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AMERICAN ELECTRIC POWER CO INC

Form U5S

April 30, 2003

File No.30-150

SECURITIES AND EXCHANGE COMMISSION
Washington, D.C.

FORM U5S
ANNUAL REPORT

For the year ended December 31, 2002

Filed Pursuant to the Public Utility Holding Company Act of 1935
by

AMERICAN ELECTRIC POWER COMPANY, INC.
1 Riverside Plaza, Columbus, Ohio 43215

AMERICAN ELECTRIC POWER COMPANY, INC.

FORM U5S - ANNUAL REPORT
For the Year Ended December 31, 2002

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Item 1. Sytsem Companies and Investment Therein As of December 31, 2002

COMPANY NAME	Number of	
	Common Shares Owned	Owned Immedia Paren
00. American Electric Power Company, Inc. [Note A]		
01. American Electric Power Service Corporation [Note B]	23,500	100%
01. AEP C&I Company, LLC [Note W]	Uncertified	100%
02. AEP Ohio Commercial & Industrial Retail Company, LLC [Note W]	Uncertified	100%
02. AEP Texas Commercial & Industrial Retail GP, LLC [Note W]	Uncertified	100%
03. AEP Texas Commercial & Industrial Retail Limited Partnership [Note W]	Partnership	0.50%
02. AEP Texas Commercial & Industrial Retail Limited Partnership [Note W]	Partnership	99.50%
02. AEP Gas Power GP, LLC [Note G]	Uncertified	100%
03. AEP Gas Power Systems, LLC [Note G]	100	75%
01. AEP Coal, Inc. [Note L]	Uncertified	100%
02. Snowcap Coal Company, Inc. [Note L]	Uncertified	100%
02. AEP Kentucky Coal, LLC [Note L]	Uncertified	100%
02. AEP Ohio Coal, LLC [Note L]	Uncertified	100%
02. AEP West Virginia Coal, Inc. [Note L]	Uncertified	100%
01. AEP Communications, Inc. [Note C]	100	100%
02. AEP Communications, LLC [Note C]	Uncertified	100%
03. C3 Networks Limited Partnership [Note C]	Partnership	49.75%
04. C3 Networks & Communications Limited Partnership [Note C]	Partnership	99.50%
03. American Fiber Touch, LLC [Note C]	Uncertified	50%
03. AEP Fiber Venture, LLC [Note C]	Uncertified	100%
04. AFN Communications, LLC [Note C]	5,008	49%
01. AEP Energy Services, Inc. [Note D]	200	100%
02. Energy Trading Platform Holding Company, Inc. [Note W]	Uncertified	16.7%
03 Intercontinental Exchange Inc.	Uncertified	0.5%

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01. AEP Generating Company [Note J]	1,000	100%
01. AEP Desert Sky LP, LLC [Note X]	Uncertified	100%
02. AEP Desert Sky GP, LLC [Note X]	Uncertified	100%
03. Desert Sky Wind Farm LP [Note X]	Partnership	1%
01. AEP Desert LP II, LLC [Note X]	Partnership	100%
02. Desert Sky Wind Farm LP [Note X]	Partnership	99%
01. Golden Prairie Holding Company LLC [Note X]	Uncertified	100%
02. Golden Prairie Wind Farm LLC [Note X]	Uncertified	100%
01. AEP Investments, Inc. [Note F]	100	100%
02. AEP EmTech, LLC [Note DD]	Uncertified	100%
03. Altra Energy Technologies, Inc. [Note DD]	N/A	5%
03. Amperion, Inc. [Note DD]	N/A	38.30%
03. Universal Supercapacitors, LLC [Note DD]	Uncertified	50%
03. Integrated Fuel Cell Technologies, Inc. [DD]	Uncertified	0.10%
03. Distribution Vision 2010, LLC [Note DD]	Uncertified	20%
02. Active Power Inc. [Note DD]	118,843	100%
02. Pantellos Corporation [Note DD]	28,883	5.40%
02. PowerSpan Corp [Note DD]	N/A	9.80%
02. PHPK Technologies, Inc. [Note DD]	N/A	29.00%
01. Mutual Energy L.L.C. [Note W]	Uncertified	100%
02. Mutual Energy Service Company, L.L.C. [Note W]	Uncertified	100%
02. AEP Ohio Retail Energy, LLC [Note W]	Uncertified	100%
01. AEP Power Marketing, Inc. [Note N]	100	100%
01. AEP T&D Services, LLC [Note BB]	Uncertified	100%
01. AEP Pro Serv, Inc. [Note I]	110	100%
01. AEP Retail Energy LLC [Note W]	Uncertified	100%
01. AEP Texas POLR, LLC [Note W]	Uncertified	100%
02. AEP Texas POLR GP, LLC [Note W]	Uncertified	100%
03. POLR Power, L.P. [Note W]	Partnership	0.50%
02. POLR Power, L.P. [Note W]	Partnership	99.50%
01. AEP Resources, Inc. [Note H]	100	100%
02. AEP Delaware Investment Company [Note H]	100	100%
03. AEP Holdings I CV [Note H]	10	15%
04. AEPR Global Investments B.V. [Note H]	N/A	85%
05. AEPR Global Holland Holding B.V. [Note H]	Uncertified	100%
04. AEP Funding Limited [Note H]	Uncertified	100%
03. AEP Holdings II CV [Note H]	Partnership	85%
04. AEP Energy Services Limited [Note H]	Uncertified	100%
05. AEP Energy Services Trading Limited [Note H]	Uncertified	100%
04. AEPR Global Ventures B.V. [Note H]	Uncertified	100%
05. AEP Energy Services (Norway) AS [Note H]	Uncertified	100%
05. Operaciones Azteca VIII, S. de R.L. de C.V. [Note H]	Uncertified	50%
05. Servicios Azteca VIII, S. de R.L. de C.V. [Note H]	Uncertified	50%
05. AEPR Global Energy B.V.	Uncertified	100%
05. AEPR Energy Ventures B.V.	Uncertified	100%
05. AEP Energy Services (Australia) Pty Ltd	Uncertified	100%
05. AEP Energy Services (Switzerland) GmbH [Note H]	Uncertified	100%
05. AEP Energy Services (Austria) GmbH [Note H]	Uncertified	100%
05. AEP Energy Services GmbH [Note H]	Uncertified	100%
04. InterGen Denmark, Aps [Note H]	Partnership	50%
05. InterGen Denmark Finance Aps [Note H]	Partnership	100%
05. InterGen Mexico, B.V. [Note H]	Partnership	100%
06. InterGen Aztec Energy VIII B.V. [Note H]	Partnership	100%
07. InterGen Aztec Energy VI B.V.	Partnership	100%
07. Energia Azteca VIII S. de R.	Partnership	100%
04. AEP Energy Services UK Generation Limited [Note H]	Uncertified	100%
04. Compresion Bajio S de R.L. de C.V. [Note H]	Uncertified	50%
02. AEP Delaware Investment Company II [Note H]	1,000	100%
03. AEP Resources do Brazil Ltda [Note H]	Uncertified	1%
03. AEP Holdings II CV [Note H]	Uncertified	15%
04. AEP Energy Services Limited [Note H]	Uncertified	100%
05. AEP Energy Services (Austria) GmbH [Note H]	Uncertified	100%

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05. AEP Energy Services GmbH [Note H]	Uncertified	100%
06. AEP Energy Services Trading Limited [Note H]	Uncertified	100%
04. AEPR Global Ventures B.V. [Note H]	Uncertified	99.97%
05. AEP Energy Services (Norway) AS [Note H]	Uncertified	100%
05. Operaciones Azteca VIII, S. de R.L. de C. V. [Note H]	Uncertified	50%
05. Servicios Azteca VIII, S. de R.L. de C.V. [Note H]	Uncertified	50%
05. AEPR Global Energy B.V.	Uncertified	100%
05. AEPR Energy Ventures B.V.	Uncertified	100%
05. AEP Energy Services (Australia) Pty Ltd	Uncertified	100%
04. InterGen Denmark, Aps [Note H]	Partnership	50%
05. InterGen Denmark Finance Aps [Note H]	Partnership	50%
05. InterGen Mexico, B.V. [Note H]	Partnership	100%
06. InterGen Aztec Energy VIII B.V. [Note H]	Partnership	100%
07. InterGen Aztec Energy VI B.V. [Note H]	Partnership	100%
07. Energia Azteca VIII S. de R.L. de C.V. [Note H]	Partnership	100%
04. AEP Energy Services UK Generation Limited [Note H]	Uncertified	100%
04. Compresion Bajio S de R.L. de C.V. [Note H]	Uncertified	50%
02. AEP Memco LLC [Note Y]	Uncertified	100%
03. AEP Elmwood LLC [Note Y]	Uncertified	100%
04. Conlease, Inc. [Note Y]	Uncertified	100%
04. International Marine Terminals [Note Y]	Uncertified	33-1/3%
02. AEP Resources Australia Holdings Pty Ltd [Note H]	1	100%
02. AEP Resources Australia Pty., Ltd. [Note H]	3,753,752	100%
03. Pacific Hydro Limited [Note H]	23,960,963	20%
02. AEP Resources Limited [Note H]	1	100%
02. AEP Energy Services Gas Holding Company [Note CC]	10	100%
03. AEP Energy Services Gas Holding Company II, LLC [Note	Uncertified	100%
04. Caddis Partners, LLC [Note CC]	Uncertified	100%
04. AEP Energy Services Ventures III, Inc. [Note CC]	10	100%
04. HPL Holdings Inc. [Note CC]	100	100%
05. AEP Gas Marketing, LP [Note CC]	Uncertified	99.50%
05. HPL GP, LLC [Note CC]	5	100%
06. HPL Resources Company LP [Note CC]	Uncertified	0.50%
06. AEP Gas Marketing, LP [Note CC]	Uncertified	0.50%
06. Houston Pipe Line Company LP [Note CC]	Uncertified	0.50%
07. Mid-Texas Pipeline Company [Note CC]	Uncertified	50%
05. HPL Resources Company LP [Note CC]	Uncertified	99.50%
05. Houston Pipe Line Company LP [Note CC]	995	99.50%
06. Mid-Texas Pipeline Company [Note CC]	Uncertified	50%
04. AEP Energy Services Investments, Inc. [Note CC]	100	100%
05. LIG Pipeline Company [Note CC]	100	100%
06. LIG, Inc. [Note CC]	100	100%
07. Louisiana Intrastate Gas Company L.L.C. [Note CC]	100	10%
08. LIG Chemical Company [Note CC]	100	100%
09. LIG Liquids Company, L.L.C. [Note CC]	10	10%
08. LIG Liquids Company, L.L.C. [Note CC]	90	90%
08. Tuscaloosa Pipeline Company [Note CC]	100	100%
06. Louisiana Intrastate Gas Company, L.L.C. [Note CC]	900	90%
07. LIG Chemical Company [Note CC]	900	100%
08. LIG Liquids Company, L.L.C. [Note CC]	90	10%
07. LIG Liquids Company, L.L.C. [Note CC]	810	90%
07. Tuscaloosa Pipeline Company [Note CC]	900	100%
04. AEP Energy Services Ventures, Inc. [Note CC]	100	100%
05. AEP Acquisition, LLC [Note CC]	Uncertified	50%
06. Jefferson Island Storage & Hub L.L.C. [Note CC]	50	100%
04. AEP Energy Services Ventures II, Inc. [Note CC]	10	100%
05. AEP Acquisition, LLC [Note CC]	Uncertified	50%
06. Jefferson Island Storage & Hub L.L.C. [Note CC]	50	100%
02. AEP Resources International, Limited [Note H]	2	100%
03. NGLE Pushan Power, LDC [Note H]	99	99%
04. Nanyang General Light Electric Co., Ltd. [Note H]	Uncertified	70%
03. AEP Resources Project Management Company, Ltd. [Note H]	Uncertified	100%

