee, under the indenture or any debt securities, unless it is proven that, in connection with any such action taken, suffered or omitted or any such act, the trustee was negligent, acted in bad faith or engaged in willful misconduct. In addition, the indenture contains a provision disclaiming liability of the trustee with respect to any action taken, suffered or omitted to be taken by it or at the direction of the holders of a majority in aggregate principal amount of the outstanding debt securities relating to the time, method and place of conducting any proceeding for any remedy available to the trustee, or exercising or omitting to exercise any trust or power conferred upon the trustee under the indenture. The indenture provides that the holders of a majority in aggregate principal amount of the then outstanding debt securities of any series may direct the time, method and place of conducting any proceeding for any remedy available to the trustee or exercising any trust or power conferred upon the trustee with respect to the debt securities of such series; provided, however, that the trustee may decline to follow any such direction if, among other reasons, the trustee determines that the actions or proceedings as directed would be unduly prejudicial to the holders of the debt securities of such series not joining in such actions or proceeding. The right of a holder to institute a proceeding with respect to a series of debt securities is subject to certain conditions precedent including, without limitation, that in case of an event of default specified in clause (a), (b), (c) or (e) of the first paragraph above under Events of Default, holders of at least 25%, or in case of an event of default other than specified in clause (a), (b), (c) or (e) of the first paragraph above under Events of Default, holders of at least a majority, in aggregate principal amount of the outstanding debt securities of such series have made a written request to the trustee to institute proceedings in respect of such event of default in its own name as trustee, have offered to indemnify the trustee for the trustee's costs, expenses and liabilities to be incurred in compliance with such request, and the trustee has failed to institute a proceeding within 60 days after its receipt of such request and offer of indemnity. Notwithstanding any other provision in the indenture, the holder of any debt security has an absolute right to receive the principal of, premium, if any, and interest on and additional amounts with respect to the debt securities when due and to institute suit for the enforcement thereof.

Table of Contents

Consolidation, Merger and Sale of Assets

The indenture provides that we may not directly or indirectly consolidate with or merge with or into, or sell, assign, transfer, lease, convey or otherwise dispose of all or substantially all of our assets and properties and the assets and properties of our subsidiaries (taken as a whole with our assets and properties) to another person in one or more related transactions unless either (a) in the case of a merger or consolidation, we are the survivor or (b) the person formed by or surviving any such consolidation or merger, or to which such sale, assignment, transfer, lease, conveyance or other disposition has been made is a person organized under the laws of any domestic jurisdiction and assumes our obligations under the indenture and the debt securities issued thereunder, and after giving effect to such transaction, no event of default, and no event that, after notice or lapse of time or both, would become an event of default, shall have occurred and be continuing, and certain other conditions are met.

Certain Covenants

The covenants set forth in the indenture include the following:

Payment of Principal, any Premium, Interest or Additional Amounts. We will duly and punctually pay the principal of, and premium and interest on or any additional amounts payable with respect to, any debt securities of any series in accordance with their terms and the terms of the indenture.

Maintenance of Office or Agency. We will maintain an office or agency in each place of payment for each series of debt securities for notice and demand purposes and for the purposes of presenting or surrendering debt securities for payment, registration of transfer or exchange.

Reports. So long as any debt securities are outstanding, we and any guarantor will file with the trustee, within 30 days after we have filed the same with the SEC, unless such reports are available on the SEC's Electronic Data Gathering, Analysis, and Retrieval (EDGAR) filing system (or any successor thereto), copies of the annual reports and of the information, documents and other reports (or copies of such portions of any of the foregoing as the SEC may from time to time by rules and regulations prescribe) that we or any guarantor are required to file with the SEC pursuant to Section 13 or Section 15(d) of the Exchange Act; or, if we or such guarantor are not required to file information, documents or reports pursuant to either of such Sections, then we will file with the trustee and the SEC, in accordance with rules and regulations prescribed from time to time by the SEC, such of the supplementary and periodic information, documents and reports that are required pursuant to Section 13 of the Exchange Act in respect of a security listed and registered on a national securities exchange as may be prescribed from time to time in such rules and regulations.

Additional Covenants. Any additional covenants with respect to any series of debt securities will be set forth in the supplemental indenture or board resolution and officer's certificate and prospectus supplement relating thereto.

Conversion Rights

The terms and conditions, if any, upon which the debt securities of any series are convertible into common stock or other securities will be set forth in the applicable supplemental indenture or board resolution and officer's certificate and prospectus supplement relating thereto. Such terms will include the conversion price (or manner of calculation thereof), the conversion period, provisions as to whether conversion will be at our option or the option of the holders, events requiring an adjustment of the conversion price, provisions affecting conversion in the event of redemption of such debt securities and any restrictions on conversion.

Table of Contents

Redemption; Repurchase at the Option of the Holder; Sinking Fund

The terms and conditions, if any, upon which (a) the debt securities of any series are redeemable at our option, (b) the holder of debt securities of any series may cause us to repurchase such debt securities or (c) the debt securities of any series are subject to any sinking fund will be set forth in the applicable supplemental indenture or debt security.

Repurchases on the Open Market

We or any affiliate of ours may at any time or from time to time repurchase any debt security in the open market or otherwise. Such debt securities may, at our option or the option of our relevant affiliate, be held, resold or surrendered to the trustee for cancellation.

Discharge, Defeasance and Covenant Defeasance

The indenture provides, with respect to each series of debt securities issued thereunder, that we may satisfy and discharge our obligations under the indenture with respect to debt securities of such series if:

- (a) (i) all debt securities of such series previously authenticated and delivered, with certain exceptions, have been delivered to the trustee for cancellation; or
- (ii) the debt securities of such series not delivered to the trustee for cancellation have become due and payable, or mature within one year, or if redeemable at our option, are to be called for redemption within one year under arrangements satisfactory to the trustee for giving the notice of redemption, and we deposit in trust with the trustee, as trust funds, for that purpose, money or governmental obligations or a combination thereof sufficient (in the opinion of a nationally recognized independent registered public accounting firm expressed in a written certification thereof delivered to the trustee) to pay the entire indebtedness on the debt securities of such series not delivered to the trustee for cancellation;
- (b) we have paid all other sums payable by us under the indenture with respect to the outstanding debt securities of such series; and
- (c) we have delivered to the trustee an officer's certificate and an opinion of counsel, in each case stating that all conditions precedent provided for in the indenture relating to the satisfaction and discharge of the indenture with respect to the debt securities of such series have been complied with.

Notwithstanding such satisfaction and discharge, our obligations to compensate and indemnify the trustee, to pay additional amounts, if any, in respect of debt securities in certain circumstances and to transfer, convert or exchange debt securities pursuant to the terms thereof, and our obligations and the obligations of the trustee to hold funds in trust and to apply such funds pursuant to the terms of the indenture, with respect to issuing temporary debt securities, with respect to the registration, transfer and exchange of debt securities, with respect to the replacement of mutilated, destroyed, lost or stolen debt securities and with respect to the maintenance of an office or agency for payment, shall in each case survive such satisfaction and discharge.

The indenture provides that unless inapplicable to debt securities of a series pursuant to the terms thereof, (i) we will be deemed to have paid and will be discharged from any and all obligations in respect of the debt securities issued thereunder of any series, and the provisions of such indenture will, except as noted below, no longer be in effect with respect to the debt securities of such series (defeasance) and (ii) (1) we may omit to comply with the covenant under Consolidation, Merger and Sale of Assets and any other additional covenants established pursuant to the terms of such series, and such omission shall be deemed not to be an event of default under clause (d) or (f) of the first paragraph of Events of Default and (2) the occurrence of any event described in clause (f) of the first paragraph of Events of Default shall not be deemed to be an event of default, in each case with respect to the outstanding debt securities of such series ((1) and (2) of this clause (ii),

Table of Contents

covenant defeasance); provided that the following conditions shall have been satisfied with respect to such series:

(a) we have irrevocably deposited in trust with the trustee, as trust funds solely for the benefit of the holders of the debt securities of such series, for the purpose of making the following payments, an amount in money or government obligations or a combination thereof sufficient (in the opinion of a nationally recognized independent registered public accounting firm expressed in a written certification thereof delivered to the trustee) without consideration of any reinvestment, to pay and discharge the principal of, premium, if any, and accrued interest and additional amounts on, the outstanding debt securities of such series to maturity or earlier redemption date (irrevocably provided for under arrangements satisfactory to the trustee), as the case may be, and any required sinking fund payments or analogous payments applicable to such debt securities;

(b) such defeasance or covenant defeasance will not result in a breach or violation of, or constitute a default under, the indenture or any other material agreement or instrument to which we are a party or by which we are bound;

(c) no event of default or event that with notice or lapse of time would become an event of default with respect to such debt securities of such series shall have occurred and be continuing on the date of such deposit;

(d) we shall have delivered to such trustee an opinion of counsel as described in the indenture to the effect that the holders of the debt securities of such series will not recognize income, gain or loss for federal income tax purposes as a result of such defeasance or covenant defeasance and will be subject to federal income tax on the same amount and in the same manner and at the same times as would have been the case if such defeasance or covenant defeasance had not occurred;

(e) we shall have delivered to the trustee an officers' certificate and an opinion of counsel, in each case stating that all conditions precedent provided for in the indenture relating to the defeasance or covenant defeasance contemplated have been complied with;

(f) if the debt securities are to be redeemed prior to their maturity, notice of such redemption shall have been duly given or provision therefor satisfactory to the trustee shall have been made; and

(g) any such defeasance or covenant defeasance shall comply with any additional or substitute terms provided for by the terms of the debt securities of such series.