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04. NGLE Pushan Power, LDC [Note H]	99	1%
05. Nanyang General Light Electric Co., Ltd. [Note H]	Uncertified	70%
02. AEP Resources do Brazil Ltda [Note H]	Uncertified	99%
02. Ventures Lease Co., LLC [Note H]	Uncertified	100%
02. United Sciences Testing, Inc.	Uncertified	100%
02. AEPR Ohio, LLC	Uncertified	100%
03. AEP Delaware Investment Company III [Note H]	Uncertified	100%
04. AEP Holdings I CV [Note H]	Uncertified	85%
05. AEPR Global Investments BV [Note H]	Uncertified	85%
06. AEPR Global Holland Holding BV [Note H]	Uncertified	100%
06. AEP Energy Services UK Generation [Note H]	Uncertified	100%
04. AEPR Global Investments BV [Note H]	Uncertified	15%
05. AEPR Global Holland Holding BV [Note H]	Uncertified	100%
05. AEP Energy Services UK Generation Limited [Note H]	Uncertified	100%
01. Appalachian Power Company [Note J]	13,499,500	98.7%
02. Cedar Coal Co. [Note K]	2,000	100%
02. Central Appalachian Coal Company [Note K]	3,000	100%
02. Central Coal Company [Note K]	1,500	50%
02. Southern Appalachian Coal Company [Note K]	6,950	100%
01. Columbus Southern Power Company [Note J]	16,410,426	100%
02. Colomet, Inc. [Note T]	1,500	100%
02. Conesville Coal Preparation Company [Note M]	100	100%
02. Simco Inc. [Note N]	90,000	100%
02. Ohio Valley Electric Corporation [Note J]	4,300	4.30%
03. Indiana-Kentucky Electric Corporation [Note J]	17,000	100%
01. Franklin Real Estate Company [Note T]	100	100%
02. Indiana Franklin Realty, Inc. [Note T]	10	100%
01. Indiana Michigan Power Company [Note J]	1,400,000	100%
02. Blackhawk Coal Company [Note K]	39,521	100%
02. Price River Coal Company [Note K]	1,091	100%
01. Kentucky Power Company [Note J]	1,009,000	100%
01. Kingsport Power Company [Note J]	410,000	100%
01. Ohio Power Company [Note J]	27,952,473	99.2%
02. Cardinal Operating Company [Note E]	250	50%
02. Central Coal Company [Note K]	1,500	50%
01. Ohio Valley Electric Corporation [Note J]	39,900	39.90%
02. Indiana-Kentucky Electric Corporation [Note J]	17,000	100%
01. Wheeling Power Company [Note J]	150,000	100%
01. Central and South West Corporation [Note O]	100	100%
02. AEP Texas Central Company [Note J]	2,211,678	100%
03. CPL Transition Funding LLC (DE) [Note AA]	Uncertified	100%
02. Public Service Company of Oklahoma [Note J]	9,013,000	100%
03. AEMT, Inc. [Note DD]	383,904	27%
03. Powerware Solutions, Inc. [Note DD]	Uncertified	4%
03. RIKA Management Company, LLC	Uncertified	50%
04. Universal Power Products Company, LLC	Uncertified	48%
04. Automated Substation Development Company, LLC	Uncertified	71%
04. RC Training, LLC	Uncertified	48%
02. Southwestern Electric Power Company [Note J]	7,536,640	100%
03. The Arkklahoma Corporation [Note P]	238	44.20%
03. Southwest Arkansas Utilities Corporation [Note T]	100	100%
03. Dolet Hills Lignite Company, LLC [Note L]	Uncertified	100%
02. AEP Texas North Company [Note J]	5,488,560	100%
02. CSW Leasing, Inc. [Note Q]	800	80%
02. AEP Credit, Inc. [Note R]	246	100%
02. C3 Communications, Inc. [Note C]	1,000	100%
03. C3 Networks GP, L.L.C. [Note C]	Partnership	100%
04. C3 Networks & Communications Limited Partnership [Note C]	Partnership	0.50%
04. C3 Networks Limited Partnership [Note C]	Partnership	0.50%
05. C3 Networks & Communications Limited Partne C]	Partnership	99.50%
03. C3 Networks Limited Partnership [Note C]	Partnership	49.75%
04. C3 Networks & Communications Limited Partnership [Note C]	Partnership	99.50%

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03. CSWC Southwest Holdings, Inc. [Note C]	Uncertified	100%
04. CSWC TeleChoice Management, Inc. [Note C]	Uncertified	100%
04. CSWC License, Inc. [Note C]	Uncertified	100%
04. INFINITEC Networks, Inc. [Note C]	Uncertified	11.90%
02. CSW Energy, Inc. [Note S]	1,000	100%
03. AEP Wind GP, LLC [Note X]	Uncertified	100%
04. Trent Wind Farm, LP [Note X]	Partnership	1%
03. AEP Wind LP II, LLC [Note X]	Uncertified	100%
04. Trent Wind Farm, LP [Note X]	Partnership	99%
03. AEP Wind LP, LLC [Note X]	Uncertified	100%
03. CSW Development-I, Inc. [Note S]	1,000	100%
04. Polk Power GP II, Inc. [Note S]	500	50%
05. Polk Power GP, Inc. [Note S]	1,000	100%
06. Polk Power Partners, LP [Note S]	Partnership	1%
07. Mulberry Holdings, Inc. [Note S]	1,000	100%
04. CSW Mulberry II, Inc. [Note S]	1,000	100%
05. CSW Mulberry, Inc. [Note S]	1,000	100%
04. Polk Power Partners, LP [Note S]	Partnership	49.50%
05. Mulberry Holdings, Inc. [Note N]	1,000	100%
04. Noah I Power GP, Inc. [Note S]	1,000	100%
05. Noah I Power Partners, LP [Note S]	Partnership	1%
06. Brush Cogeneration Partners [Note S]	Partnership	50%
04. Noah I Power Partners, LP [Note S]	Partnership	95%
05. Brush Cogeneration Partners [Note S]	Partnership	50%
04. Orange Cogeneration GP II, Inc. [Note S]	500	50%
05. Orange Cogeneration G.P., Inc. [Note S]	1,000	100%
06. Orange Cogeneration Limited Partne [Note S]	Partnership	1%
07. Orange Cogen Funding Corp. [Note S]	1,000	100%
08. Orange Holdings, Inc. [Note N]	1,000	100%
04. CSW Orange II, Inc. [Note S]	1,000	100%
05. CSW Orange, Inc. [Note S]	1,000	100%
06. Orange Cogeneration Limited Partnership [Note S]	Partnership	49.50%
07. Orange Cogen Funding Corp. [No]	1,000	100%
08. Orange Holdings, Inc. [Note N]	1,000	100%
03. CSW Development-II, Inc. [Note S]	1,000	100%
03. CSW Ft. Lupton, Inc. [Note S]	1,000	100%
04. Thermo Cogeneration Partnership, L.P. [Note S]	Partnership	50%
03. Newgulf Power Venture, Inc. [Note S]	1,000	100%
03. CSW Sweeny GP I, Inc. [Note S]	1,000	100%
04. CSW Sweeny GP II, Inc. [Note S]	1,000	100%
05. Sweeny Cogeneration Limited Partnership [Note S]	Partnership	1%
03. CSW Sweeny LP I, Inc. [Note S]	Partnership	100%
04. CSW Sweeny LP II, Inc. [Note S]	Partnership	100%
05. Sweeney Cogeneration Limited Partnership [Note S]	Partnership	49%
03. CSW Development-3, Inc. [Note N]	Uncertified	100%
03. CSW Northwest GP, Inc. [Note N]	Partnership	100%
03. CSW Northwest LP, Inc. [Note N]	Partnership	100%
03. CSW Power Marketing, Inc. [Note N]	Uncertified	100%
03. CSW Nevada, Inc. [Note N]	Uncertified	100%
03. CSW Services International, Inc. [Note I]	1,000	100%
03. Diversified Energy Contractors Company, LLC [Note I]	1,000	100%
04. DECCO II LLC [Note I]	1,000	100%
05. Diversified Energy Contractors, LP [Note I]	Partnership	0.99%
04. Diversified Energy Contractors, LP [Note I]	Partnership	99%
04. Industry and Energy Associates, L.L.C. [Note I]	1,000	100%
03. CSW Eastex GP I, Inc. [Note S]	1,000	100%
04. CSW Eastex GP II, Inc. [Note S]	1,000	100%
05. Eastex Cogeneration Limited Partnership [Note S]	Partnership	1%
03. CSW Eastex LP I, Inc. [Note S]	1,000	100%
04. CSW Eastex LP II, Inc. [Note S]	1,000	100%
05. Eastex Cogeneration Limited Partnership [Note S]	Partnership	49%
03. Southwestern Wholesale Electric Company [Note N]	Uncertified	100%

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02. CSW International, Inc. [Note H]	1,000	100%
03. CSWI Netherlands, Inc. [Note H]	N/A	100%
03. CSW International Two, Inc. [Note H]	1,000	100%
04. CSW UK Holdings [Note H]	427,275,004	100%
05. CSWI Europe Limited [Note H]	1,000	100%
06. South Coast Power Limited [Note H]	1	50%
06. Shoreham Operations Company Limited [Note H]	2	50%
05. CSW UK Finance Company [Note H]	427,275,002	90%
04. CSW UK Finance Company	N/A	10%
04. CSW UK Investments Limited [Note H]	Uncertified	100%
03. CSW International (U.K.), Inc. [Note N]	Uncertified	100%
03. CSW International, Inc. (a Cayman Island Company) [Note H]	1,000	100%
04. CSW Vale L.L.C. [Note H]	Partnership	99%
05. Caiua-Servicos de Electricidade S/A [Note H]	8,724,909	20.02%
05. Empresa de Electricidade Vale de Paranapanema S.A. [Note H]	214,498,445	43.84%
06. Caiua-Servicos de Electricidade S/A [Note H]	N/A	61.48%
04. CSW Power do Brazil, Ltda [Note H]	Uncertified	0.10%
03. CSW Vale L.L.C. [Note H]	Partnership	1%
04. CSW Power do Brazil, Ltda [Note H]	Uncertified	99.90%
04. Caiua-Servicos de Electricidade S/A [Note H]	N/A	20.02%
04. Empresa de Electricidade Vale de Paranapanema S.A. [Note H]	N/A	43.84%
05. Caiua-Servicos de Electricidade S/A [Note H]	N/A	20.02%
03. CSW International Energy Development Ltd. [Note H]	Uncertified	100%
04. Tenaska CSW International Ltd. [Note H]	1,000	50%
02. EnerShop Inc. [Note I]	N/A	100%
03. Envirotherm, Inc. [Note I]	N/A	100%
02. CSW Energy Services, Inc. [Note I]	N/A	100%
03. AEP Properties, LLC [Note X]	N/A	100%
03. Nuvest, L.L.C. [Note U]	N/A	92.90%
04. National Temporary Services, Inc. [Note U]	N/A	100%
05. Octagon, Inc. [Note U]	N/A	100%
04. Numanco, L.L.C. [Note U]	N/A	100%
05. NuSun, Inc. [Note U]	N/A	100%
06. Sun Technical Services, Inc. [Note U]	N/A	100%
06. Calibration and Testing Corporation [Note U]	N/A	100%
05. ESG, L.L.C. [Note U]	N/A	50%
05. Numanco Services, LLC [U]	N/A	100%
02. REP Holdco, LLC [Note W]	3,000	100%
03. Mutual Energy SWEPCO L.P. [Note W]	Uncertified	99.50%
03. REP General Partner LLC [Note W]	Uncertified	100.00%
04. Mutual Energy SWEPCO L.P. [Note W]	Uncertified	0.50%

Notes:

- A. Public utility holding company.
- B. Management, professional and technical services.
- C. Telecommunications.
- D. Broker and market energy commodities.
- E. Generation.
- F. Investor in companies developing energy-related ideas, products and technologies.
- G. Distributed generation products.
- H. International energy-related investments.
- I. Non-regulated energy-related services and products.
- J. Domestic electric utility.
- K. Coal mining (inactive).
- L. Coal mining (active).
- M. Coal preparation.
- N. Inactive.
- O. Subsidiary public utility holding company.
- P. Electric transmission.

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Q. Leasing.
R. Accounts receivable factoring.
S. Independent power.
T. Real estate.
U. Staff augmentation to power plants.
V. Retail energy sales.
W. Marketing of natural gas, electricity or energy-related products.
X. Wind Power Generation.
Y. Barging Services
AA. Finance Subsidiary
BB. Energy services including operations, supply chain, transmission and distribution
CC. Gas pipeline and processing
DD. Domestic energy-related investments, trading and other projects

CHANGES from 1/1/2002 through 12/31/2002

1. Formations -----	Jurisdiction -----	D ---
a. AEP Desert Sky LP II, LLC, Delaware, 8/1/2002, Wind Power Generation	Delaware	8/1
b. AEP Energy Services (Australia) Pty Lt	Australia	1/24
c. AEP Wind LP II, LLC	Delaware	8/1
d. AEP Energy Ventures B.V.	Amsterdam	4/23
e. Golden Prairie Holding Company LLC	Delaware	7/26
f. Golden Prairie Wind Farm LLC	Delaware	7/26
g. Universal Supercapacitors, LLC	Delaware	4/16
h. AEPR Global Energy B.V.	Amsterdam	4/23
2. Changes in Status -----	Type of change -----	D ---
a. AEP Resources Services, LLC	Dissolved	6/1
b. AEP Resources Gas I Pty., Ltd.	Dissolved	6/1
c. AEP Resources Gas II Pty., Ltd.	Dissolved	6/1
d. AEP Resources Management Pty. Ltd.	Dissolved	6/1
e. Appliance Protect Limited	Sold	7/2
f. Ash Creek Mining Company	Dissolved	8/
g. Australia's Energy Partner	Sold	8/3
h. Chile Energy Holdings, L.L.C.	Dissolved	6/2
I. CitiPower I Pty. Ltd. (Australian Co. No. 085 166 589)	Sold	8/3
j. CitiPower II Pty. Ltd. (Australian Co. No. 085 166 409)	Sold	8/3
k. CitiPower Pty. (Australian Co. No. 064 651 056)	Sold	8/3
l. CitiPower Trust	Sold	8/3

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m. CSW Frontera GP I, Inc.	Dissolved	10/3
n. CSW Frontera GP II, Inc.	Dissolved	10/1
o. CSW Frontera LP I, Inc.	Dissolved	10/3
p. CSW Frontera LP II, Inc.	Dissolved	10/1
q. CSW International Three, Inc.	Merged	11/
r. CSW Investments	Sold	7/2
s. CSW Leasing, Inc.	Dissolved	12/1
t. CSW UK Limited	Sold	7/2
u. Direct Power Limited	Sold	7/2
v. Energia de Mexicali S. de R.L. de C.V.	Dissolved	11/1
w. Energy Express Limited	Sold	7/2
x. ESG Indonesia, L.L.C.	Dissolved	1/
y. ESG Technical Services, L.L.C.	Dissolved	1/
z. First Electricity Limited	Sold	7/2
aa. First Gas Limited	Sold	7/2
bb. Home Electricity Company Limited	Sold	7/2
cc. Home Energy Company Limited	Sold	7/2
dd. Horizon Natural Gas Limited	Sold	7/2
ee. Indian Mesa Power Partners I LP	Merged	4/2
ff. Latin American Energy Holdings, Inc.	Dissolved	8/3
gg. Light & Power (UK) Limited	Sold	7/2
hh. Longfield Insurance Company Limited	Sold	7/2
ii. Marregon (No. 2) Pty. Limited (Australian Co. No.083 953 575)	Sold	8/3
jj. Marregon Pty Limited (Australian Co. No. 085 210 117)	Sold	8/3
kk. Medway Power Limited	Sold	7/2
ll. Mutual Energy CPL L.P.	Sold	12/2
mm. Mutual Energy WTU L.P.	Sold	12/2
nn. National Environmental Services Technology, L.L.C.	Dissolved	
oo. Power Asset Development Company Limited	Sold	7/2
pp. Power Networks Limited	Sold	7/2
qq. Powercare Limited	Sold	7/2
rr. Premier Utilities Limited	Sold	7/2
ss. SEEB Limited	Sold	7/2
tt. SEEBOARD (Generation) Limited	Sold	7/2
uu. SEEBOARD Asset Management Limited	Sold	7/2
vv. SEEBOARD Contracting Services Limited	Sold	7/2
ww. SEEBOARD Employment Services Limited	Sold	7/2
xx. SEEBOARD Energy Gas Limited	Sold	7/2
yy. ESG Technical Services, L.L.C.	Dissolved	7/2
zz. SEEBOARD Final Salary Pension Plan Trustee Company Ltd.	Sold	7/2
aaa. SEEBOARD Group P.L.C.	Sold	7/2
bbb. SEEBOARD Highway Services Limited	Sold	7/2
ccc. SEEBOARD Insurance Company Limited	Sold	7/2
ddd. SEEBOARD International Limited	Sold	7/2
eee. SEEBOARD Metering Limited	Sold	7/2
fff. SEEBOARD Metro Holdings Limited	Sold	7/2
ggg. SEEBOARD Natural Gas Limited	Sold	7/2
hhh. SEEBOARD P.L.C.	Sold	7/2
iii. SEEBOARD Pension Investment Plan Trustee Company Limited	Sold	7/2
jjj. SEEBOARD Power Networks Plc	Sold	7/2
kkk. SEEBOARD Powerlink Holdings Limited	Sold	7/2
lll. SEEBOARD Powerlink Ltd.	Sold	7/2
mmm. SEEBOARD Projects Limited	Sold	7/2
nnn. SEEBOARD Share Scheme Trustees Ltd.	Sold	7/2
ooo. SEEBOARD Trading Limited	Sold	7/2
ppp. Selectricity Limited	Sold	7/2
qqq. South Eastern Electricity Board Limited	Sold	7/2
rrr. South Eastern Electricity Limited	Sold	7/2
sss. South Eastern Services Limited	Sold	7/2
ttt. South Eastern Utilities Limited	Sold	7/2

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uuu. Southern Gas Limited	Sold	7/2
vvv. Torch Natural Gas Limited	Sold	7/2
www. UK Electricity Limited	Sold	7/2
xxx. UK Light & Power Limited	Sold	7/2
yyy. West Virginia Power Company	Dissolved	3/2

3. Name Changes

- a. AEP Indian Mesa GP, LLC to AEP Desert Sky GP, LLC
- b. AEP Energy Services Gas Holding Company LP, LLC to AEP Desert Sky LP II, L
- c. AEP Indian Mesa LP, LLC to AEP Desert Sky LP, LLC
- d. Central Power and Light Company to AEP Texas Central Company
- e. West Texas Utilities Company to AEP Texas North Company
- d. AEP Energy Services Gas Holding Company GP, LLC to AEP Wind LP II, LLC
- e. C3 Communications, LLC to AEPR Ohio, LLC
- f. AEP Resources CitiPower II Pty. Ltd. to Citipower I Pty. Ltd.
- g. AEP Resources CitiPower I Pty. Ltd. To CitiPower I Pty. Ltd.
- h. CSWC TeleChoice, Inc. to CSWC License, Inc.
- I. Indian Mesa Power Partners II LP to Desert Sky Wind Farm LP
- j. REP Holdco, Inc. to REP Holdco, LLC through Conversion of entity
- k. Universal Supercaps, LLC to Universal Supercapacitors, LLC

4. Ownership Changes

- a. Transferred ownership of PowerSpan Corp. from AEP Pro Serv, Inc. to AEP Investments, Inc.
- b. Transferred ownership of AEP Energy Services (Austria) Gmbh from AEP Energy Services Limited to AEPR Global Ventures B.V.
- c. Transferred ownership of AEP Energy Services Gmbh from AEP Energy Services Limited to AEPR Global Ventures B.V.
- d. Transferred ownership of AEP Energy Services (Switzerland) Gmbh from AEP Energy Services Limited to AEPR Global Ventures B.V.
- e. Transferred AEP Delaware Investment Company III from AEP Resources, Inc. to AEPR Ohio, LLC
- f. Transferred C3 Networks GP, LLC from AEP Communications, LLC to C3 Communications, LLC to C3 Communications, Inc.
- g. Tranferred AEP Holdings II C.V from AEP Holdings I C.V. to AEP Delaware Investment Company

ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

Name of Company	Consideration	Brief Description of Transaction	Location	Exemption
-----	-----	-----	-----	-----
None				

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

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Name of Issuer and Description of Issues ----- (1)	Date and Form of Transactions ----- (2)	Consideration ----- (3)	Author or Ex -----
Appalachian Power Company:			
Senior Unsecured Notes, 4.80% Series, Due 2005	06/18/02 - Public Offering	\$444,110	Ru
4.3148% Series, Due 2007	11/12/02 - Private Offering	197,203	Ru
Indiana Michigan Power Company:			
Senior Unsecured Notes, 6.375% Series, Due 2012	11/22/02 - Public Offering	98,981	Ru
6.00% Series, Due 2032	11/22/02 - Public Offering	144,875	Ru
Kentucky Power Company:			
Senior Unsecured Notes, 5.50% Series, Due 2007	06/28/02 - Public Offering	123,843	Ru
4.3148% Series, Due 2007	11/12/02 - Private Offering	79,776	Ru
4.368% Series, Due 2007	12/12/02 - Private Offering	67,391	Ru
Public Service of Oklahoma:			
Senior Unsecured Notes, 6.00% Series, Due 2032	11/26/02 - Public Offering	193,300	Ru
AEP Desert Sky, LP:			
Notes Payable, 6.225% to 6.60% Due 2017	08/29/02 - Private Sale to Banks	117,182	Ru

GUARANTEE:

At December 31, 2002, American Electric Power Company, Inc. had outstanding parental guaranties of approximately \$3.4 billion.

Note: We have not reported transactions previously reported on form U-6B2.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES

Name of Issuer and Title of Issue (1) -----	Name of Company Acquiring, Redeeming or Retiring Securities (2) -----	Consideration (3) -----	Extinguished (EXT) or Held (H) for Further Disposition (4) -----
AEP Texas Central Company (TCC): -----			
Cumulative Preferred Stock \$100 Par Value 4.00% Series	TCC	\$ 6,000	EXT
First Mortgage Bonds			

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7.50% Series Due 2002	TCC	116,329	EXT
6.875% Series Due 2003	TCC	33,677	EXT
7.25% Series Due 2004	TCC	78,392	EXT
6.625% Series Due 2005	TCC	137,912	EXT
7.125% Series Due 2008	TCC	62,164	EXT
7.50% Series Due 2023	TCC	61,018	EXT

Senior Unsecured Notes Payable			
Variable - Due 2002	TCC	150,000	EXT

AEP Texas North Company (TNC):

First Mortgage Bonds			
6.875% Series Due 2002	TNC	35,000	EXT
6.125% Series Due 2004	TNC	16,729	EXT
7.00% Series Due 2004	TNC	23,124	EXT
6.375% Series Due 2005	TNC	36,762	EXT
7.75% Series Due 2007	TNC	19,183	EXT

AEP Resources, Inc. (AEPR):

Senior Unsecured Notes Payable			
6-1/2% Series Due 2003	AEPR	50,000	EXT

American Electric Power Service Corp (AEPSC):

Mortgage Notes			
9.60% Series Due 2008	AEPSC	2,000	EXT

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (CONTINUED)

Name of Issuer and Title of Issue (1)	Name of Company Acquiring, Redeeming or Retiring Securities (2)	Consideration (3)	Extinguished (EXT) or Held (H) for Further Disposition (4)
-----	-----	-----	-----

Appalachian Power Company (APCo):

Cumulative Preferred Stock			
No Par Value			
4-1/2% Series	APCo	\$ 1,000	EXT
First Mortgage Bonds			
7.38% Series Due 2002	APCo	50,000	EXT
7.40% Series Due 2002	APCo	30,000	EXT
6.65% Series Due 2003	APCo	40,000	EXT
6.85% Series Due 2003	APCo	30,000	EXT
Junior Debentures			
8-1/4% Series Due 2026	APCo	75,000	EXT
8.00% Series Due 2027	APCo	90,000	EXT

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Columbus Southern Power Company (CSPCo):

Cumulative Preferred Stock

\$100 Par Value

7.00% Series	CSPCo	10,000	EXT
--------------	-------	--------	-----

Junior Debentures

8.375% Due 2025

CSPCo	72,843	EXT
-------	--------	-----

7.92% Due 2027

CSPCo	40,000	EXT
-------	--------	-----

First Mortgage Bonds

7.25% Series Due 2002

CSPCo	14,000	EXT
-------	--------	-----

7.15% Series Due 2002

CSPCo	6,500	EXT
-------	-------	-----

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (CONTINUED)

Name of Issuer and Title of Issue (1)	Name of Company Acquiring, Redeeming or Retiring Securities (2)	Consideration (3)	Extinguished (EXT) or Held (H) for Further Disposition (4)
---	--	----------------------	---

Indiana Michigan Power Company (I&M):

Cumulative Preferred Stock

\$100 Par Value

4-1/8% Series

I&M	\$ 2	EXT
-----	------	-----

4.12% Series

I&M	424	EXT
-----	-----	-----

First Mortgage Bonds

7.60% Series Due 2002

I&M	50,000	EXT
-----	--------	-----

7.70% Series Due 2002

I&M	40,000	EXT
-----	--------	-----

Senior Unsecured Notes Payable

Variable - Due 2002

I&M	200,000	EXT
-----	---------	-----

Kentucky Power Company (KPCo):

First Mortgage Bonds

6.65% Series Due 2003

KPCo	15,000	EXT
------	--------	-----

6.70% Series Due 2003

KPCo	15,000	EXT
------	--------	-----

6.70% Series Due 2003

KPCo	15,000	EXT
------	--------	-----

7.90% Series Due 2023

KPCo	14,500	EXT
------	--------	-----

Senior Unsecured Notes Payable

Variable - Due 2002

KPCo	70,000	EXT
------	--------	-----

Notes Payable

7.445% Series Due 2002

KPCo	25,000	EXT
------	--------	-----

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ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES (CONTINUED)

Name of Issuer and Title of Issue (1)	Name of Company Acquiring, Redeeming or Retiring Securities (2)	Consideration (3)	Extinguished (EXT) or Held (H) for Further Disposition (4)
-----	-----	-----	-----

Ohio Power Company (OPCo):

First Mortgage Bonds 8.80% Series Due 2022	OPCo	\$ 5,000	EXT
Junior Debentures 8.16% Series Due 2025	OPCo	85,000	EXT
7.92% Series Due 2027	OPCo	50,000	EXT

Public Service Company of Oklahoma (PSO):

Senior Unsecured Notes Payable Variable - Due 2002	PSO	106,000	EXT
---	-----	---------	-----

Southwestern Electric Power Company (SWEPCo):

First Mortgage Bonds 6-1/5% Series Due 2006	SWEPCo	145	EXT
Senior Unsecured Notes Payable Variable - Due 2002	SWEPCo	150,000	EXT

Note: We have not reported transactions previously reported on form U-6B2.

ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES AS OF DECEMBER 31, 2002.

1. Aggregate amount of investments in persons operating in the retail service area of AEP or of its subsidiaries.

Name of Company (1)	Aggregate Amount of Investments in Persons (Entities), Operating in Retail Service Area of Owner (2)	Number of Persons (Entities) (3)	Descri Persons (4)
-----	-----	-----	-----
	(in thousands)		
APCo	\$1,247	10	Industrial Developo
AEPINV	1,237	1	Economic Developme
WPCo	13	1	Industrial Developo

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2. Securities owned not included in 1 above.

Name of Company (1)	Name of Issuer (2)	Nature of Issuer's Business (3)	Description of Securities (4)	Number of Shares (5)	Percentage of Ownership (6)
AEPINV	EnviroTech Investment Fund I	Research & Technology Development	Limited Partner	*	
AEPINV	Altra Energy Technologies, Inc.	Internet-based Energy Trading	Convertible Preferred Stock Redeemable Preferred	952,381 300,000	
AEPINV	Powerspan Corp.	Research & Technology Development	Convertible Preferred Stock	5,369,851	
AEPESS	Intercontinental Exchange LLC	Trading platform for Electric Utilities	Limited Liability Company	***	
AEP	Integrated Communications System, Inc.	Development of Demand Side Management	Common Stock	80,000	
AEPINV	Pantellos Corporation	Internet-based Supply Chain	Common Stock	538,935	

ITEM 5. (CONTINUED)

2. Securities owned not included in Part 1 (Continued).

Name of Company (1)	Name of Issuer (2)	Nature of Issuer's Business (3)	Description of Securities (4)	Number of Shares (5)	Percentage of Ownership (6)
AEPINV	Active Power, Inc.	Research & Technology Development	Common Stock	118,843	0
PSO	AEMT, Inc	Manufactures and sells residential surge protectors and power quality devices for industrial customers	Preferred Stock Series 1, Class A Non-voting Class B Non-voting	133,000 417,000	N N
PSO	The RIKA Companies RIKA Management Company, LLC Universal Power Products Company, LLC	Engaged in the development and commercialization of computer automation technology for the electric power industry	Membership Units	217	4

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Automated Substation
Development Co, LLC

RC Training, LLC

AEPEES	Energy Trading	Trading platform for		
	Platform Holding Inc.	Electric Utilities	Common Stock	250,000

* Limited Partnership Interests
** Less than 3%
*** One-third Membership Interest

ITEM 6. OFFICERS AND DIRECTORS PART I as of December 31, 2002

The following are the abbreviations to be used for principal business address and positions.

Principal Business Address	Code
1 Riverside Plaza	
Columbus, OH 43215	(a)

155 W. Nationwide Blvd, Ste 500	
Columbus, OH 43215	(b)

700 Morrison Road	
Gahanna, OH 43230	(c)

P.O. Box 60	
Fort Wayne, IN 46801	(d)

40 Franklin Road	
Roanoke, VA 24022	(e)

Pushan Power Plant, Admin. Bldg.	
Nanyang City, Henan Province	
China 473000	(f)

Walker House	
P.O. Box 908GT	
George Town, Grand Cayman	
Cayman Islands	(g)

400 W. 15th Street	
Austin, TX 78701	(h)

1105 North Market Street	
Wilmington, DE 19801	(i)

Level 2, 215 Spring Street	
Melbourne, Victoria	
3000 Australia	(j)

29/30 St. James's Street, London	
SW1A 1HB, Great Britain	(k)

P.O. Box B	
Brilliant, OH 43913	(l)

225 South 15th Street

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Philadelphia, PA 19102	(n)
222 Bayou Road Belle Chasse, LA 70037	(o)
P.O. Box 127 Convent, LA 70723	(p)
Herengracht 548 1017 CG Amsterdam The Netherlands	(q)
Suite 400, Deseret Building Salt Lake City, UT 84111	(r)
Ste 5B,Level 66,MLC Cntr, Martin Plc, Sydney NSW 2000, Australia	(s)
5475 William Flynn Highway Gibsonia, PA 15044	(u)
16090 Swingley Ridge Rd.#600 Chesterfield, MO 63017	(v)
P.O. Box 468 Piketon, Ohio 45661	(w)
2600 Via Fortuna, Ste 500 Austin, TX 78746	(x)
Basin Road S.,Portslade,Brighton East Sussex BN41 1WF GB	(y)
Hoffsveien 1D 0275 Oslo, Norway	(z)
474 Flinders Street Melbourne, Victoria 3000 Australia	(aa)
1201 Louisiana St., Suite 1200 Houston, TX 77002	(bb)
Av Dr. Churcizaldan, 920-8E 13 Andares, Market Place Tower 04583-404-Sao Paulo-SP-Brazil	(cc)
Bahnstrasse 16, 40212 Dusseldorf, Germany	(ee)
50 Berkeley Street, 6th Fl. Mayfair, London W1J8AP GB	(ff)
Dr Karl Lueger-Ring 12 1010 Wien, Austria	(gg)
Wadsack Treuhandgesellschaft Bahnhofstrasse 11 CH - 6301 Zug, Switzerland	(hh)

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1616 Woodall Rodgers Freeway
Dallas, TX 75202 (ll)

Torre Chapultepec Piso 13
Ruben Dario, No.281,
Bosques de Chapultepec
11580 Mexico, D.F. (pp)

Williams Tower 2, W. 2nd Street
Tulsa, OK 74121 (qq)

428 Travis Street
Shreveport, LA 71156 (rr)

Code	Position
AC	Assistant Controller
AGC	Associate General Counsel
AS	Assistant Secretary
AT	Assistant Treasurer
B	Board of Managers
C	Controller
CAO	Chief Accounting Officer
CB	Chairman of the Board
CCO	Chief Credit Officer
CEO	Chief Executive Officer
CFO	Chief Financial Officer
CIO	Chief Information Officer
CISO	Chief Information Security Officer
COO	Chief Operating Officer
CRO	Chief Risk Officer
D	Director
DC	Deputy Controller
DM	Delegate Manager
EVP	Executive Vice President
GC	General Counsel
GM	General Manager
MD	Managing Director
P	President
S	Secretary
SVP	Senior Vice President
T	Treasurer
VCB	Vice Chairman of the Board
VP	Vice President

The officer's or director's principal business address is the same as indicate in the Company heading unless another address is provided with the individual's name.

American Electric Power Company, Inc.
Name and Principal Address(a) Position

E. R. Brooks	D
3919 Crescent Drive	
Granbury, TX 76049	
Donald M. Carlton	D
8501 Mo-Pac Blvd.	

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Austin, TX 78720	
John P. DesBarres	D
P.O. Box 189	
Park City, UT 84060	
E. Linn Draper, Jr.	D, CB, P, CEO
Robert W. Fri	D
6001 Overlea Road	
Bethesda, MD 20816	
William R. Howell	D
4 Saint Andrews Court	
Frisco, TX 75034	
Lester A Hudson, Jr.	D
P.O. Box 8583	
Greenville, SC 29604	
Leonard J. Kujawa	D
2660 Peachtree Rd. N.W	
Atlanta, GA 30305	
Richard L. Sandor	D
111 W. Jackson Blvd., 14th FL.	
Chicago, IL 60604	
Thomas V. Shockley, III	D, VCB
Donald G. Smith	D
P.O. Box 13948	
Roanoke, VA 24038	
Linda Gillespie Stuntz	D
555 Eleventh St. N.W.	
Washington, DC 20004	
Kathryn D. Sullivan	D
795 Old Oak Trace	
Columbus, OH 43235	
Henry W. Fayne	VP
Susan Tomasky	VP, S, CFO
Armando A. Pena	T
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
William L. Scott	AC
Thomas G. Berkemeyer	AS
Jeffrey D. Cross	AS
Geoffrey S. Chatas	AT
Wendy G. Hargus (11)	AT

AEP Acquisition, L.L.C.

Name and Principal Address(a) Position

Holly Keller Koepfel (b)	P
Thomas V. Shockley, III	CB
Geoffrey S. Chatas	VP
Jeffrey D. Cross	VP
Armando A. Pena	VP, T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Coal, Inc.

Name and Principal Address(a) Position

Michael J. Beyer (b)	D, P
Jeffrey D. Cross	D, VP
Armando A. Pena	D, VP, T
Susan Tomasky	D, VP
Nelson L. Kidder	VP
P.O. BOX 270	
Prestonsburg, KY 41653	

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David G. Zatezalo	VP
P.O. BOX 270	
Prestonsburg, KY 41653	
Timothy A. King	S

AEP Communications, Inc.

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,VP
Armando A. Pena	D,VP,T
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,P
Gregory S. Campbell	VP
Holly Keller Koeppel (b)	VP
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP Communications, LLC

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,T
Susan Tomasky	B,P
Timothy A. King	S

AEP Credit, Inc.

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO,P
Henry W. Fayne	D,VP
Thomas M. Hagan	D
L. T. McDowell	D
13303 Peyton Drive,	
Dallas, TX 75240	
Armando A. Pena	D,T
Thomas V. Shockley, III	D
Susan Tomasky	D,VP
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP C&I Company, LLC

Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,VP,T
Thomas V. Shockley, III	B,CB,P
Geoffrey S. Chatas	VP
Timothy A. King	S

AEP Delaware Investment Company

Name and Principal Address(i) Position

Sean Breiner	D
Geoffrey S. Chatas (a)	D,VP
Jeffrey D. Cross (a)	D,VP
Timothy A. King (a)	D,S
John A. Oscar, Jr.	D
Armando A. Pena (a)	D,P,T

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Mark A. Pyle (a)	D
Joseph M. Buonaiuto (a)	C

AEP Delaware Investment Company II
Name and Principal Address(i) Position

Sean Breiner	D
Geoffrey S. Chatas (a)	D,VP
Jeffrey D. Cross (a)	D,VP
Timothy A. King (a)	D,S
John A. Oscar, Jr.	D
Armando A. Pena (a)	D,P,T
Mark A. Pyle (a)	D
Joseph M. Buonaiuto(a)	C

AEP Delaware Investment Company III
Name and Principal Address(i) Position

Sean Breiner	D
Geoffrey S. Chatas (a)	D,VP
Jeffrey D. Cross (a)	D,VP
John A. Oscar, Jr.	D
Timothy A. King (a)	D,S
Armando A. Pena (a)	D,P,T
Mark A. Pyle (a)	D
Joseph M. Buonaiuto(a)	C

AEP Desert Sky GP, LLC
Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,VP,T
Thomas V. Shockley, III	B,CB,P
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Desert Sky LP, LLC
Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,VP,T
Thomas V. Shockley, III	B,CB,P
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Desert SKY LP II, LLC
Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,VP,T
Thomas V. Shockley, III	B,CB,P
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Elmwood LLC
Name and Principal Address(o) Position

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Holly Keller Koeppel (b)	B, VP
Armando A. Pena (a)	B, T
Mark K. Knoy (v)	P
Michael J. Beyer (b)	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

AEP EmTech, LLC

Name and Principal Address(a) Position

Henry W. Fayne	B
Thomas V. Shockley, III	B
Susan Tomasky	B
John D. Harper	P
Geoffrey S. Chatas	VP
Jeffrey D. Cross	VP
Thomas L. Jones	VP
Holly Keller Koeppel (b)	VP
John H. Provanzana	VP
Timothy A. King	S
Armando A. Pena	T

AEP Energy Services Gas Holding Company

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D, CB, CEO
Holly Keller Koeppel (b)	D, VP
Armando A. Pena	D, VP, T
Thomas V. Shockley, III	D, P
Susan Tomasky	D
Geoffrey S. Chatas	VP
Jeffrey D. Cross	VP
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Energy Services Gas Holding

Company II

Name and Principal Address(a) Position

None

AEP Energy Services GmbH

Name and Principal Address(ee) Position

Armando A. Pena (a)	MD, T
Thomas V. Shockley, III (a)	MD

AEP Energy Services Investments, Inc.

Name and Principal Address(i) Position

Sean Breiner	D
Geoffrey S. Chatas (a)	D, VP
Jeffrey D. Cross (a)	D, VP
Timothy A. King (a)	D, S
John A. Oscar, Jr.	D
Armando A. Pena (a)	D, VP, T
Mark A. Pyle (a)	D
Thomas V. Shockley, III (a)	P
Joseph M. Buonaiuto (a)	C

AEP Energy Services Limited

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Name and Principal Address(ff) Position

Geoffrey S. Chatas (a)	D
Jeffrey D. Cross (a)	D
Stuart W. Staley	MD
John David Young	D
Armando A. Pena (a)	T
Linda M. Pszon	S

AEP Energy Services Norway AS

Name and Principal Address(z) Position

Vasant Dattani (ff)	D
Thor Lien	D
Stuart W. Staley (ff)	D
Armando A. Pena (a)	T

AEP Energy Services Trading Limited

Name and Principal Address(ff) Position

Stuart W. Staley	D
John David Young	D
Armando A. Pena (a)	T
Linda M. Pszon	S

AEP Energy Services(Australia)Pty Ltd

Name and Principal Address(s) Position

Geoffrey S Chatas (a)	D
Jeffrey D. Cross (a)	D
Stuart W. Staley (ff)	D
John D. Young (ff)	D
Paul Robert Rainey (j)	D,S
Armando A. Pena (a)	T
Linda M. Pszon (ff)	S

AEP Energy Services (Austria) GmbH

Name and Principal Address(gg) Position

Armando A. Pena (a)	MD,T
Thomas V. Shockley, III(a)	MD

AEP Energy Services, Inc.