Notwithstanding a defeasance or covenant defeasance, among other obligations, our obligations, and the rights of the holders, with respect to the following will survive with respect to the debt securities of such series until otherwise terminated or discharged under the terms of the indenture:

(a) the rights of holders of outstanding debt securities of such series to receive payments in respect of the principal of, interest on or premium or additional amounts, if any, payable in respect of, such debt securities when such payments are due and any rights of such holders to convert or exchange such debt securities for other securities, cash or other property;

(b) our obligations and those of the trustee with respect to the issuance of temporary debt securities, the registration, transfer and exchange of debt securities, the replacement of mutilated, destroyed, lost or stolen debt securities and the maintenance of an office or agency for payment and holding payments in trust;

(c) the rights, powers, trusts, duties and immunities of the trustee; and

(d) the defeasance or covenant defeasance provisions of the indenture.

Table of Contents

Limitation of Liability

Our unitholders, our general partner and its directors, officers and members and those of any guarantor will not be liable for our obligations under the debt securities, the indenture or any guarantees, or for any claim based on, or in respect of, such obligations. By accepting a debt security, each holder of that debt security will have agreed to this provision and waived and released any such liability on the part of our unitholders, our general partner and its directors, officers and members and those of any guarantor. This waiver and release are part of the consideration for our issuance of the debt securities. It is the view of the SEC that a waiver of liabilities under the federal securities laws is against public policy and unenforceable.

Book Entry, Delivery and Form

DTC will keep a computerized record of its participants, such as a broker, whose clients have purchased the debt securities. The participants will then keep records of their clients who purchased the debt securities. Beneficial interests in global securities will be shown on, and transfers of beneficial interests in global securities will be made only through, records maintained by DTC and its participants.

DTC advises us that it is:

a limited-purpose trust company organized under the New York Banking Law;

a banking organization within the meaning of the New York Banking Law;

a member of the United States Federal Reserve System;

a clearing corporation within the meaning of the New York Uniform Commercial Code; and

a clearing agency registered under the provisions of Section 17A of the Exchange Act.

DTC is owned by a number of its participants and by the New York Stock Exchange, Inc., The American Stock Exchange, Inc. and the Financial Industry Regulatory Authority, Inc. The rules that apply to DTC and its participants are on file with the SEC.

DTC holds securities that its participants deposit with DTC. DTC also records the settlement among participants of securities transactions, such as transfers and pledges, in deposited securities through computerized records for participants' accounts. This eliminates the need to exchange certificates. Participants include securities brokers and dealers, banks, trust companies, clearing corporations and certain other organizations.

Principal, premium, if any, and interest payments due on the global securities will be wired to DTC's nominee. The issuer, any guarantor, the Trustee and any paying agent will treat DTC's nominee as the owner of the global securities for all purposes. Accordingly, the issuer, the trustee and any paying agent will have no direct responsibility or liability to pay amounts due on the global securities to owners of beneficial interests in the global securities.

It is DTC's current practice, upon receipt of any payment of principal, premium, if any, or interest, to credit participants' accounts on the payment date according to their respective holdings of beneficial interests in the global securities as shown on DTC's records. In addition, it is DTC's current practice to assign any consenting or voting rights to participants, whose accounts are credited with debt securities on a record date, by using an omnibus proxy.

Payments by participants to owners of beneficial interests in the global securities, as well as voting by participants, will be governed by the customary practices between the participants and the owners of beneficial interests, as is the case with debt securities held for the account of customers registered in street name. Payments to holders of beneficial interests are the responsibility of the participants and not of DTC, the Trustee, any guarantor or us.

Table of Contents

Beneficial interests in global securities will be exchangeable for certificated securities with the same terms in authorized denominations only if:

DTC notifies the issuer that it is unwilling or unable to continue as depositary or if DTC ceases to be a clearing agency registered under applicable law and a successor depositary is not appointed by the issuer within 90 days; or

the issuer determines not to require all of the debt securities of a series to be represented by a global security and notifies the trustee of the decision.

Applicable Law

The indenture provides that the debt securities and the indenture will be governed by and construed in accordance with the laws of the State of New York.

About the Trustee

Unless otherwise specified in the applicable prospectus supplement, The Bank of New York Mellon Trust Company, N.A. is the trustee under the indenture.

Table of Contents

MATERIAL TAX CONSEQUENCES

This section is a discussion of the material federal income tax consequences that may be relevant to prospective unitholders with respect to the ownership or disposition of common units who are individual citizens or residents of the United States. Unless otherwise noted in the following section, this discussion is the opinion of Holland & Hart, LLP, tax counsel to our general partner and us, only insofar as it relates to legal conclusions with respect to matters of U.S. federal income tax law. This section is based upon representations made by us to tax counsel and current provisions of the Internal Revenue Code of 1986, as amended, or the Code, existing and proposed Treasury Regulations, current administrative rulings, and court decisions, all of which are subject to change. Changes in these authorities, subsequent to the date of this prospectus or retroactively applied, or inaccuracies in the representations upon which tax counsel relied, may cause the tax consequences to vary substantially from the consequences described below.

The following discussion does not address all federal income tax matters affecting us or the unitholders. Moreover, the discussion focuses on unitholders who are individual citizens or residents of the United States and has only limited application to corporations, estates, trusts, nonresident aliens or other unitholders subject to specialized tax treatment, such as tax-exempt organizations, foreign persons, individual retirement accounts, or IRAs, or other plans governed by section 401 of the Code, real estate investment trusts, or REITs, employee benefit plans or mutual funds. This section does not discuss all the federal, state, local and foreign tax matters affecting us or prospective unitholders. Accordingly, we urge each prospective unitholder to consult, and depend on, its own tax advisor in analyzing the federal, state, local and foreign tax consequences particular to such prospective unitholder of the acquisition, ownership, or disposition of the common units.

No ruling has been or will be requested from the U.S. Internal Revenue Service, or IRS, regarding any matter affecting us or prospective unitholders. Instead, we will rely on opinions and advice of tax counsel. Unlike a ruling, the opinion or advice of counsel represents only that counsel's best legal judgment and does not bind the IRS or the courts. Accordingly, opinions and statements made in this discussion may not be sustained by a court if contested by the IRS. Any contest of this sort with the IRS may materially and adversely impact the market for the common units and the prices at which the common units trade. In addition, the costs of any contest with the IRS, principally legal, accounting and related fees, will result in a reduction in cash available for distribution to our unitholders and our general partner and thus will be borne directly or indirectly by the unitholders and the general partner. Furthermore, the tax treatment of us, or of an investment in us, may be significantly modified by future legislative or administrative changes or court decisions. Any modifications may or may not be retroactively applied.

For the reasons described below, tax counsel has not rendered an opinion with respect to the following specific federal income tax issues:

the treatment of a unitholder whose common units are loaned to a short seller to cover a short sale of common units (please read Tax Consequences of Common Unit Ownership Treatment of Short Sales);

whether our monthly convention for allocating taxable income and losses is permitted by existing Treasury Regulations (please read Disposition of Common Units Allocations Between Transferors and Transferees);

whether assignees of common units who are entitled to execute and deliver transfer applications, but who fail to execute and deliver transfer applications, will be treated as our partners for tax purposes (please read Limited Partner Status); and

whether our method for depreciating Section 743 adjustments is sustainable in certain cases (please read Tax Consequences of Common Unit Ownership Section 754 Election and Uniformity of Common Units).

Table of Contents

Partnership Status

A partnership is not a taxable entity for federal income tax purposes and incurs no federal income tax liability. Instead, each partner of a partnership is required to take into account its share of items of income, gain, loss and deduction of the partnership in computing its federal income tax liability, regardless of whether cash distributions are made to such partner by the partnership. Distributions by a partnership to a partner are generally not taxable to the partner unless the amount of cash distributed to it is in excess of its adjusted basis in its partnership interest.

Section 7704 of the Code provides that publicly traded partnerships will, as a general rule, be taxed as corporations. However, an exception, referred to as the Qualifying Income Exception, exists with respect to publicly traded partnerships of which 90% or more of the gross income for every taxable year consists of qualifying income. Qualifying income includes income and gains derived from the transportation, storage, processing, and marketing of crude oil, natural gas and products thereof. Other types of qualifying income include interest (other than from a financial business), dividends, gains from the sale of real property and gains from the sale or other disposition of capital assets held for the production of income that otherwise constitutes qualifying income. We estimate that, as of the date of this prospectus, less than 5% of our current gross income is not qualifying income; however, this estimate could change from time to time. Based on and subject to this estimate, the factual representations made by us and the general partner and a review of the applicable legal authorities, tax counsel is of the opinion that, as of the date of this prospectus, at least 90% of our current gross income constitutes qualifying income. The percentage of our income that is qualifying income can change from time to time.

A publicly traded partnership may not rely upon the Qualifying Income Exception if it is registered under the Investment Company Act of 1940, as amended, or the 1940 Act. If we are required to register under the 1940 Act, we will be taxed as a corporation even if we meet the Qualifying Income Exception. Based on an opinion of counsel regarding the 1940 Act and the factual representations made by us and our general partner, tax counsel is of the opinion that we may rely on the Qualifying Income Exception.

No ruling has been or will be sought from the IRS and the IRS has made no determination as to our status or the status of the operating partnership for federal income tax purposes or whether our operations generate qualifying income under Section 7704 of the Code. Instead, we will rely on the opinion of tax counsel on such matters. It is the opinion of tax counsel that, based upon the Code, applicable Treasury Regulations, published revenue rulings and court decisions and the representations described below, we will be classified as a partnership and our operating partnership will be disregarded as an entity separate from us for federal income tax purposes.

In rendering its opinion, tax counsel has relied on factual representations made by us and the general partner. The representations made by us and our general partner upon which tax counsel has relied include:

- (a) Neither we nor the operating partnership has elected or will elect to be treated as a corporation;
- (b) For each taxable year, more than 90% of our gross income has been and will be income that tax counsel has opined or will opine is qualifying income within the meaning of Section 7704(d) of the Code; and
- (c) Each hedging transaction that we treat as resulting in qualifying income has been and will be appropriately identified as a hedging transaction pursuant to applicable Treasury Regulations, and has been and will be associated with crude oil, natural gas, or products thereof that are held or to be held by us in activities that tax counsel has opined or will opine result in qualifying income.

We believe that these representations have been true in the past and expect that these representations will continue to be true in the future.

Table of Contents

Although we expect to conduct our business so as to meet the Qualifying Income Exception, if we fail to meet the Qualifying Income Exception, other than a failure that is determined by the IRS to be inadvertent and that is cured within a reasonable time after discovery (in which case the IRS may also require us to make adjustments with respect to our unitholders or pay other amounts), we will be treated as if we had transferred all of our assets, subject to our liabilities, to a newly formed corporation, on the first day of the year in which we fail to meet the Qualifying Income Exception, in return for stock in that corporation, and then distributed that stock to the unitholders in liquidation of their interests in us. This deemed contribution and liquidation should be tax-free to unitholders and us except to the extent that our liabilities exceed the tax bases of our assets at that time. Thereafter, we would be treated as a corporation for federal income tax purposes.

If we were taxed as a corporation in any taxable year, either as a result of a failure to meet the Qualifying Income Exception or otherwise, our items of income, gain, loss and deduction would be reflected only on our tax return rather than being passed through to the unitholders, and our net income would be taxed to us at corporate rates. In addition, any distribution made to a unitholder would be treated as either taxable dividend income, to the extent of our current or accumulated earnings and profits, or, in the absence of earnings and profits, a nontaxable return of capital, to the extent of the unitholder's tax basis in its common units, or taxable capital gain, after the unitholder's tax basis in its common units is reduced to zero. Accordingly, taxation as a corporation would result in a material reduction in a unitholder's cash flow and after-tax return and thus would likely result in a substantial reduction of the value of the common units.

The discussion below is based on tax counsel's opinion that we will be classified as a partnership for federal income tax purposes and the operating partnership will be disregarded as an entity separate from us.

Limited Partner Status

Unitholders who have become limited partners of the partnership will be treated as partners of the partnership for federal income tax purposes. A unitholder becomes a limited partner when the transfer or issuance of common units to such person, or the admission of such person as a limited partner, is reflected in our books and records. Assignees who have executed and delivered transfer applications, and assignees who are awaiting admission as limited partners, will also be treated as partners of the partnership for federal income tax purposes. Where common units are held in street name or by a nominee, the person in whose name the common units are registered with us will be treated as the holder of such common units. As there is no direct authority addressing assignees of common units who are entitled to execute and deliver transfer applications and thereby become entitled to direct the exercise of attendant rights, but who fail to execute and deliver transfer applications, tax counsel's opinion does not extend to these persons. Furthermore, a purchaser or other transferee of common units who does not execute and deliver a transfer application may not receive some federal income tax information or reports furnished to record holders of common units unless the common units are held in a nominee or street name account and the nominee or broker has executed and delivered a transfer application for those common units.

A beneficial owner of common units whose common units have been transferred to a short seller to complete a short sale would appear to lose its status as a partner with respect to those common units for federal income tax purposes. Please read [Tax Consequences of Common Unit Ownership](#) [Treatment of Short Sales](#).

Items of our income, gain, loss or deductions are not reportable by a unitholder who is not a partner for federal income tax purposes, and any cash distributions received by a unitholder who is not a partner for federal income tax purposes would therefore appear to be fully taxable as ordinary income. These holders are urged to consult their own tax advisors with respect to their status as partners in the partnership for federal income tax purposes. The references to unitholders in the following discussion are to persons who are treated as partners in the partnership for federal income tax purposes.

Table of Contents**Tax Consequences of Common Unit Ownership**

Flow-Through of Taxable Income. We will not pay any federal income tax. Instead, each unitholder will be required to report on its income tax return its share of our income, gains, losses and deductions without regard to whether we make cash distributions to such unitholder. Consequently, we may allocate income to a unitholder even if it has not received a cash distribution. Each unitholder will be required to include in income its allocable share of our income, gains, losses and deductions for our taxable year or years ending with or within its taxable year. Absent a termination of our partnership for federal tax purposes, our taxable year ends on December 31.

Treatment of Distributions. Distributions by us to a unitholder generally will not be taxable to the unitholder for federal income tax purposes to the extent the distributions do not exceed the unitholder's tax basis in its common units immediately before the distribution. Our cash distributions to a unitholder in excess of its tax basis in its common units generally will be considered to be gain from the sale or exchange of the common units, taxable in accordance with the rules described under *Disposition of Common Units* below. Any reduction in a unitholder's share of our liabilities for which no partner, including our general partner, bears the economic risk of loss, known as non-recourse liabilities, will be treated as a distribution of cash to that unitholder. To the extent that our distributions cause a unitholder's at-risk amount to be less than zero at the end of any taxable year, the unitholder must recapture any losses deducted in previous years. Please read *Limitations on Deductibility of Losses*.

A decrease in a unitholder's percentage interest in us because of our issuance of additional common units will decrease its share of our non-recourse liabilities, and thus will result in a corresponding deemed distribution of cash, which may constitute a non-pro rata distribution. A non-pro rata distribution of money or property may result in ordinary income to a unitholder, regardless of its tax basis in its common units, if the distribution reduces the unitholder's share of our unrealized receivables, including depreciation recapture, and/or substantially appreciated inventory items, both as defined in Section 751 of the Code, and collectively, Section 751 Assets. To that extent, such unitholder will be treated as having been distributed its proportionate share of the Section 751 Assets and then having exchanged those assets with us in return for the non-pro rata portion of the actual distribution made to it. This latter deemed exchange will generally result in the unitholder's realization of ordinary income, which will equal the excess of the non-pro rata portion of that distribution over the unitholder's tax basis for the share of Section 751 Assets deemed relinquished in the exchange.

Basis of Common Units. A unitholder's initial tax basis for its common units will be the amount it paid for the common units plus its share of our non-recourse liabilities. That basis will be increased by its share of our income and by any increases in its share of our non-recourse liabilities. That basis generally will be decreased, but not below zero, by distributions from us, by the unitholder's share of our losses, by any decreases in its share of our non-recourse liabilities and by its share of our expenditures that are not deductible in computing taxable income and are not required to be capitalized. Generally, a unitholder will have no share of our liabilities that are recourse to our general partner, but will have a share, generally based on its share of profits, of our other liabilities. Please read *Disposition of Common Units* *Recognition of Gain or Loss*.

Limitations on Deductibility of Losses. The deduction by a unitholder of its share of our losses will be limited: (i) to the tax basis in its common units; and (ii) in the case of an individual unitholder, estate, trust or a corporate unitholder, if more than 50% of the value of the corporate unitholder's stock is owned directly or indirectly by or for five or fewer individuals or some tax-exempt organizations, to the amount for which the unitholder is considered to be at-risk with respect to our activities, if that amount is less than the unitholder's tax basis. A unitholder subject to these limitations must recapture losses deducted in previous years to the extent that distributions cause the unitholder's at-risk amount to be less than zero at the end of any taxable year. Losses disallowed to a unitholder or recaptured as a result of these limitations will carry forward and will be allowable as a deduction in a later year to the extent that the unitholder's tax basis or at-risk amount, whichever is the limiting factor, is subsequently increased. Upon the taxable disposition of a common unit, any gain recognized by a unitholder can be offset by losses that were previously suspended by the at-risk limitation but may not be offset by losses suspended by the basis limitation. Any excess loss above that gain previously suspended by the at-risk or basis limitations is no longer utilizable.

Table of Contents

In general, a unitholder will be at risk to the extent of the tax basis of its common units, excluding any portion of that basis attributable to its share of our non-recourse liabilities, reduced by (i) any portion of that basis representing amounts otherwise protected against loss because of a guarantee, stop loss agreement or other similar arrangement and (ii) any amount of money a unitholder borrows to acquire or hold its common units, if the lender of those borrowed funds owns an interest in us, is related to the unitholder or can look only to the common units for repayment. A unitholder's at-risk amount will increase or decrease as the tax basis of the unitholder's common units increases or decreases, other than tax basis increases or decreases attributable to increases or decreases in its share of our non-recourse liabilities.

In addition to the tax basis and at-risk limitations on the deductibility of losses, the passive loss limitations generally provide that individuals, estates, trusts and some closely-held corporations and personal service corporations are permitted to deduct losses from passive activities, which are generally trade or business activities in which the taxpayer does not materially participate, only to the extent of the taxpayer's income from those passive activities. The passive loss limitations are applied separately with respect to each publicly traded partnership. Consequently, any passive losses we generate will only be available to offset our passive income generated in the future and will not be available to offset income from other passive activities or investments, including our investments or a unitholder's investment in other publicly traded partnerships, or a unitholder's salary or active business income. Passive losses that are not deductible because they exceed a unitholder's share of income we generate may be deducted in full when the unitholder disposes of its entire investment in us in a fully taxable transaction with an unrelated party. The passive loss limitations are applied after other applicable limitations on deductions, including the at-risk rules and the basis limitations. A unitholder's share of our net income may be offset by any of our suspended passive losses, but it may not be offset by any other current or carryover losses from other passive activities, including those attributable to other publicly traded partnerships.

Limitations on Interest Deductions. The deductibility of a non-corporate taxpayer's investment interest expense is generally limited to the amount of that taxpayer's net investment income. Investment interest expense includes:

interest on indebtedness properly allocable to property held for investment;

our interest expense attributed to portfolio income; and

the portion of interest expense incurred to purchase or carry an interest in a passive activity to the extent attributable to portfolio income.