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,VP
Holly Keller Koepfel	D,P
Armando A. Pena	D,VP,T
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
Brent A. Price (b)	SVP
William C. Reed, II (b)	SVP
Brian X. Tierney (b)	SVP
Charles E. Zebula (b)	SVP
Thomas A. Barry (b)	VP
Robert W. DeLarm (b)	VP
Dale K. Furrow (b)	VP
Robert Goumaz	VP
2488 East 81 Street	
Tulsa, OK 74137	

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Nelson L. Kidder	VP
P.O. BOX 270	
Prestonsburg, KY 41653	
Paul S. Mason (b)	VP
Kevin McGowan (b)	VP
Jason Sandmaier (b)	VP
Donald B. Simpson (b)	VP
David G Zatezalo	VP
P.O. BOX 270	
Prestonsburg, KY 41653	
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP Energy Services (Switzerland) GmbH
Name and Principal Address(hh)Position

Armando A. Pena (a)	MD, T
Thomas V. Shockley, III (a)	MD
Hans Wadsack	MD

AEP Energy Services UK Generation Limited
Name and Principal Address(ff)Position

Geoffrey S. Chatas (a)	D
Jeffrey D. Cross (a)	D
Vasant Dattani	D
Jeffrey D. Lafleur	D
Armando A. Pena (a)	D, T
Linda M. Pszon	S

AEP Energy Services Ventures, Inc.
Name and Principal Address(i) Position

Sean Breiner	D
Geoffrey S. Chatas (a)	D, VP
Jeffrey D. Cross (a)	D, VP
John A. Oscar, Jr.	D
Timothy A. King (a)	D, S
Armando A. Pena (a)	D, VP, T
Mark A. Pyle (a)	D
Thomas V. Shockley, III (a)	P
Joseph M. Buonaiuto (a)	C

AEP Energy Services Ventures II, Inc.
Name and Principal Address(i) Position

Sean Breiner	D
Geoffrey S. Chatas (a)	D, VP
Jeffrey D. Cross (a)	D, VP
John A. Oscar, Jr.	D
Timothy A. King (a)	D, S
Armando A. Pena (a)	D, VP, T
Mark A. Pyle (a)	D
Thomas V. Shockley, III (a)	P
Joseph M. Buonaiuto (a)	C

AEP Energy Services Ventures III, Inc.
Name and Principal Address(i) Position

Sean Breiner	D
Geoffrey S. Chatas (a)	D, VP

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Jeffrey D. Cross (a)	D,VP
John A. Oscar, Jr.	D
Timothy A. King (a)	D, S
Armando A. Pena (a)	D,VP,T
Mark A. Pyle (a)	D
Thomas V. Shockley, III (a)	P
Joseph M. Buonaiuto (a)	C

AEP Fiber Venture, LLC

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,VP,T
Susan Tomasky	B,P
Geoffrey S. Chatas	VP
Jeffrey D. Cross	VP
Timothy A. King	S

AEP Funding Limited

Name and Principal Address(g) Position

Jeffrey D. Cross (a)	D,VP,S
Armando A. Pena (a)	D,P,T

AEP Gas Marketing LP

Name and Principal Address(bb) Position

Holly Keller Koeppel (b)	P
William C. Reed, II (b)	SVP
Jim Deidiker	VP
Geoffrey S. Chatas (a)	VP
Jeffrey D. Cross (a)	VP
Edward D. Gottlob	VP
Armando A. Pena (a)	VP,T
Brent A. Price (b)	VP
Stephen Schneider	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

AEP Gas Power GP, LLC

Name and Principal Address(a) Position

Steven A. Appelt (b)	B,VP
Jeffrey D. Cross	B,VP
Armando A. Pena	B,T
Thomas V. Shockley, III	B,CB,P
Timothy A. King	S

AEP Gas Power Systems, LLC

Name and Principal Address(a) Position

A.Christopher Bakken, III	B
One Cook Place	
Bridgman, MI 49106	
Charles C. Cooper	B
430 Telser Road	
Lake Zurich, IL 60047-1588	
Daniel O. Dickinson	B
430 Telser Road	
Lake Zurich, IL 60047-1588	
Robert P. Powers	B
Mark W. Marano	P,CEO

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Armando A. Pena	T
Timothy A. King	S

AEP Generating Company

Name and Principal Address(a)	Position
-------------------------------	----------

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,P
Thomas M. Hagen	D,VP
Armando A. Pena	D,VP,T
Robert P. Powers	D
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
John F. Norris, Jr.	VP
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP Investments, Inc.

Name and Principal Address(a)	Position
-------------------------------	----------

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,VP
Armando A. Pena	D,VP,T
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,P
Michelle S. Kalnas (c)	VP
Holly Keller Koeppel (b)	VP
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP Kentucky Coal, L.L.C.

Name and Principal Address(a)	Position
-------------------------------	----------

Jeffrey D. Cross	B,VP
Armando A. Pena	B,VP,T
David G. Zatezalo	B,P
P.O. BOX 270	
Prestonsburg, KY 41653	
Nelson L. Kidder	VP
P.O. BOX 270	
Prestonsburg, KY 41653	
Susan Tomasky	VP
Timothy A. King	S

AEP MEMCo LLC

Name and Principal Address(v)	Position
-------------------------------	----------

Holly Keller Koeppel(b)	B,VP
Armando A. Pena (a)	B,T
Mark K. Knoy	P
Michael J. Beyer (b)	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

AEP Ohio Coal, L.L.C.

Name and Principal Address(a)	Position
-------------------------------	----------

Jeffrey D. Cross	B,VP
Armando A. Pena	B,VP,T
David G. Zatezalo	B,P

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P.O. BOX 270
Prestonsburg, KY 41653
Nelson L. Kidder VP
P.O. BOX 270
Prestonsburg, KY 41653
Susan Tomasky VP
Timothy A. King S

AEP Ohio Commercial & Industrial Retail
Company, LLC
Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koepfel (b)	B,VP
Armando A. Pena	B,VP,T
Thomas V. Shockley,III	B,CB,P
Geoffrey S. Chatas	VP
Timothy A. King	S

AEP Ohio Retail Energy, LLC
Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koepfel (b)	B,VP
Armando A. Pena	B,T
Thomas V. Shockley,III	B,CB,P
Geoffrey S. Chatas	VP
Timothy A. King	S

AEP Power Marketing, Inc.
Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,VP
Armando A. Pena	D,VP,T
Susan Tomasky	D,VP
Thomas V. Shockley,III	P
Joseph M. Buonaiuto	C,CAO
Timothy A. King	S

AEP Pro Serv, Inc.
Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,VP
John F. Norris, Jr.	D
Armando A. Pena	D,VP,T
Robert P. Powers	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
Michael W. Rencheck	P
Mark W. Marano	SVP
Robert T. Burns	VP
Mark A. Gray	VP
Dennis A. Lantzy	VP
John A. Mazzone	VP
Kenneth B. Rogers	VP
119 Gannett Drive	
South Portland, ME 04106	
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

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AEP Resources Australia Holdings Pty Ltd
Name and Principal Address(j) Position

Herbert L. Hogue (a)	D
Holly Keller Koepfel (b)	D
Armando A. Pena (a)	D,T
Paul Robert Rainey	D,S
Jeffrey D. Cross (a)	S

AEP Resources Australia Pty., Ltd.
Name and Principal Address(j) Position

Jeffrey D. Cross (a)	D,S
Armando A. Pena (a)	D,T
Paul Robert Rainey	D,S
Timothy A. King (a)	S

AEP Resources do Brasil Ltda.
Name and Principal Address(cc)Position

Hercules Celescuekci	DM
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AEP Resources, Inc.
Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,VP
Armando A. Pena	D,VP,T
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,P
Holly Keller Koepfel (b)	VP
James H. Sweeney (b)	VP
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP Resources International, Limited
Name and Principal Address(g) Position

Geoffrey S. Chatas (a)	D,VP
Jeffrey D. Cross (a)	D,VP
Armando A. Pena (a)	D,VP,T
Susan Tomasky (a)	D,P
Timothy A. King (a)	S

AEP Resources Limited
Name and Principal Address(k) Position

Geoffrey S. Chatas (a)	D
Jeffrey D. Cross (a)	D
Holly Keller Koepfel (b)	D
Armando A. Pena (a)	D,T
Timothy A. King (a)	S

AEP Resources Project Management Company, Ltd.
Name and Principal Address(g) Position

Jeffrey D. Cross (a)	D
Armando A. Pena (a)	D,T
Walkers SPV Limited	S

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AEP Retail Energy, LLC

Name and Principal Address(a) Position

Henry W. Fayne	B,VP
Susan Tomasky	B,S
Armando A. Pena	T

AEP Texas Central Company

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,P
Thomas M. Hagan	D,VP
Armando A. Pena	D,VP,T
Robert P. Powers	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
Charles H. Adami (ll)	VP
A. Christopher Bakken, III	VP
One Cook Place	
Bridgmen MI 49106	
Glenn M. Files	VP
Michelle S. Kalnas (c)	VP
Charles R. Patton (h)	VP
Julio C. Reyes (h)	VP
Marsha P. Ryan	VP
William L. Sigmon, Jr. (b)	VP
Richard P. Verret	VP
825 Tech Center Drive	
Gahanna, Ohio 43230	
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP Texas Commercial & Industrial

Retail GP, LLC

Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,T
Thomas V. Shockley, III	B,CB,P
Geoffrey S. Chatas	VP
Timothy A. King	S

AEP Texas Commercial & Industrial Retail
Limited Partnership

Name and Principal Address(h) Position

Thomas V. Shockley, III (a)	P
Geoffrey S. Chatas (a)	VP
Jeffrey D. Cross (a)	VP
Holly Keller Koeppel (b)	VP
Armando A. Pena (a)	VP,T
Brian X. Tierney (b)	VP
Charles E. Zebula (b)	VP
Timothy A. King (a)	S

AEP Texas North Company

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO
---------------------	----------

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Henry W. Fayne	D,P
Thomas M. Hagan	D,VP
Armando A. Pena	D,VP,T
Robert P. Powers	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
Glenn M. Files	VP
Michelle S. Kalnas (c)	VP
Charles R. Patton (h)	VP
William L. Sigmon, Jr. (b)	VP
Julio C. Reyes (h)	VP
Marsha P. Ryan (c)	VP
Rickey R. Stanaland (ll)	VP
Richard P. Verret	VP
825 Tech Center Drive Gahanna, Ohio 43230	
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

AEP Texas POLR GP, LLC

Name and Principal Address(h) Position

Jeffrey D. Cross (a)	B,VP
Holly Keller Koeppel(b)	B,VP
Armando A. Pena (a)	B,T
Thomas V. Shockley, III(a)	B,CB,P
Geoffrey S. Chatas (a)	VP
Timothy A. King (a)	S

AEP Texas POLR, LLC

Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Holly Keller Koeppel (b)	B,VP
Armando A. Pena	B,T
Thomas V. Shockley, III	B,CB,P
Geoffrey S. Chatas	VP
Timothy A. King	S

AEP T&D Services, LLC

Name and Principal Address(a) Position

Jeffrey D. Cross	B,VP
Glenn M. Files	B,VP
Thomas L. Kirkpatrick	B
Armando A. Pena	B,T
Richard P. Verret	B,VP
825 Tech Center Drive Gahanna, OH 43230	
Timothy A. King	S

AEP West Virginia Coal, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP,T
Susan Tomasky	D,VP
David G. Zatezalo	D,P
P.O. BOX 270 Prestonsburg, KY 41653	
Nelson L. Kidder	VP

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P.O. BOX 270
Prestonsburg, KY 41653
Timothy A. King S

AEP Wind GP, LLC
Name and Principal Address(a) Position

Thomas V. Shockley, III	P
Geoffrey S. Chatas	VP
Jeffrey D. Cross	VP
Holly Keller Koepfel (b)	VP
Armando A. Pena	VP, T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Wind LP, LLC
Name and Principal Address(a) Position

Thomas V. Shockley, III	P
Geoffrey S. Chatas	VP
Jeffrey D. Cross	VP
Holly Keller Koepfel (b)	VP
Armando A. Pena	VP, T
Joseph M. Buonaiuto	C
Timothy A. King	S

AEP Wind LP II, LLC
Name and Principal Address(a) Position

Jeffrey D. Cross	B, VP
Holly Keller Koepfel (b)	B, VP
Armando A. Pena	B, VP, T
Thomas V. Shockley, III	B, CB, P
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S

AEPR Energy Ventures B.V.
Name and Principal Address(q) Position

Geoffrey S. Chatas (a)	MD
Jeffrey D. Cross (a)	MD
Armando A. Pena (a)	MD

AEPR Global Energy B.V.
Name and Principal Address(q) Position

Geoffrey S. Chatas (a)	MD
Jeffrey D. Cross (a)	MD
Armando A. Pena (a)	MD

AEPR Global Holland Holding B.V.
Name and Principal Address(q) Position

AEP Resources, Inc. (a)	MD
Geoffrey S. Chatas (a)	MD
Jeffrey D. Cross (a)	MD
Armando A. Pena (a)	MD
John David Young (ff)	MD

AEPR Global Investments B.V.
Name and Principal Address(q) Position

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Geoffrey S. Chatas (a)	MD
Jeffrey D. Cross (a)	MD
Armando A. Pena (a)	MD
Stuart W. Staley (ff)	MD
John David Young (ff)	MD

AEPR Global Ventures B.V.