The computation of a unitholder's investment interest expense will take into account interest on any margin account borrowing or other loan incurred to purchase or carry a common unit. Net investment income includes gross income from property held for investment and amounts treated as portfolio income under the passive loss rules, less deductible expenses, other than interest, directly connected with the production of investment income, but generally does not include gains attributable to the disposition of property held for investment or qualified dividend income. The IRS has indicated that net passive income earned by a publicly traded partnership will be treated as investment income to its unitholders for purposes of the investment interest deduction limitation. In addition, the unitholder's share of our portfolio income will be treated as investment income.

Entity-Level Collections. If we are required or elect under applicable law to pay any federal, state, local or foreign income tax on behalf of any unitholder or our general partner or any former unitholder, we are authorized to pay those taxes from our funds. That payment, if made, will be treated as a distribution of cash to the unitholder, general partner, or former unitholder on whose behalf the payment was made. If the payment is made on behalf of a person whose identity cannot be determined, we believe we are authorized to treat the payment as a distribution to all current unitholders. We are authorized to amend the partnership agreement in the manner necessary to maintain uniformity of intrinsic tax characteristics of common units and to adjust later distributions, so that after giving effect to these distributions, the priority and characterization of distributions otherwise

Table of Contents

applicable under the partnership agreement is maintained as nearly as is practicable. Payments by us as described above could give rise to an overpayment of tax on behalf of a particular unitholder in which event the unitholder would be required to file a claim with the appropriate authority in order to obtain a credit or refund.

Allocation of Income, Gain, Loss and Deduction. In general, if we have a net profit, our items of income, gain, loss and deduction will be allocated among our general partner and the unitholders in accordance with their percentage interests in us. At any time that incentive distributions are made to our general partner, gross income will be allocated to the recipient to the extent of these distributions. If we have a net loss, that loss will be allocated first to our general partner and the unitholders in accordance with their percentage interests in us to the extent of their positive capital accounts and, second, to our general partner.

Specified items of our income, gain, loss and deduction will be allocated in the manner provided under Section 704(c) of the Code to account for (i) any difference between the tax basis and fair market value of our assets at the time of an offering, and (ii) any difference between the tax basis and fair market value of any property contributed to us by the general partner and its affiliates that exists at the time of such contribution, together, referred to in this discussion as Contributed Property. These allocations are required to eliminate the difference between a partner's book capital account, credited with the fair market value of Contributed Property, and tax capital account, credited with the tax basis of Contributed Property, referred to in this discussion as the Book-Tax Disparity. The effect of these allocations to a unitholder purchasing common units from us in an offering will be essentially the same as if the tax basis of Contributed Property was equal to its fair market value at the time of the offering. In the event we issue additional units or engage in certain other transactions in the future, reverse Section 704(c) allocation, similar to the allocations under Section 704(c) described above, will be made to all partners, including purchasers of common units, to account for the difference, at the time of the future transaction, between the book value and the fair market value of all property held by us at such time. In addition, items of recapture income will be allocated to the extent possible to the unitholder who was allocated the deduction giving rise to the treatment of that gain as recapture income in order to minimize the recognition of ordinary income by other unitholders. Finally, although we do not expect that our operations will result in the creation of negative capital accounts, if negative capital accounts nevertheless result, items of our income and gain will be allocated in an amount and manner to eliminate the negative balance as quickly as possible.

An allocation of items of our income, gain, loss or deduction, other than an allocation required by Section 704(c), as described above, will generally be given effect for federal income tax purposes in determining a partner's share of an item of income, gain, loss or deduction only if the allocation has substantial economic effect. In any other case, a partner's share of an item will be determined on the basis of its interest in us, which will be determined by taking into account all the facts and circumstances, including:

its relative contributions to us;

the interests of all the partners in profits and losses;

the interest of all the partners in cash flow; and

the rights of all the partners to distributions of capital upon liquidation.

Tax counsel is of the opinion that, with the exception of the issues described in Tax Consequences of Common Unit Ownership Section 754 Election, Uniformity of Common Units and Disposition of Common Units Allocations Between Transferors and Transferees, allocations under the partnership agreement will be given effect for federal income tax purposes in determining a partner's share of an item of income, gain, loss or deduction.

Table of Contents

Treatment of Short Sales. A unitholder whose common units are loaned to a short seller to cover a short sale of common units may be considered as having disposed of those common units. If so, such unitholder would no longer be a partner for federal tax purposes with respect to those common units during the period of the loan and may recognize gain or loss from the disposition. As a result, during this period:

any of our income, gain, loss or deduction with respect to those common units would not be reportable by the unitholder;

any cash distributions received by the unitholder as to those common units would be fully taxable; and

all of these distributions would appear to be ordinary income.

Tax counsel has not rendered an opinion regarding the tax treatment of a unitholder where common units are loaned to a short seller to cover a short sale of common units; therefore, unitholders desiring to assure their status as partners for tax purposes and avoid the risk of gain recognition from a loan to a short seller are urged to modify any applicable brokerage account agreements to prohibit their brokers from borrowing and loaning their common units. Please also read *Disposition of Common Units Recognition of Gain or Loss*.

Alternative Minimum Tax. Each unitholder will be required to take into account its distributive share of any items of our income, gain, loss or deduction for purposes of the alternative minimum tax. The current minimum tax rate for non-corporate taxpayers (except married individuals filing separate tax returns) is 26% on the first \$175,000 of alternative minimum taxable income in excess of the exemption amount and 28% on any additional alternative minimum taxable income. Prospective unitholders are urged to consult with their tax advisors as to the impact of an investment in common units on their liability for the alternative minimum tax.

Tax Rates. In general, the highest effective U.S. federal income tax rate applicable to ordinary income of individuals is currently 35% and the maximum U.S. federal income tax rate for net capital gains of an individual where the asset disposed of was a capital asset held for more than twelve months at the time of disposition is scheduled to remain at 15% for 2012. Absent new legislation extending the current rates, the highest effective U.S. federal income tax rates applicable to ordinary income of individuals will increase to 39.6%, and the maximum U.S. federal income tax rate for net capital gains where the asset disposed of was a capital asset held for more than twelve months at the time of disposition will increase to 20%, beginning January 1, 2013.

Medicare Contribution Tax. Beginning January 1, 2013, an additional tax of 3.8% will be imposed upon a unitholder's allocable share of our income and gains, and upon gains from a unitholder's disposition of common units. This additional tax is applicable to unitholders that are individuals, estates, or trusts. In the case of individual unitholders, the additional tax will only apply if such unitholder's modified adjusted gross income exceeds certain threshold amounts. The modified gross income thresholds for individuals are \$250,000 in the case of joint returns or surviving spouses, \$125,000 in the case of married individuals filing separate returns, or \$200,000 in any other case. In the case of individuals, the amount of the tax is limited to 3.8% of the lesser of the individual's net investment income or the amount by which the individual's modified adjusted gross income exceeds the threshold. In general, a unitholder that is a trust or estate may be subject to this additional tax if such trust's or estate's adjusted gross income exceeds the amount at which the highest tax bracket applicable to estates and trusts begins. In the case of estates and trusts, the amount of the tax is limited to 3.8% of the lesser of undistributed net investment income or the amount by which adjusted gross income exceeds the amount at which the highest tax bracket applicable to estates and trusts begins.

Section 754 Election. We have made, and in case of any termination of our partnership for federal tax purpose, expect to make, the election permitted by Section 754 of the Code. That election is irrevocable without the consent of the IRS. The election will generally permit us to adjust a common unit purchaser's tax basis in our assets (inside basis) under Section 743(b) of the Code to reflect its purchase price. This election does not apply to a person who purchases common units directly from us. The Section 743(b) adjustment belongs to the purchaser and not to other unitholders. For purposes of this discussion, a unitholder's inside basis in our assets will be considered to have two components: (1) its share of our tax basis in our assets (common basis) and (2) its Section 743(b) adjustment to that basis.

Table of Contents

Where the remedial allocation method is adopted (which we have adopted and will adopt as to property other than certain goodwill properties), the Treasury Regulations under Section 743 of the Code require a portion of the Section 743(b) adjustment that is attributable to recovery property under Section 168 of the Code whose book value is in excess of its tax basis to be depreciated over the remaining cost recovery period for the property's unamortized Book-Tax Disparity. Under Treasury Regulation Section 1.167(c)-1(a)(6), a Section 743(b) adjustment attributable to property subject to depreciation under Section 167 of the Code, rather than cost recovery deductions under Section 168, is generally required to be depreciated using either the straight-line method or the 150% declining balance method. Under the partnership agreement, our general partner is authorized to take a position to preserve the uniformity of common units even if that position is not consistent with these and any other Treasury Regulations. Please read [Uniformity of Common Units](#).

Although tax counsel is unable to opine as to the validity of this approach because there is no clear authority on this issue, we intend to depreciate the portion of a Section 743(b) adjustment attributable to unrealized appreciation in the value of Contributed Property, to the extent of any unamortized Book-Tax Disparity, using a rate of depreciation or amortization derived from the depreciation or amortization method and useful life applied to the property's unamortized Book-Tax Disparity, or treat that portion as non-amortizable to the extent attributable to property which is not amortizable. This method is consistent with the Treasury Regulations under Section 743 of the Code, and is employed by other publicly traded partnerships, but is arguably inconsistent with Treasury Regulation Section 1.167(c)-1(a)(6), which is not expected to directly apply to a material portion of our assets. To the extent this Section 743(b) adjustment is attributable to appreciation in value in excess of the unamortized Book-Tax Disparity, we will apply the rules described in the Treasury Regulations and legislative history. If we determine that this position cannot reasonably be taken, we may take a depreciation or amortization position under which all purchasers acquiring common units in the same month would receive depreciation or amortization, whether attributable to common basis or a Section 743(b) adjustment, based upon the same applicable rate as if they had purchased a direct interest in our assets. This kind of aggregate approach may result in lower annual depreciation or amortization deductions than would otherwise be allowable to some unitholders. Please read [Uniformity of Common Units](#). A unitholder's tax basis for its common units is reduced by its share of our deductions (whether or not such deductions were claimed on an individual's income tax return) so that any position we take that understates deductions will overstate the common unitholder's basis in its common units, which may cause the unitholder to understate gain or overstate loss on any sale of such units. Please read [Disposition of Common Units - Recognition of Gain or Loss](#). The IRS may challenge our position with respect to depreciating or amortizing the Section 743(b) adjustments we take to preserve the uniformity of the units. If such challenge were sustained, the gain from the sale of units might be increased without the benefit of additional deductions.

A Section 754 election is advantageous if the transferee's tax basis in its common units is higher than the common units' share of the aggregate tax basis of our assets immediately prior to the transfer. In that case, as a result of the election, the transferee would have, among other items, a greater amount of depreciation deductions and its share of any gain or loss on a sale of our assets would be less. Conversely, a Section 754 election is disadvantageous if the transferee's tax basis in its common units is lower than those common units' share of the aggregate tax basis of our assets immediately prior to the transfer. Thus, the fair market value of the common units may be affected either favorably or unfavorably by the election. A basis adjustment is required regardless of whether a Section 754 election is made in the case of a transfer of an interest in us if we have a substantial built-in loss immediately after the transfer, or if we distribute property and have a substantial basis reduction. Generally, a basis reduction or built-in loss is substantial if it exceeds \$250,000.

The calculations involved in the Section 754 election are complex and will be made on the basis of assumptions as to the value of our assets and other matters. For example, the allocation of the Section 743(b) adjustment among our assets must be made in accordance with the Code. The IRS could seek to reallocate some or all of any Section 743(b) adjustment we allocated to our tangible assets to goodwill instead. Goodwill, as an intangible asset, is generally either non-amortizable or amortizable over a longer period of time or under a less accelerated method than our tangible assets. We cannot assure you that the determinations we make will not be

Table of Contents

successfully challenged by the IRS and that the deductions resulting from them will not be reduced or disallowed altogether. Should the IRS require a different basis adjustment to be made, and should, in our opinion, the expense of compliance exceed the benefit of the election, we may seek permission from the IRS to revoke our Section 754 election. If permission is granted, a subsequent purchaser of common units may be allocated more income than it would have been allocated had the election not been revoked.

Tax Treatment of Operations

Accounting Method and Taxable Year. We generally use the year ending December 31 as our taxable year and the accrual method of accounting for federal income tax purposes. Each unitholder will be required to include in income its share of our income, gain, loss and deduction for our taxable year or years ending within or with its taxable year. In addition, a unitholder who has a taxable year different than our taxable year and who disposes of all of its common units following the close of our taxable year but before the close of its taxable year must include its share of our income, gain, loss and deduction in income for its taxable year, with the result that such unitholder will be required to include in income for its taxable year its share of more than one year of our income, gain, loss and deduction. Please read [Disposition of Common Units](#) [Allocations Between Transferors and Transferees](#).

Initial Tax Basis, Depreciation and Amortization. We use the tax basis of our assets for purposes of computing depreciation and cost recovery deductions and, ultimately, gain or loss on the disposition of these assets. The federal income tax burden associated with the difference between the fair market value of our assets and their tax basis immediately prior to an offering of new units will be borne by our general partner, its affiliates, and our other unitholders immediately prior to such offering. Please read [Tax Consequences of Common Unit Ownership](#) [Allocation of Income, Gain, Loss and Deduction](#).

To the extent allowable, we may elect to use the depreciation and cost recovery methods that will result in the largest deductions being taken in the early years after assets are placed in service. Property we subsequently acquire or construct may be depreciated using accelerated methods permitted by the Code.

The IRS may challenge the useful lives assigned to our assets or seek to characterize intangible assets as nonamortizable goodwill. If any such challenge or characterization is successful, the deductions allocated to a common unitholder in respect of our assets could be reduced, and its share of taxable income received from us could be increased accordingly. Any such increase could be material.

If we dispose of depreciable property by sale, foreclosure, or otherwise, all or a portion of any gain, determined by reference to the amount of depreciation previously deducted and the nature of the property, may be subject to the recapture rules and taxed as ordinary income rather than capital gain. Similarly, a unitholder who has taken cost recovery or depreciation deductions with respect to property we own will likely be required to recapture some or all of those deductions as ordinary income upon a sale of its interest in us. Please read [Tax Consequences of Common Unit Ownership](#) [Allocation of Income, Gain, Loss and Deduction](#) and [Disposition of Common Units](#) [Recognition of Gain or Loss](#).

The costs incurred in selling the common units (called [syndication expenses](#)) must be capitalized and cannot be deducted currently, ratably or upon our termination. There are uncertainties regarding the classification of costs as organization expenses, which we may be able to amortize, and as syndication expenses, which we may not amortize. The underwriting discounts and commissions we incur will be treated as syndication expenses.

Valuation and Tax Basis of Our Properties. The federal income tax consequences of the ownership and disposition of common units will depend in part on our estimates of the relative fair market values, and the initial tax bases, of our assets. Although we may from time to time consult with professional appraisers regarding valuation matters, we will make many of the relative fair market value estimates ourselves. These estimates and determinations of basis are subject to challenge and will not be binding on the IRS or the courts. If the estimates

Table of Contents

of fair market value or basis are later found to be incorrect, the character and amount of items of income, gain, loss or deductions previously reported by unitholders might change, and unitholders might be required to adjust their tax liability for prior years and incur interest and penalties with respect to those adjustments.

Disposition of Common Units

Recognition of Gain or Loss. Gain or loss will be recognized on a sale of common units equal to the difference between the unitholder's amount realized and the unitholder's tax basis for the common units sold. A unitholder's amount realized will be measured by the sum of the cash or the fair market value of other property received by it plus its share of our liabilities attributable to the common units sold. Because the amount realized includes all or a portion of a unitholder's share of our liabilities, the gain recognized on the sale of common units could result in a tax liability in excess of any cash received from the sale.

A unitholder's tax basis in the unitholder's common units is adjusted by distributions, as well as by virtue of allocations of income, gains, losses, deductions and liabilities. Please read *Tax Consequences of Common Unit Ownership* *Basis of Common Units*. Prior distributions from us in excess of cumulative net taxable income for a common unit that decreased a unitholder's tax basis in that common unit, in effect, will become taxable income if the common unit is sold at a price greater than the unitholder's tax basis in that common unit, even if the price received is less than its original cost. If any of our allocations are subsequently disputed by the IRS, unitholders who sold common units prior to the resolution of such dispute may be required to increase or decrease the amount of gain or loss reported on such sale. Please read *Disposition of Common Units* *Allocations Between Transferors and Transferees* and *Tax Consequences of Common Unit Ownership* *Section 754 Election*.

Except as noted below, gain or loss recognized by a unitholder, other than a dealer in common units, on the sale or exchange of a common unit held for more than one year will generally be taxable as long-term capital gain or loss. Capital gain recognized by an individual on the sale of common units held more than twelve months is scheduled to be taxed at a maximum rate of 15% through December 31, 2012. Commencing January 1, 2013, absent new legislation extending or adjusting the current rate, capital gain recognized by an individual on the sale of common units held more than twelve months is scheduled to be taxed at a maximum rate of 20%. However, a portion of this gain or loss, which may be substantial, will be separately computed and taxed as ordinary income or loss under Section 751 of the Code to the extent attributable to assets giving rise to depreciation recapture or other unrealized receivables or to inventory items we own. Depreciation and other potential recapture items are included in the term *unrealized receivables*. Ordinary income attributable to unrealized receivables, inventory items and depreciation recapture may exceed net taxable gain realized on the sale of a common unit and may be recognized even if there is a net taxable loss realized on the sale of a common unit. Thus, a unitholder may recognize both ordinary income and a capital loss upon a sale of common units. Net capital losses may offset capital gains and no more than \$3,000 of ordinary income each year, in the case of individuals, and may only be used to offset capital gains in the case of corporations.

The IRS has ruled that a partner who acquires interests in a partnership in separate transactions must combine those interests and maintain a single adjusted tax basis for all those interests. Upon a sale or other disposition of less than all of those interests, a portion of that tax basis must be allocated to the interests sold using an *equitable apportionment* method, which generally means that the tax basis allocated to the interest sold equals an amount that bears the same relation to the partner's tax basis in its entire interest in the partnership as the value of the interest sold bears to the value of the partner's entire interest in the partnership. Treasury Regulations under Section 1223 of the Code allow a selling unitholder who can identify common units transferred with an ascertainable holding period to elect to use the actual holding period of the common units transferred. Thus, according to the ruling, a common unitholder will be unable to select high or low basis common units to sell as would be the case with corporate stock, but, according to the Treasury Regulations, such common unitholder may designate specific common units sold for purposes of determining the holding period of units transferred. A unitholder electing to use the actual holding period of common units transferred must consistently use that identification method for all subsequent sales or exchanges of common units. A unitholder

Table of Contents

considering the purchase of additional common units or a sale of common units purchased in separate transactions is urged to consult its tax advisor as to the possible consequences of the ruling and application of the Treasury Regulations.

Specific provisions of the Code affect the taxation of some financial products and securities, including partnership interests, by treating a taxpayer as having sold an appreciated partnership interest, one in which gain would be recognized if it were sold, assigned or terminated at its fair market value, if the taxpayer or related persons enter(s) into:

a short sale;

an offsetting notional principal contract; or

a futures or forward contract with respect to the partnership interest or substantially identical property.