Name and Principal Address(q)	Position
-------------------------------	----------

Geoffrey S. Chatas (a)	MD
Jeffrey D. Cross (a)	MD
Stuart W. Staley (ff)	MD
Armando A. Pena (a)	MD
John David Young (ff)	MD

AEPR Ohio, LLC

Name and Principal Address(a)	Position
-------------------------------	----------

Geoffrey S. Chatas	B,VP
Jeffrey D. Cross	B,VP
Armando A. Pena	B,VP,T
Thomas V. Shockley, III	B,CB,P
Timothy A. King	S

American Electric Power Service Corporation

Name and Principal Address(a)	Position
-------------------------------	----------

E. Linn Draper, Jr.	D,CB,P,
CEO Henry W. Fayne	D,EVP
Thomas M. Hagen	D,EVP
Robert P. Powers	D,EVP
Thomas V. Shockley, III	D,VCB,COO
Susan Tomasky	D,EVP,AS
Holly Keller Koepfel (b)	EVP
Melinda S. Ackerman	SVP
Nicholas J. Ashooh	SVP
J. C. Baker	SVP
A. Christopher Bakken,III	SVP
One Cook Place	
Bridgman, MI 49106	
Joseph M. Buonaiuto	SVP,C,CAO
Jeffrey D. Cross	D,SVP,GC,AS
Joseph Hamrock (c)	SVP
Dale E. Heydlauff	SVP
Michelle S. Kalnas (c)	SVP
R. E. Munczinski	SVP
John F. Norris, Jr.	SVP
Armando A. Pena	SVP,T
Michael W. Rencheck	SVP
William L. Sigmon,Jr.(b)	SVP
Scott N. Smith	SVP,CRO
Leonard V. Assante	VP,DC
Michael J. Assante	VP,CISO
Edward C. Bradley	VP
Edward J. Brady	VP
Bruce H. Braine	VP
Geoffrey S. Chata	VP,AT
G. A. Clark	VP
110 W. Michigan Ave,	
Lansing, MI 48933	
Robert G. Cohn (b)	VP

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W. N. D'Onofrio	VP
Diane M. Fitzgerald	VP
1367 Silverbrook Lane	
St. Joseph, MI 49085	
Wendy G. Hargus (11)	VP, AT
John D. Harper	VP
Timothy G. Harshbarger	VP
Joseph R. Hartsoe	VP
801 Pennsylvania Ave. NW	
Washington, DC 20004	
Stephan T. Haynes (b)	VP
Frank Hilton (b)	VP, CCO
Anthony P. Kavanagh	VP
801 Pennsylvania Ave. NW	
Washington, DC 20004	
Michael D. Martin	VP
Mark W. Menezes	VP
801 Pennsylvania Ave.	
Washington, DC 20004	
D. Michael Miller	VP
Richard A. Mueller	VP
Gary M. Prescott	VP
Daniel J. Rogier	VP
William L. Scott	VP
O. J. Sever	VP
Stuart Solomon	VP
Mark A. Welch	VP
Waldo Zerger	VP
Timothy A. King	S
Thomas G. Berkemeyer	AS, AGC

Appalachian Power Company

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, P
Thomas M. Hagan	D, VP
Armando A. Pena	D, VP, T
Robert P. Powers	D, VP
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, VP
Stephen W. Burge	VP
R. D. Carson, Jr.	VP
1051 East Cary Street	
Richmond, VA 23219	
Mark E. Dempsey	VP
301 Virginia Street, East	
Charleston, WV 25327	
Glenn M. Files	VP
Michelle S. Kalnas (c)	VP
John F. Norris, Jr.	VP
Marsha P. Ryan	VP
Richard P. Verret	VP
825 Tech Center Drive	
Gahanna, OH 43230	
William F. Vineyard	VP
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

Blackhawk Coal Company

Name and Principal Address(r) Position

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E. Linn Draper, Jr. (a)	D, CB, CEO
Henry W. Fayne (a)	D, VP
Armando A. Pena (a)	D, VP, T
Thomas V. Shockley, III (a)	D, VP
Susan Tomasky (a)	D, VP
Gerald M. Dimmerling	P
377 Highway 522	
Mansfield, LA 71052	
Joseph M. Buonaiuto (a)	C, CAO
Leonard V. Assante (a)	DC
Timothy A. King(a)	S

C3 Communications, Inc.

Name and Principal Address(a)	Position
-------------------------------	----------

E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, VP
Armando A. Pena	D, VP, T
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, P
Holly Keller Koeppel (b)	VP
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

C3 Networks & Communications Limited Partnership

Name and Principal Address(x)	Position
-------------------------------	----------

Susan Tomasky (a)	P
Geoffrey S. Chatas (a)	VP
Jeffrey D. Cross (a)	VP
Holly Keller Koeppel (b)	VP
Armando A. Pena (a)	VP, T
Timothy A. King (a)	S

C3 Networks GP, L.L.C.

Name and Principal Address(x)	Position
-------------------------------	----------

Jeffrey D. Cross (a)	B, VP
Holly Keller Koeppel (b)	B, VP
Armando A. Pena (a)	B, VP, T
Susan Tomasky (a)	B, P
Geoffrey S. Chatas (a)	VP
Timothy A. King (a)	S

C3 Networks Limited Partnership

Name and Principal Address(x)	Position
-------------------------------	----------

Susan Tomasky (a)	P
Geoffrey S. Chatas (a)	VP
Jeffrey D. Cross (a)	VP
Holly Keller Koeppel (b)	VP
Armando A. Pena (a)	VP, T
Timothy A. King (a)	S

Cardinal Operating Company

Name and Principal Address(l)	Position
-------------------------------	----------

Anthony J. Ahern	D, VP
6677 Busch Blvd.	

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Columbus, OH 43226
J. C. Baker (a) D
E. Linn Draper, Jr. (a) D,P
Henry W. Fayne (a) D,VP
Ralph E. Luffler D,VP
P.O. Box 250
Lancaster, OH 43130-0250
Steven K. Nelson D,VP
P.O. Box 280
Coshocton, OH 43812
Patrick W. O'Loughlin D,VP
6677 Busch Blvd.
Columbus, OH 43226
Michael L. Rencheck (a) D,VP
William L. Sigmon, Jr.(b) D,VP
Michael L. Sims D
3888 Stillwell Beckett Rd.
Oxford, OH 45056
Joseph M. Buonaiuto (a) C
Armando A. Pena (a) T
Timothy A. King (a) S

Cedar Coal Co.

Name and Principal Address(e) Position

E. Linn Draper, Jr. (a) D,CB,CEO
Henry W. Fayne (a) D,VP
Armando A. Pena (a) D,VP,T
Thomas V. Shockley, III(a) D,VP
Susan Tomasky (a) D,VP
Gerald M. Dimmerling P
377 Highway 522
Mansfield, LA 71052
Joseph M. Buonaiuto (a) C,CAO
Leonard V. Assante (a) DC
Timothy A. King (a) S

Central and South West Corporation

Name and Principal Address(a)Position

E. Linn Draper, Jr. D,CB,CEO,P
Henry W. Fayne D,VP
Thomas M. Hagan D
Armando A. Pena D,T
Robert P. Powers D
Thomas V. Shockley, III D,VCB,COO
Susan Tomasky D
Joseph M. Buonaiuto C,CAO
Leonard V. Assante DC
Timothy A. King S

Central Appalachian Coal Company

Name and Principal Address(e) Position

E. Linn Draper, Jr. (a) D,CB,CEO
Henry W. Fayne (a) D,VP
Armando A. Pena (a) D,VP,T
Thomas V. Shockley, III(a) D,VP
Susan Tomasky (a) D,VP
Gerald M. Dimmerling P
377 Highway 522
Mansfield, LA 71052

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Joseph M. Buonaiuto (a)	C, CAO
Leonard V. Assante (a)	DC
Timothy A. King (a)	S

Central Coal Company

Name and Principal Address(e) Position

E. Linn Draper, Jr. (a)	D, CB, CEO
Henry W. Fayne (a)	D, VP
Armando A. Pena (a)	D, VP, T
Thomas V. Shockley, III (a)	D, VP
Susan Tomasky (a)	D, VP
David G. Zatezalo P	
270 P.O. BOX	
Prestonsburg, KY 41653	
Nelson L. Kidder	VP
270 P.O. BOX	
Prestonsburg, KY 41653	
Joseph M. Buonaiuto (a)	C, CAO
Leonard V. Assante (a)	DC
Timothy A. King (a)	S

Colomet, Inc.

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D, P, CEO
Henry W. Fayne	D, VP
Thomas M. Hagan	D, VP
Armando A. Pena	D, VP, T
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, VP
Glenn M. Files	VP
Richard P. Verret	VP
825 Tech Center Drive	
Gahanna, OH 43230	
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

Columbus Southern Power Company

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, P
Thomas M. Hagan	D, VP
Armando A. Pena	D, VP, T
Robert P. Powers	D, VP
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, VP
Glenn M. Files	VP
Jane A. Harf	VP
88 East Broad Street, 8th Fl.	
Columbus, OH 43215	
Michelle S. Kalnas (c)	VP
Mark C. McCullough (b)	VP
William L. Sigmon, Jr. (b)	VP
Marsha P. Ryan	VP
Richard P. Verret	VP
825 Tech Center Drive	
Gahanna, OH 43230	
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC

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Timothy A. King S

Conesville Coal Preparation Company
Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,VP
Armando A. Pena	D,VP,T
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
Mark C. McCullough (b)	P
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

Conlease, Inc.
Name and Principal Address (p)Position

Holly Keller Koeppel (b)	D,VP
Armando A. Pena (a)	D,VP,T
Mark K. Knoy (v)	P
Michael J. Beyer (b)	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

CSW Development-3, Inc.
Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (ll)	T

CSW Development-II, Inc.
Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena	D,VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (ll)	T

CSW Development-I, Inc.
Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (ll)	T

CSW Eastex GP II, Inc.
Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP

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Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

CSW Eastex GP I, Inc.

Name and Principal Address(a)	Position
-------------------------------	----------

Holly Keller Koepfel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

CSW Eastex LP II, Inc.

Name and Principal Address(a)	Position
-------------------------------	----------

Holly Keller Koepfel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

CSW Eastex LP I, Inc.

Name and Principal Address(a)	Position
-------------------------------	----------

Holly Keller Koepfel	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

CSW Energy Services, Inc.

Name and Principal Address(a)	Position
-------------------------------	----------

Holly Keller Koepfel	D,P
Armando A. Pena	D,VP,T
Thomas V. Shockley, III	D
Joseph M. Buonaiuto	C,CAO
Timothy A. King	S

CSW Energy, Inc.

Name and Principal Address(a)	Position
-------------------------------	----------

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,VP
Armando A. Pena	D,VP,T
Thomas V. Shockley, III	D,P
Susan Tomasky	D,VP
Holly Keller Koepfel (b)	VP
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

CSW Ft. Lupton, Inc.

Name and Principal Address(a)	Position
-------------------------------	----------

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Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

CSW International Two, Inc.

Name and Principal Address(a) Position

Geoffrey S. Chatas	D
Jeffrey D. Cross	D,VP
Timothy A. King	D,S
Armando A. Pena	D,P,T
Mark A. Pyle	D
Holly Keller Koeppel (b)	VP
Bradford R. Signet	VP
Joseph M. Buonaiuto	C

CSW International (U.K.), Inc.

Name and Principal Address(a) Position

Geoffrey S. Chatas	D
Jeffrey D. Cross	D,VP
Joseph M. Buonaiuto	C

CSW International, Inc.(a Delaware Corp.)

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,VP
Armando A. Pena	D,VP,T
Thomas V. Shockley, III	D,P
Susan Tomasky	D,VP
Holly Keller Koeppel (b)	VP
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

CSW International, Inc.(a Cayman Corp.)

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Susan Tomasky	D
Geoffrey S. Chatas	VP
Timothy A. King	S
Wendy G. Hargus (11)	T

CSW Mulberry II, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

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CSW Mulberry, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (ll)	T

CSW Nevada, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (ll)	T

CSW Northwest GP, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (ll)	T

CSW Northwest LP, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (ll)	T

CSW Orange II, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (ll)	T

CSW Orange, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP

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Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

CSW Power Marketing, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

CSW Services International, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Sandra S. Bennett (b)	C
Timothy A. King	S
Wendy G. Hargus (11)	T

CSW Sweeny GP II, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

CSW Sweeny GP I, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

CSW Sweeny LP II, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

CSW Sweeny LP I, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
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Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (ll)	T

CSW UK Finance Company

Name and Principal Address(ff)Position

E. Linn Draper, Jr. (a)	D
Holly Keller Koeppel (b)	D
Armando A. Pena (a)	D,T
Thomas V. Shockley, III (a)	D
Bradford R. Signet (a)	D
Susan Tomasky (a)	D
Jeffrey D. Cross (a)	S

CSW UK Holdings

Name and Principal Address(ff)Position

E. Linn Draper, Jr. (a)	D
Holly Keller Koeppel (b)	D
Armando A. Pena (a)	D,T
Thomas V. Shockley, III (a)	D
Bradford R. Signet (a)	D
Susan Tomasky (a)	D
Jeffrey D. Cross (a)	S

CSW UK Investments Limited

Name and Principal Address(ff) Position

E. Linn Draper, Jr. (a)	D
Holly Keller Koeppel (b)	D
Armando A. Pena (a)	D,T
Thomas V. Shockley, III (a)	D
Bradford R. Signet (a)	D
Susan Tomasky (a)	D
Jeffrey D. Cross (a)	S

CSW Vale L.L.C.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,P
Jeffrey D. Cross	D,VP
Armando A. Pena	D,VP
Susan Tomasky	D
Geoffrey S. Chatas	VP
Sandra S. Bennett (b)	C
Timothy A. King	S
Wendy G. Hargus (ll)	T

CSWC License, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,VP
Armando A. Pena	D,VP,T
Thomas V. Shockley, III	D
Susan Tomasky	P
Geoffrey S. Chatas	VP
Jeffrey D. Cross	VP
Joseph M. Buonaiuto	C

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Timothy A. King S

CSWC Southwest Holdings, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,VP
Armando A. Pena	D,VP,T
Thomas V. Shockley, III	D
Susan Tomasky	P
Geoffrey S. Chatas	VP
Jeffrey D. Cross	VP
Joseph M. Buonaiuto	C
Timothy A. King	S

CSWC TeleChoice Management, Inc.

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	D,VP
Armando A. Pena	D,VP,T
Thomas V. Shockley, III	D
Susan Tomasky	P
Geoffrey S. Chatas	VP
Jeffrey D. Cross	VP
Joseph M. Buonaiuto	C
Timothy A. King	S

CSWI Europe Limited

Name and Principal Address(ff)Position

Holly Keller Koeppel (b)	D
Jeffrey D. Lafleur	D
Armando A. Pena (a)	T
Timothy A. King (a)	S

CSWI Netherlands, Inc.

Name and Principal Address(a) Position

Geoffrey S. Chatas	D,VP
Jeffrey D. Cross	D,VP
Timothy A. King	D,S
Armando A. Pena	D,P,T
Mark A. Pyle	D
Joseph M. Buonaiuto	C

DECCO II, LLC

Name and Principal Address(a) Position

Michael W. Rencheck	CEO
Geoffrey S. Chatas	VP
Jeffrey D. Cross	VP
Armando A. Pena	VP,T
Joseph M. Buonaiuto	C
Timothy A. King	S

Diversified Energy Contractors Company, LLC

Name and Principal Address(a) Position

Michael W. Rencheck	CEO
Geoffrey S. Chatas	VP
Jeffrey D. Cross	VP
John A. Mazzone (c)	VP
Armando A. Pena	VP,T

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Joseph M. Buonaiuto	C
Timothy A. King	S

Dolet Hills Lignite Company, LLC
Name and Principal Address(rr)Position

Jeffrey D. Cross (a)	B,VP
E. Linn Draper, Jr. (a)	B,CB,CEO
Armando A. Pena (a)	B,VP,T
Thomas V. Shockley, III(a)	B
Gerald M. Dimmerling	P
377 Highway 522	
Mansfield, LA 71052	
Timothy A. King (a)	S

EnerShop Inc.
Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Holly Keller Koepfel (b)	D,VP
Armando A. Pena	D,VP,T
Thomas V. Shockley, III	D,CB,P
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S

Envirotherm, Inc.
Name and Principal Address(ll)Position

Jeffrey D. Cross (a)	D,VP
Holly Keller Koepfel (b)	D,VP
Armando A. Pena (a)	D,VP,T
Thomas V. Shockley, III(a)	D,CB,P
Geoffrey S. Chatas (a)	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

Franklin Real Estate Company
Name and Principal Address(n) Position

E. Linn Draper, Jr. (a)	D,CEO,P
Henry W. Fayne (a)	D,VP
Thomas M. Hagan (a)	D,VP
Armando A. Pena (a)	D,VP,T
Thomas V. Shockley, III (a)	D,VP
Susan Tomasky (a)	D,VP
Glenn M. Files (a)	VP
Richard P. Verret	VP
825 Tech Center Drive	
Gahanna, Ohio 43230	
Joseph M. Buonaiuto (a)	C,CAO
Leonard V. Assante (a)	DC
Timothy A. King (a)	S

Golden Prairie Holding Company LLC
Name and Principal Address(a) Position

Holly Keller Koepfel (b)	B,CB,P
Michael J. Kelley	B,T
Timothy K. Light (b)	B,VP
David T. Musselman (b)	B,S
Ward C. Marshall (b)	VP

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Golden Prairie Wind Farm LLC

Name and Principal Address(a) Position

Holly Keller Koeppel (b)	B, CB, P
Michael J. Kelley	B, T
Timothy K. Light (b)	B, VP
David T. Musselman (b)	B, S
Ward C. Marshall (b)	VP

Houston Pipe Line Company LP

Name and Principal Address(bb) Position

Holly Keller Koeppel (b)	P
William C. Reed II (b)	SVP
Geoffrey S. Chatas (a)	VP
Jeffrey D. Cross (a)	VP
Jim Deidiker	VP
Edward D. Gottlob	VP
Armando A. Pena (a)	VP, T
Brent A. Price (b)	VP
Stephen Schneider	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

HPL GP, LLC

Name and Principal Address(a) Position

Geoffrey S. Chatas	B, VP
Jeffrey D. Cross	B, VP
Armando A. Pena	B, VP, T
Holly Keller Koeppel (b)	B, P
Thomas V. Shockley, III	B
William C. Reed, II (b)	SVP
Jim Deidiker (bb)	VP
Brent A. Price (b)	VP
Stephen Schneider (bb)	VP
Joseph M. Buonaiuto	C
Timothy A. King	S

HPL Holdings, Inc.

Name and Principal Address(i) Position

Sean Breiner	D
Geoffrey S. Chatas (a)	D, VP
Jeffrey D. Cross (a)	D, VP
John A. Oscar, Jr.	D
Timothy A. King (a)	D, S
Armando A. Pena (a)	D, VP, T
Mark A. Pyle (a)	D
Thomas V. Shockley, III (a)	P
Holly Keller Koeppel (b)	VP
Joseph M. Buonaiuto (a)	C

HPL Resources Company LP

Name and Principal Address(bb) Position

Thomas V. Shockley, III (a)	P
Geoffrey S. Chatas (a)	VP
Jeffrey D. Cross (a)	VP
Edward D. Gottlob	VP
Holly Keller Koeppel (b)	VP

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Armando A. Pena (a)	VP,T
Stephen Schneider	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

Indiana-Kentucky Electric Corporation Name and Principal Address(w) Position

E. Linn Draper, Jr. (a)	D,P
Arthur R. Garfield	D
76 South Main Street	
Akron, OH 44308	
Andrew E. Goebel	D
20 NW Fourth Street	
Evansville, IN 47741	
Ronald G. Jochum	D
20 NW Fourth Street	
Evansville, IN 47741	
Michael P. Morrell	D
10435 Downsville Pike	
Hagerstown, MD 21740	
Albert H. Potter (d)	D
John R. Sampson	D
101 W. Ohio Street, Ste 1320	
Indianapolis, IN 46204	
David L. Hart (a)	VP
David E. Jones	VP
Armando A. Pena (a)	VP
John D. Brodt	S,T

Indiana Franklin Realty, Inc. Name and Principal Address(d) Position

E. Linn Draper, Jr. (a)	D,CEO,P
Henry W. Fayne (a)	D,VP
Thomas M. Hagan (a)	D,VP
Armando A. Pena (a)	D,VP,T
Thomas V. Shockley, III (a)	D,VP
Susan Tomasky (a)	D,VP
Glenn M. Files (a)	VP
Richard P. Verret	VP
825 Tech Center Drive	
Gahanna, OH 43230	
Joseph M. Buonaiuto (a)	C,CAO
Leonard V. Assante (a)	DC
Timothy A. King (a)	S

Indiana Michigan Power Company Name and Principal Address(a) Position

Karl G. Boyd (d)	D
E. Linn Draper, Jr.	D,CB,CEO
John E. Ehler	D
3514 Landin Rd.	
New Haven, IN 46774	
Henry W. Fayne	D,P
Thomas M. Hagan	D,VP
David L. Lahrman (d)	D
Marc E. Lewis (d)	D
Susanne M. Moorman (d)	D
Robert P. Powers	D,VP
John R. Sampson	D,VP

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101 W. Ohio Street, Ste 1320
Indianapolis, IN 46204
Thomas V. Shockley, III D, VP
D. B. Synowiec D
2791 N. U.S. Highway 231
Rockport, IN 47635
Susan Tomasky D, VP
A. Christopher Bakken III VP
One Cook Place
Bridgman, MI 49106
Stephen W. Burge VP
Glenn M. Files VP
Michelle S. Kalnas (c) VP
John F. Norris, Jr. VP
Armando A. Pena VP, T
Joseph E. Pollock VP
One Cook Place
Bridgman, MI 49106
Marsha P. Ryan VP
Richard P. Verret VP
825 Tech Center Drive
Gahanna, OH 43230
William F. Vineyard VP
Joseph M. Buonaiuto C, CAO
Leonard V. Assante DC
Timothy A. King S

Industry and Energy Associates, L.L.C.
Name and Principal Address(a) Position

Michael W. Rencheck CEO
Geoffrey S. Chatas VP
Jeffrey D. Cross VP
Armando A. Pena VP, T
Kenneth B. Rogers VP
119 Gannett Drive
South Portland, ME 04106
Joseph M. Buonaiuto C
Timothy A. King S

Jefferson Island Storage & Hub L.L.C.
Name and Principal Address(bb) Position

Jeffrey D. Cross (a) B, VP
Holly Keller Koepfel (b) B, P
Armando A. Pena (a) B, VP, T
Thomas V. Shockley, III (a) B, CB
William C. Reed, II (b) SVP
Geoffrey S. Chatas (a) VP
Jim Deidiker VP
Edward D. Gottlob VP
Brent A. Price (b) VP
Stephen Schneider VP
Joseph M. Buonaiuto (a) C
Timothy A. King (a) S

Kentucky Power Company
Name and Principal Address(a) Position

E. Linn Draper, Jr. D, CB, CEO
Henry W. Fayne D, P
Thomas M. Hagan D, VP

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Armando A. Pena	D,VP,T
Robert P. Powers	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
Stephen W. Burge	VP
Glenn M. Files	VP
Michelle S. Kalnas	VP
T. C. Mosher	VP
101 Enterprise Drive	
Frankfort, KY 40601	
John F. Norris, Jr.	VP
Marsha P. Ryan	VP
Richard P. Verret	VP
825 Tech Center Drive	
Gahanna, OH 43230	
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

Kingsport Power Company

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,P
Thomas M. Hagan	D,VP
Armando A. Pena	D,VP,T
Robert P. Powers	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
R. D. Carson, Jr.	VP
1051 East Cary Street, 7th Fl.	
Richmond, VA 23219	
Glenn M. Files	VP
Michelle S. Kalnas (c)	VP
John F. Norris, Jr.	VP
Marsha P. Ryan	VP
Richard P. Verret	VP
825 Tech Center Drive	
Gahanna, OH 43230	
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

LIG Chemical Company

Name and Principal Address(bb)Position

Jeffrey D. Cross (a)	D,VP
Holly Keller Koepfel (b)	D,P
Armando A. Pena (a)	D,VP,T
Thomas V. Shockley, III(a)	D,CB
William C. Reed, II (b)	SVP
Geoffrey S. Chatas (a)	VP
Jim Deidiker	VP
Edward D. Gottlob	VP
Brent A. Price (b)	VP
Stephen Schneider	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

LIG Liquids Company, L.L.C.