Moreover, if a taxpayer has previously entered into a short sale, an offsetting notional principal contract or a futures or forward contract with respect to the partnership interest, the taxpayer will be treated as having sold that position if the taxpayer or a related person then acquires the partnership interest or substantially identical property. The Secretary of the Treasury is also authorized to issue regulations that treat a taxpayer that enters into transactions or positions that have substantially the same effect as the preceding transactions as having constructively sold the financial position. As of the date of this prospectus, no such regulations have been issued.

Allocations Between Transferors and Transferees. In general, our taxable income or losses will be determined annually, will be prorated on a monthly basis and will be subsequently apportioned among the unitholders in proportion to the number of common units owned by each of them as of the opening of the applicable exchange on the first business day of the month, which we refer to in this prospectus as the Allocation Date. However, gain or loss realized on a sale or other disposition of our assets other than in the ordinary course of business will be allocated among the unitholders on the Allocation Date in the month in which that gain or loss is recognized. As a result, a unitholder transferring common units may be allocated income, gain, loss and deduction realized after the date of transfer.

Although simplifying conventions are contemplated by the Code and most publicly traded partnerships use similar simplifying conventions, the use of this method may not be permitted under existing Treasury Regulations. The Treasury Department has issued proposed Treasury Regulations that would permit publicly traded partnerships to adopt certain simplifying conventions similar to the ones adopted by us. These proposed Treasury Regulations, however, are applicable to publicly traded partnerships formed after the date these proposed Treasury Regulations are adopted in final form and thus would not apply to us. Accordingly, tax counsel is unable to opine on the validity of this method of allocating income and deductions between unitholders. We use this method because it is not administratively feasible to make these allocations on a more frequent basis. If this method is not allowed under the Treasury Regulations, or only applies to transfers of less than all of the unitholder's interest, our taxable income or losses might be reallocated among the unitholders. We are authorized to revise our method of allocation between unitholders, as well as among unitholders whose interests vary during a taxable year, to conform to a method permitted under future Treasury Regulations.

A unitholder who owns common units at any time during a quarter and who disposes of them prior to the record date set for a cash distribution for that quarter will be allocated items of our income, gain, loss and deductions attributable to that quarter but will not be entitled to receive that cash distribution.

Notification Requirements. A unitholder who sells any common units is generally required to notify us in writing of that sale within 30 days after the sale, unless a broker or nominee will satisfy such requirement. Upon receiving such notifications, we are required to notify the IRS of any such sale of common units and to furnish specified information to the transferor and transferee. Failure to notify us of a sale of common units, in some cases, may lead to the imposition of penalties. However, these reporting requirements do not apply to a sale by an individual who is a citizen of the United States and who effects the sale or exchange through a broker who will satisfy such requirements.

Table of Contents

Constructive Termination. We will be considered to have been terminated for tax purposes if there is a sale or exchange of 50% or more of the total interests in our capital and profits within a twelve-month period. For purposes of measuring whether the 50% threshold is reached, multiple sales of the same interest are counted only once. A constructive termination results in the closing of our taxable year for all unitholders. In the case of a unitholder reporting on a taxable year different from our taxable year, the closing of our taxable year may result in more than twelve months of our taxable income or loss being includable in its taxable income for the year of termination. A constructive termination occurring on a date other than December 31 will result in us filing two tax returns (and could result in unitholders receiving two Schedules K-1) for one fiscal year and the cost of the preparation of these returns will be borne by all unitholders. We would be required to make new tax elections after a termination, including a new election under Section 754 of the Code, and a termination would result in a deferral of our deductions for depreciation. A termination could also result in penalties if we were unable to determine that the termination had occurred. Moreover, a termination might either accelerate the application of, or subject us to, certain tax legislation. The IRS has announced a publicly traded partnership technical termination relief procedure whereby if a publicly traded partnership that has technically terminated requests publicly traded partnership technical termination relief and the IRS grants such relief, among other things, the partnership will only have to provide one Schedule K-1 to unitholders for the fiscal year notwithstanding two partnership tax years.

Uniformity of Common Units

Because we cannot match transferors and transferees of common units, we must maintain uniformity of the economic and tax characteristics of the common units for a purchaser of the common units. In the absence of uniformity, we may be unable to completely comply with a number of federal income tax requirements, both statutory and regulatory. A lack of uniformity can result from a literal application of Treasury Regulation Section 1.167(c)-1(a)(6). Any non-uniformity could have a negative impact on the value of the common units. Please read [Tax Consequences of Common Unit Ownership](#) Section 754 Election.

We intend to depreciate the portion of a Section 743(b) adjustment attributable to unrealized appreciation in the value of Contributed Property, to the extent of any unamortized Book-Tax Disparity, using a rate of depreciation or amortization derived from the depreciation or amortization method and useful life applied to the unamortized Book-Tax Disparity of that property, or treat that portion as non-amortizable, to the extent attributable to that property's unamortized Book-Tax Disparity which is not amortizable, consistent with the Treasury Regulations under Section 743 of the Code, even though that position may be inconsistent with Treasury Regulation Section 1.167(c)-1(a)(6), which is not expected to directly apply to a material portion of our assets. Please read [Tax Consequences of Common Unit Ownership](#) Section 754 Election. To the extent that the Section 743(b) adjustment is attributable to appreciation in value in excess of the unamortized Book-Tax Disparity, we will apply the rules described in the Treasury Regulations and legislative history. If we determine that this position cannot reasonably be taken, we may adopt a depreciation and amortization position under which all purchasers acquiring common units in the same month would receive depreciation and amortization deductions, whether attributable to a common basis or Section 743(b) adjustment, based upon the same applicable rate as if they had purchased a direct interest in our property. If this position is adopted, it may result in lower annual depreciation and amortization deductions than would otherwise be allowable to some unitholders and risk the loss of depreciation and amortization deductions not taken in the year that these deductions are otherwise allowable. This position will not be adopted if we determine that the loss of depreciation and amortization deductions will have a material adverse effect on the unitholders. If we choose not to utilize this aggregate method, we may use any other reasonable depreciation and amortization method to preserve the uniformity of the intrinsic tax characteristics of any common units that would not have a material adverse effect on the unitholders. Tax counsel is unable to opine on the validity of any of these positions. The IRS may challenge any method of depreciating the Section 743(b) adjustment described in this paragraph. If this challenge were sustained, the uniformity of common units might be affected, and the gain from the sale of common units might be increased without the benefit of additional deductions. We do not believe these allocations will affect any material item of income, gain, loss or deduction. Please read [Disposition of Common Units](#) Recognition of Gain or Loss.

Table of Contents

Tax-Exempt Organizations and Other Investors

Ownership of common units by employee benefit plans, other tax-exempt organizations, non-resident aliens, foreign corporations, and other foreign persons raises issues unique to those investors and, as described below, may have substantially adverse tax consequences to them.

Employee benefit plans and most other organizations exempt from federal income tax, including IRAs and other retirement plans, are subject to federal income tax on unrelated business taxable income. Virtually all of our income less certain allowable deductions allocated to a unitholder that is a tax-exempt organization will be unrelated business taxable income and will be taxable to them.

A regulated investment company or mutual fund is required to derive 90% or more of its gross income from certain permitted sources. The American Jobs Creation Act of 2004 generally treats net income from the ownership of publicly traded partnerships as derived from such permitted sources. We anticipate that all of our net income will be treated as derived from such permitted sources.

Non-resident aliens and foreign corporations, trusts or estates that own common units will be considered to be engaged in business in the United States because of the ownership of common units. As a consequence, they will be required to file federal tax returns to report their share of our income, gain, loss or deduction and pay federal income tax at regular rates on their share of our net income or gain. Moreover, under rules applicable to publicly traded partnerships, we will withhold tax at the highest applicable effective tax rate, from cash distributions made quarterly to foreign unitholders. Each foreign unitholder must obtain a taxpayer identification number from the IRS and submit that number to our transfer agent on a Form W-8BEN or applicable substitute form in order to obtain credit for these withholding taxes. We will also withhold tax on U.S. source income recognized by foreign unitholders that is not effectively connected with our U.S. trade or business, unless foreign unitholders qualify for certain treaty benefits or an exception provided in the Code. Certain exceptions may require foreign unitholders to provide certain information to us and to the IRS. A change in applicable law may require us to change these procedures.

In addition, because a foreign corporation that owns common units will be treated as engaged in a U.S. trade or business, that corporation may be subject to the U.S. branch profits tax at a rate of 30%, in addition to regular federal income tax, on its share of our income and gain, as adjusted for changes in the foreign corporation's U.S. net equity that is effectively connected with the conduct of a U.S. trade or business. That tax may be reduced or eliminated by an income tax treaty between the United States and the country in which the foreign corporate unitholder is a qualified resident. In addition, this type of unitholder is subject to special information reporting requirements under Section 6038C of the Code.

Under the rationale of a ruling of the IRS, a foreign unitholder who sells or otherwise disposes of a common unit will be subject to federal income tax on gain realized on the sale or disposition of that common unit to the extent that this gain is effectively connected with a U.S. trade or business of the foreign unitholder. If a foreign unitholder is considered to be engaged in a trade or business in the United States by virtue of the ownership of the common units, under the rationale of this ruling, a foreign unitholder who sells or otherwise disposes of a unit generally may be subject to federal income tax on all or a portion of the gain realized on the sale or other disposition of such unit. Apart from the ruling, a foreign unitholder will not be taxed or subject to withholding upon the sale or disposition of a unit if it has owned less than 5% in value of the units during the five-year period ending on the date of the disposition and if the common units are regularly traded on an established securities market at the time of the sale or disposition.

Administrative Matters

Information Returns and Audit Procedures. We intend to furnish to each unitholder, within 90 days after the close of each taxable year, specific tax information, including a Schedule K-1, which describes each unitholder's share of our income, gains, losses and deductions for our preceding taxable year. In preparing this information,

Table of Contents

which will not be reviewed by tax counsel, we will take various accounting and reporting positions, some of which have been mentioned earlier, to determine each unitholder's share of income, gains, losses and deductions. We cannot assure you that those positions will yield a result that conforms to the requirements of the Code, Treasury Regulations, administrative interpretations of the IRS, or applicable court decisions. Neither we nor tax counsel can assure prospective unitholders that the IRS will not successfully contend in court that those positions are impermissible. Any challenge by the IRS could negatively affect the value of the common units.

The IRS may audit our federal income tax information returns. Adjustments resulting from an IRS audit may require each unitholder to adjust a prior year's tax liability, and possibly may result in an audit of its return. Any audit of a unitholder's return could result in adjustments not related to our returns as well as those related to our returns.

Partnerships generally are treated as separate entities for purposes of federal tax audits, judicial review of administrative adjustments by the IRS and tax settlement proceedings. The tax treatment of partnership items of income, gain, loss and deduction are determined in a partnership proceeding rather than in separate proceedings with the partners. The Code requires that one partner be designated as the Tax Matters Partner for these purposes. Our partnership agreement names our general partner as our Tax Matters Partner.

Our general partner, as Tax Matters Partner, will make some elections on our behalf and on behalf of unitholders. The Tax Matters Partner can also extend the statute of limitations for assessment of tax deficiencies against unitholders for items in our returns. The Tax Matters Partner may bind a unitholder with less than a 1% profits interest in us to a settlement with the IRS unless that unitholder elects, by filing a statement with the IRS, not to give that authority to the Tax Matters Partner. The Tax Matters Partner may seek judicial review, by which all the unitholders are bound, of a final partnership administrative adjustment and, if the Tax Matters Partner fails to seek judicial review, judicial review may be sought by any unitholder having at least a 1% interest in profits or by any group of unitholders having in the aggregate at least a 5% interest in profits. However, only one action for judicial review will go forward, and each unitholder with an interest in the outcome may participate in that action.

A unitholder must file a statement with the IRS identifying the treatment of any item on its federal income tax return that is not consistent with the treatment of the item on our return. Intentional or negligent disregard of this consistency requirement may subject a unitholder to substantial penalties.

Nominee Reporting. Persons who hold an interest in us as a nominee for another person are required to furnish to us:

- (a) the name, address and taxpayer identification number of the beneficial owner and the nominee;
- (b) a statement regarding whether the beneficial owner is:
 - (1) a person that is not a United States person;
 - (2) a foreign government, an international organization or any wholly owned agency or instrumentality of either of the foregoing; or
 - (3) a tax-exempt entity;
- (c) the amount and description of common units held, acquired or transferred for the beneficial owner; and
- (d) specific information including the dates of acquisitions and transfers, means of acquisitions and transfers, and acquisition cost for purchases, as well as the amount of net proceeds from sales.

Brokers and financial institutions are required to furnish additional information, including whether they are United States persons and specific information on common units they acquire, hold or transfer for their own account. A penalty of \$100 per failure, up to a maximum of \$1.5 million per calendar year, is imposed by the Code for failure to report that information to us. The nominee is required to supply the beneficial owner of the common units with the information furnished by us.

Table of Contents

Accuracy-Related Penalties. An additional tax equal to 20% of the amount of any portion of an underpayment of tax that is attributable to one or more specified causes, including negligence or disregard of rules or regulations, substantial understatements of income tax and substantial valuation misstatements, is imposed by the Code. No penalty will be imposed, however, for any portion of an underpayment if it is shown that there was a reasonable cause for that portion and that the taxpayer acted in good faith regarding that portion.

For individuals, a substantial understatement of income tax in any taxable year exists if the amount of the understatement exceeds the greater of 10% of the tax required to be shown on the return for the taxable year or \$5,000. The amount of any understatement subject to penalty generally is reduced if any portion is attributable to a position adopted on the return:

(1) for which there is, or was, substantial authority ; or

(2) as to which there is a reasonable basis if the pertinent facts of that position are adequately disclosed on the return.

If any item of income, gain, loss or deduction included in the distributive shares of unitholders might result in that kind of an understatement of income for which no substantial authority exists, we must adequately disclose the pertinent facts on our return. In addition, we will make a reasonable effort to furnish sufficient information for unitholders to make adequate disclosure on their returns to avoid liability for this penalty. More stringent rules apply to tax shelters, but we believe we are not a tax shelter.

A substantial valuation misstatement exists if (a) the value of any property, or the adjusted basis of any property, claimed on a tax return is 150% or more of the amount determined to be the correct amount of the valuation or adjusted basis, (b) the price for any property or services (or for the use of property) claimed on any such tax return with respect to any transaction between persons described in Section 482 of the Code is 200% or more (or 50% or less) of the amount determined under Section 482 of the Code to be the correct amount of such price, or (c) the net transfer price adjustment under Section 482 of the Code for the taxable year exceeds the lesser of \$5 million or 10% of the taxpayer's gross receipts. For individuals, no penalty is imposed unless the portion of the underpayment attributable to a substantial valuation misstatement exceeds \$5,000. If the valuation claimed on a return is 200% or more than the correct valuation, the penalty imposed increases to 40%.

In addition, the 20% accuracy-related penalty also applies to any portion of an underpayment of tax that is attributable to transactions lacking economic substance. To the extent that such transactions are not adequately disclosed, the penalty imposed is increased to 40%. Additionally, there is no reasonable cause defense to the imposition of this penalty to such transactions.

Reportable Transactions. If we were to engage in a reportable transaction, we (and possibly you and others) would be required to make a detailed disclosure of the transaction to the IRS. A transaction may be a reportable transaction based upon any of several factors, including the fact that it is a type of tax avoidance transaction publicly identified by the IRS as a listed transaction or a transaction of interest or that it produces certain kinds of losses in excess of \$2 million in any single year or \$4 million in any combination of 6 successive tax years. Our participation in a reportable transaction could increase the likelihood that our federal income tax information return (and possibly your tax return) would be audited by the IRS. Please read Information Returns and Audit Procedures above.

Moreover, if we were to participate in a reportable transaction with a significant purpose to avoid or evade tax, or in any listed transaction, you may be subject to the following provisions of the American Jobs Creation Act of 2004:

accuracy-related penalties with a broader scope, significantly narrower exceptions, and potentially greater amounts than described above at Accuracy-Related Penalties,

for those persons otherwise entitled to deduct interest on federal tax deficiencies, nondeductibility of interest on any resulting tax liability, and

in the case of a listed transaction, an extended statute of limitations.

Table of Contents

We do not expect to engage in any reportable transactions.

Legislative Developments

The present federal income tax treatment of publicly traded partnerships, including us or an investment in our common units may be modified by administrative, legislative or judicial interpretation at any time. For example, in a recent Congress, the U.S. House of Representatives passed legislation that would change the treatment of certain types of income earned from certain types of interests in partnerships. It is possible that legislative efforts could result in changes to the existing U.S. tax laws that affect publicly traded partnerships, including us. Modification to the U.S. federal income tax laws and interpretations thereof may or may not be applied retroactively. We are unable to predict whether such legislation, or other proposals, will ultimately be enacted. Any such changes could negatively impact the value of an investment in our common units.

State, Local and Other Tax Considerations

In addition to federal income taxes, you likely will be subject to other taxes, such as state and local income taxes, unincorporated business taxes, and estate, inheritance or intangible taxes that may be imposed by the various jurisdictions in which we operate or own property or in which you are a resident. Although an analysis of those various taxes is not presented here, each prospective unitholder should consider their potential impact on its investment in us. We currently operate or own property in the states of Arkansas, Colorado, Connecticut, Indiana, Kansas, Kentucky, Louisiana, Maine, Maryland, Massachusetts, Michigan, New Hampshire, New York, Ohio, Oklahoma, Pennsylvania, Rhode Island, Texas, Vermont, Virginia, West Virginia, and Wyoming. Each of these states, except Texas and Wyoming, currently impose a personal income tax on individuals. Most of these states also impose an income tax on corporations and other entities. We may also own property or do business in other jurisdictions in the future. Although you may not be required to file a return and pay taxes in some jurisdictions if your income from that jurisdiction falls below the filing and payment requirement, you will be required to file income tax returns and to pay income taxes in many of the jurisdictions in which we do business or own property and may be subject to penalties for failure to comply with those requirements. In some jurisdictions, tax losses may not produce a tax benefit in the year incurred and may not be available to offset income in subsequent taxable years. Some jurisdictions may require us, or we may elect, to withhold a percentage of income from amounts to be distributed to a unitholder who is not a resident of the jurisdiction. Withholding, the amount of which may be greater or less than a particular unitholder's income tax liability to the jurisdiction, generally does not relieve a nonresident unitholder from the obligation to file an income tax return. Amounts withheld will be treated as if distributed to unitholders for purposes of determining the amounts distributed by us. Please read Tax Consequences of Common Unit Ownership Entity-Level Collections. Based on current law and our estimate of our future operations, our general partner anticipates that any amounts required to be withheld will not be material.

It is the responsibility of each unitholder to investigate the legal and tax consequences, under the laws of pertinent jurisdictions, of its investment in us. Accordingly, each prospective unitholder is urged to consult, and depend on, its own tax counsel or other advisor with regard to those matters. It is the responsibility of each unitholder to file all state and local, as well as U.S. federal tax returns, that may be required of such unitholder. Tax counsel has not rendered an opinion on the state or local tax consequences of an investment in us.

Tax Consequences of Ownership of Debt Securities

A description of the material federal income tax consequences of the acquisition, ownership and disposition of debt securities will be set forth in the prospectus supplement relating to the offering of debt securities.

Table of Contents

INVESTMENT IN DCP MIDSTREAM PARTNERS, LP BY EMPLOYEE BENEFIT PLANS

An investment in us by an employee benefit plan is subject to additional considerations because the investments of these plans are usually subject to the fiduciary responsibility and prohibited transaction provisions of ERISA and may also be subject to similar or additional restrictions imposed by the Code. For these purposes, the term *employee benefit plan* includes, but is not limited to, qualified pension, profit-sharing and stock bonus plans, so-called *Keogh* plans, simplified employee pension plans, tax deferred annuities or IRAs, and trusts that fund medical and other benefits for employees. Among other things, consideration should be given to:

whether the investment is consistent with the requirements of Section 404 of ERISA, which include that plan investments must (i) be solely in the interest of participants and beneficiaries, (ii) be prudent, (iii) consider diversification of the plan's assets, and (iv) be consistent with the plan's governing documents;

whether the investment is consistent with the requirements of the Code, or will result in recognition of unrelated business taxable income by the plan and, if so, the potential after-tax investment return. Please read *Material Tax Consequences Tax-Exempt Organizations and Other Investors*.

The person with investment discretion with respect to the assets of an employee benefit plan, often called a fiduciary, should determine whether an investment in us is authorized by the appropriate governing instrument and is a proper investment for the plan.

Section 406 of ERISA and Section 4975 of the Code prohibit employee benefit plans and IRAs from engaging in specified transactions involving plan assets with parties that are parties in interest (under ERISA) or disqualified persons (under the Code) with respect to the plan. These transactions are called prohibited transactions, and could result in fiduciary liability and other monetary penalties.

In addition to considering whether the purchase of common units is a prohibited transaction, a fiduciary of an employee benefit plan should consider whether the plan will, by investing in us, be deemed to own an undivided interest in our assets, with the result that our operations would be subject to the regulatory restrictions of ERISA. For this purpose, the Department of Labor regulations provide guidance with respect to whether the assets of an entity in which employee benefit plans acquire equity interests would be deemed plan assets under some circumstances. Under these regulations, an entity's assets would not be considered to be plan assets if, among other things:

(a) the equity interests acquired by employee benefit plans are publicly offered securities *i.e.*, the equity interests are widely held by 100 or more investors independent of the issuer and each other, freely transferable and registered under the federal securities laws;

(b) the entity is an operating company, *i.e.*, it is primarily engaged in the production or sale of a product or service other than the investment of capital either directly or through a majority-owned subsidiary or subsidiaries; or

(c) there is no significant investment by benefit plan investors, which is defined to mean that less than 25% of the value of each class of equity interest is held by employee benefit plans (as defined in Section 3(3) of ERISA), any plan to which Section 4975 of the Code applies, and any entity whose underlying assets include plan assets by reason of a plan's investment in such entity.

Our assets should not be considered plan assets under these regulations because it is expected that the investment will satisfy the requirements in (a) above.

Plan fiduciaries contemplating a purchase of common units should consult with their own counsel regarding the consequences under ERISA and the Code in light of the serious penalties imposed on persons who engage in prohibited transactions or other violations.

Table of Contents

PLAN OF DISTRIBUTION

We may sell the securities being offered hereby directly to one or more purchasers, through agents, through underwriters, or through dealers.

By Agents

Agents designated by us, may directly solicit, from time to time, offers to purchase the securities. Any such agent may be deemed to be an underwriter as that term is defined in the Securities Act. We will name the agents involved in the offer or sale of the securities and describe any commissions payable by us to these agents in the prospectus supplement. Unless otherwise indicated in a prospectus supplement, these agents may act on a best efforts basis for the period of their appointment.

By Underwriters or Dealers

If we use any underwriters in the sale of the securities in respect of which this prospectus is delivered, the underwriters will acquire such securities for their own account. We will enter into an underwriting agreement with those underwriters at the time of sale to them. We will set forth the names of the underwriters and the terms of the transaction in a prospectus supplement, which will be used by the underwriters to make resales of the securities in respect of which this prospectus is delivered to the public.

The aggregate maximum compensation the underwriters will receive in connection with the sale of any common units under this prospectus and the registration statement of which it forms a part will not exceed 10% of the gross proceeds from the sale.

If we use a dealer in the sale of the securities in respect of which this prospectus is delivered, we will sell those securities to the dealer, as principal. The dealer may then resell those securities to the public at varying prices to be determined by the dealer at the time of resale.

Direct Sales

We may also sell common units and debt securities directly to one or more purchasers. In this case, no underwriters or agents would be involved. We may use electronic media, including the Internet, to sell offered securities directly.

General Information

We will set the price or prices of our securities at:

market prices prevailing at the time of sale;

prices related to market price; or

a negotiated price.

We may have agreements with agents, underwriters or dealers to indemnify them against certain specified liabilities, including liabilities under the Securities Act. Agents, underwriters or dealers, or their affiliates, may be our customers or may engage in transactions with or perform services for us in the ordinary course of business.

To the extent required, this prospectus may be amended or supplemented from time to time to describe a particular plan of distribution. The place and time of delivery for the securities in respect of which this prospectus is delivered will be set forth in the accompanying prospectus supplement.

Table of Contents

In connection with offerings of securities under the registration statement, of which this prospectus forms a part, and in compliance with applicable law, underwriters, brokers or dealers may engage in transactions that stabilize or maintain the market price of the securities at levels above those that might otherwise prevail in the open market. Specifically, underwriters, brokers or dealers may over-allot in connection with offerings, creating a short position in the securities for their own accounts. For the purpose of covering a syndicate short position or stabilizing the price of the securities, the underwriters, brokers or dealers may place bids for the securities or effect purchases of the securities in the open market. Finally, the underwriters may impose a penalty whereby selling concessions allowed to syndicate members or other brokers or dealers for distribution of the securities in offerings may be reclaimed by the syndicate if the syndicate repurchases previously distributed securities in transactions to cover short positions, in stabilization transactions or otherwise. These activities may stabilize, maintain or otherwise affect the market price of the securities, which may be higher than the price that might otherwise prevail in the open market, and, if commenced, may be discontinued at any time.

Table of Contents

LEGAL MATTERS

Holland & Hart LLP will pass upon the validity of the securities offered under this registration statement. If certain legal matters in connection with an offering of the securities made by this prospectus and any related prospectus supplement are passed on by counsel for the underwriters of such offering, that counsel will be named in the applicable prospectus supplement related to that offering

EXPERTS

The consolidated financial statements of DCP Midstream Partners, LP and subsidiaries, as of December 31, 2011 and 2010 and for each of the three years in the period ended December 31, 2011, incorporated in this Prospectus by reference from the Current Report on Form 8-K of DCP Midstream Partners, LP dated June 14, 2012 and the effectiveness of DCP Midstream Partners, LP and subsidiaries' internal control over financial reporting as of December 31, 2011, incorporated in this Prospectus by reference from DCP Midstream Partners, LP's Annual Report on Form 10-K for the year ended December 31, 2011, have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their reports, which are incorporated herein by reference (which (1) report on the consolidated financial statements is based in part on the report of Ernst & Young LLP as it relates to Discovery Producer Services, LLC and expresses an unqualified opinion on the consolidated financial statements and includes explanatory paragraphs referring to (a) the retrospective adjustment for the 100% ownership interest in DCP Southeast Texas Holdings, GP, of which 33.33% and 66.67% was acquired on January 1, 2011 and March 30, 2012, respectively, from DCP Midstream, LLC, which was accounted for in a manner similar to a pooling of interests, (b) the preparation of the consolidated financial statements attributable to DCP Southeast Texas Holdings, GP from separate records maintained by DCP Midstream, LLC, and (c) the retrospective adjustment for changes to the preliminary purchase price allocation for Marysville Hydrocarbon Holdings, Inc., and (2) report on the effectiveness of DCP Midstream Partners, LP and subsidiaries' internal control over financial reporting expresses an unqualified opinion). Such consolidated financial statements have been so incorporated in reliance upon the respective reports of such firm given upon their authority as experts in accounting and auditing.

The combined financial statements of the Southeast Texas Midstream Business as of December 31, 2011 and 2010 and for each of the three years in the period ended December 31, 2011, incorporated in this Prospectus by reference from the Current Report on Form 8-K/A of DCP Midstream Partners, LP dated May 31, 2012 have been audited by Deloitte & Touche LLP, independent auditors, as stated in their report which is incorporated herein by reference, and are incorporated in reliance upon the report of such firm given upon their authority as experts in accounting and auditing.

The consolidated financial statements of Discovery Producer Services LLC at December 31, 2011 and 2010, and for each of the three years in the period ended December 31, 2011, appearing in DCP Midstream Partners, LP's Annual Report on Form 10-K for the year ended December 31, 2011, have been audited by Ernst & Young LLP, independent registered public accounting firm, as set forth in their report thereon, included therein, and incorporated herein by reference. Such consolidated financial statements are incorporated herein by reference in reliance upon such report given on the authority of such firm as experts in accounting and auditing.

Table of Contents

DCP Midstream Operating, LP

\$325,000,000

2.70% SENIOR NOTES DUE 2019

\$400,000,000

5.60% SENIOR NOTES DUE 2044

Fully and Unconditionally Guaranteed by

DCP Midstream Partners, LP

PROSPECTUS SUPPLEMENT

Joint Book-Running Managers

RBS

SunTrust Robinson Humphrey

US Bancorp

J.P. Morgan

RBC Capital Markets

Wells Fargo Securities

Co-Managers

BBVA

Credit Suisse

Deutsche Bank Securities

DNB Markets

Mitsubishi UFJ Securities

Scotiabank

The date of this prospectus supplement is March 10, 2014.