Name and Principal Address(bb)Position

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Jeffrey D. Cross (a)	B,VP
Holly Keller Koeppel(b)	B,P
Armando A. Pena (a)	B,VP,T
Thomas V. Shockley,III(a)	B,CB
William C. Reed, II (b)	SVP
Geoffrey S. Chatas (a)	VP
Jim Deidiker	VP
Edward D. Gottlob	VP
Brent A. Price (b)	VP
Stephen Schneider	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

LIG Pipeline Company

Name and Principal Address(bb)Position

Jeffrey D. Cross (a)	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena (a)	D,VP,T
Thomas V. Shockley,III(a)	D,CB
Geoffrey S. Chatas (a)	VP
Stephen Schneider	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

LIG, Inc.

Name and Principal Address(bb)Position

Jeffrey D. Cross (a)	D,VP
Holly Keller Koeppel(b)	D,P
Armando A. Pena (a)	D,VP,T
Thomas V. Shockley,III(a)	D,CB
Geoffrey S. Chatas (a)	VP
Stephen Schneider	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

Louisiana Intrastate Gas Company, L.L.C.

Name and Principal Address(bb)Position

Jeffrey D. Cross (a)	B,VP
Holly Keller Koeppel(b)	B,P
Armando A. Pena (a)	B,VP,T
Thomas V. Shockley,III(a)	B,CB
William C. Reed, II (b)	SVP
Geoffrey S. Chatas (a)	VP
Jim Deidiker	VP
Edward D. Gottlob	VP
Brent A. Price (b)	VP
Stephen Schneider	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

Mulberry Holdings, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena	D,VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S

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Wendy G. Hargus (11) T

Mutual Energy L.L.C.

Name and Principal Address(a) Position

Thomas V. Shockley, III	CB, P
Geoffrey S. Chatas	VP
Jeffrey D. Cross	VP
Holly Keller Koeppel (b)	VP
Timothy A. King	S
Armando A. Pena	T

Mutual Energy Service Company, LLC

Name and Principal Address(a) Position

Jeffrey D. Cross	B, VP
Holly Keller Koeppel (b)	B, VP
Armando A. Pena	B, T
Thomas V. Shockley, III	B, CB, P
Geoffrey S. Chatas	VP
Timothy A. King	S

Nanyang General Light Electric Co., Ltd.

Name and Principal Address(f) Position

Qin Qigen	D, VCB
Jeffrey D. Cross (a)	D, S
Bernard Hu	D
2648 Durfee Ave., #B	
El Monte, CA 91732	
Holly Keller Koeppel (b)	D
Dennis A. Lantzy (a)	D
Ralph E. Life	D
Armando A. Pena (a)	D, CB
Lu Ming Tao	D
Hao Zhengshan	D

Newgulf Power Venture, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D, VP
Holly Keller Koeppel (b)	D, P
Armando A. Pena	D, VP
Geoffrey S. Chatas	VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

NGLE Pushan Power, LDC

Name and Principal Address(g) Position

Jeffrey D. Cross (a)	D
Armando A. Pena (a)	D, VP, T
Walkers SPV Limited	S

Noah I Power GP, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D, VP
Holly Keller Koeppel (b)	D, P
Armando A. Pena	D, VP
Geoffrey S. Chatas	VP

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Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (11)	T

Ohio Power Company

Name and Principal Address(a)	Position
-------------------------------	----------

E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, P
Thomas M. Hagan	D, VP
Armando A. Pena	D, VP, T
Robert P. Powers	D, VP
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, VP
Glenn M. Files	VP
Jane A. Harf	VP
88 East Broad Steet 8th Fl.	
Columbus, OH 43215	
Michelle S. Kalnas (c)	VP
Mark C. McCullough (b)	VP
Marsha P. Ryan (c)	VP
William L. Sigmon, Jr. (b)	VP
Richard P. Verret	VP
825 Tech Center Drive	
Gahanna, OH 43230	
William F. Vineyard	VP
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

Ohio Valley Electric Corporation

Name and Principal Address(w)	Position
-------------------------------	----------

David C. Benson	D
4350 Northern Pike	
Monroeville, PA 15146	
H. Peter Burg	D
76 South Main Street	
Akron, OH 44308	
E. Linn Draper, Jr. (a)	D, P
Henry W. Fayne (a)	D
Arthur R. Garfield	D
76 South Main Street	
Akron, OH 44308	
Andrew E. Goebel	D
20 NW Fourth Street	
Evansville, IN 47741	
Holly Keller Koeppel (b)	D
Michael P. Morrell	D
10435 Downsville Pike	
Hagerstown, MD 21740	
Alan J. Noia	D
10435 Downsville Pike	
Hagerstown, MD 21740	
Guy L. Pipitone	D
76 South Main Street	
Akron, OH 44308	
John C. Procario	D
139 East Fourth Street	
Cincinnati, OH 45202	
Thomas V. Shockley, III (a)	D
A. Roger Smith	D

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220 West Main Street	
Louisville, KY 40202	
Paul W. Thompson	D
220 West Main Street	
Louisville, KY 40202	
W. Steven Wolff	D
1065 Woodman Drive	
Dayton, OH 45432	
David L. Hart (a)	VP
David E. Jones	VP
Armando A. Pena (a)	VP
John D. Brodt	S,T

Operaciones Azteca VIII, S. de R.L. de C.V.
Name and Principal Address(pp)Position

Philip Cantner	D
Two Alhambra Plaza, Suite 1100	
Coral Gables, FL 33134	
James H. Sweeney (b)	D
J. Christopher Terajewicz	D
One Bowdoin Square	
Boston, MA 02114	
Robert H. Warburton	D
15 Wayside Rd.	
Burlington, MA 01803	
Jorge Young	D
Two Alhambra Plaza, Ste 1100	
Coral Gables, FL 33134	
Carlos de Maria	
y Campos Segura	S
Torre del Bosqu	
Blvd. Manuel Avila Camacho 24,	
Piso 7, Col. Lomas de	
Chapultepec 11000 Mexico, D.F.	

Orange Cogen Funding Corp.
Name and Principal Address(a) Position

Clifford D. Evans	D,P
1001 Louisiana Street	
Houston, TX 77002	
Holly Keller Koeppel (b)	D,CEO
John O'Rourke	D
1001 Louisiana Street	
Houston, TX 77002	
A Wade Smith (b)	D
Timothy A. King	S

Orange Cogeneration GP II, Inc.
Name and Principal Address(a) Position

Clifford D. Evans	D,P
1001 Louisiana Street	
Houston, TX 77002	
Holly Keller Koeppel (b)	D,CEO
John O'Rourke	D
1001 Louisiana Street	
Houston, TX 77002	
A. Wade Smith (b)	D,GM
David L. Siddall	S
1001 Louisiana Street	

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Houston, TX 77002

Orange Cogeneration GP, Inc.

Name and Principal Address(a) Position

Clifford D. Evans	D,P
1001 Louisiana Street	
Houston, TX 77002	
Holly Keller Koeppel (b)	D,CEO
John O'Rourke	D
1001 Louisiana Street	
Houston, TX 77002	
A. Wade Smith (b)	D,GM
David L. Siddall	S
1001 Louisiana Street	
Houston, TX 77002	

Orange Holdings, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross	D,VP
Holly Keller Koeppel (b)	D,P
Armando A. Pena	D,VP
Joseph M. Buonaiuto	C
Timothy A. King	S
Wendy G. Hargus (ll)	T

Pacific Hydro Limited

Name and Principal Address(aa) Position

Peter L. Downie	D
Michael C. Fitzpatrick	D
Jeffrey Harding	D
Holly Keller Koeppel(b)	D
John L. C. McInnes	D
Philip van der Riet	D
Peter F. Westaway	D
Matthew G. C. Williams	D
Kingsley G. Culley	D,CB
Anthony G. Evans	S

Polk Power GP II, Inc.

Name and Principal Address(a) Position

Clifford D. Evans	D,CEO
1001 Louisiana Street	
Houston, TX 77002	
Holly Keller Koeppel (b)	D,P
John O'Rourke	D
1001 Louisiana Street	
Houston, TX 77002	
A. Wade Smith (b)	D,GM
Timothy A. King	S

Polk Power GP, Inc.

Name and Principal Address(a) Position

Clifford D. Evans	D,CEO
1001 Louisiana Street	
Houston, TX 77002	
Holly Keller Koeppel (b)	D,P
John O'Rourke	D

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1001 Louisiana Street
Houston, TX 77002

A. Wade Smith (b)	D,GM
Timothy A. King	S

POLR Power, L.P.

Name and Principal Address(h)	Position
-------------------------------	----------

Thomas V. Shockley, III(a)	P
Jeffrey D. Cross (a)	VP
Holly Keller Koepfel (b)	VP
Timothy A. King (a)	S
Armando A. Pena (a)	T

Price River Coal Company, Inc.

Name and Principal Address(d)	Position
-------------------------------	----------

E. Linn Draper, Jr. (a)	D,CB,CEO
Henry W. Fayne (a)	D,VP
Armando A. Pena (a)	D,VP,T
Thomas V. Shockley, III (a)	D,VP
Susan Tomasky (a)	D,VP
Gerald M. Dimmerling	P
377 Highway 522	
Mansfield, LA 71052	
Joseph M. Buonaiuto (a)	C,CAO
Leonard V. Assante (a)	DC
Timothy A. King (a)	S

Public Service Company of Oklahoma

Name and Principal Address(a)	Position
-------------------------------	----------

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,P
Thomas M. Hagan	D,VP
Armando A. Pena	D,VP,T
Robert P. Powers	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
T. D. Churchwell	VP
1601 N.W. Expressway, Ste 1400	
Oklahoma City, OK 73118	
Glenn M. Files	VP
Michelle S. Kalnas (c)	VP
Gary C. Knight	VP
3600 S. Elwood Ave.	
Tulsa, OK 74102	
John F. Norris, Jr.	VP
Marsha P. Ryan	VP
Richard P. Verret	VP
825 Tech Center Drive	
Gahanna, Ohio 43230	
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

REP General Partner L.L.C.

Name and Principal Address(h)	Position
-------------------------------	----------

Jeffrey D. Cross (a)	B,VP
Holly Keller Koepfel(b)	B,VP
Armando A. Pena (a)	B,VP,T

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Thomas V. Shockley, III (a)	B, P
Geoffrey S. Chatas (a)	VP
Timothy A. King (a)	S

REP Holdco, LLC

Name and Principal Address(qq) Position

Jeffrey D. Cross (a)	D, VP
Holly Keller Koeppel (b)	D, VP
Armando A. Pena (a)	D, VP, T
Thomas V. Shockley, III (a)	D, CB, P
Geoffrey S. Chatas (a)	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

Servicios Azteca VIII, S. de R.L. de C.V.

Name and Principal Address(pp) Position

Philip Cantner	D
15 Wayside Road	
Burlington, MA 01803	
John H. Foster	D, CB
Two Alhambra Plaza, Ste 1100	
Coral Gables, FL 33134	
Carlos Riva	D
15 Wayside Road	
Burlington, MA 01803	
James H. Sweeney (b)	D
Enrique Tabora	D
15 Wayside Road	
Burlington, MA 01803	
Carlos de Maria y Campos Segura S	
Torre del Bosqu	
Blvd. Manuel Avila Camacho 24,	
Piso 7, Col. Lomas de	
Chapultepec 11000 Mexico, D.F.	

Shoreham Operations Company Limited

Name and Principal Address(y) Position

E. S. Golland	D
Jeffrey D. Lafleur (ff)	D
Holly Keller Koeppel (b)	D
Stuart W. Staley (ff)	D
C. D. MacKendrick	S

Simco Inc.

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D, CB, CEO
Henry W. Fayne	D, VP
Armando A. Pena	D, VP, T
Thomas V. Shockley, III	D, VP
Susan Tomasky	D, VP
David G. Zatezalo	P
P.O. BOX 270	
Prestonsburg, KY 41653	
Nelson L. Kidder	VP
P.O. BOX 270	
Prestonsburg, KY 41653	
Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC

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Timothy A. King S

Snowcap Coal Company, Inc.

Name and Principal Address(a) Position

David M. Cohen (b)	D,VP,S
Scott H. Finch	D,T
David G. Zatezalo	D,P
P.O. BOX 270	
Prestonsburg, KY 41653	
Nelson L. Kidder	VP
P.O. BOX 270	
Prestonsburg, KY 41653	

South Coast Power Limited

Name and Principal Address(y) Position

E. S. Golland	D
Holly Keller Koeppel (b)	D
Jeffrey D. Lafleur (ff)	D
B. J. McNaught	D
Stuart W. Staley (ff)	D

Southern Appalachian Coal Company

Name and Principal Address(e) Position

E. Linn Draper, Jr. (a)	D,CB,CEO
Henry W. Fayne (a)	D,VP
Armando A. Pena (a)	D,VP,T
Thomas V. Shockley, III (a)	D,VP
Susan Tomasky (a)	D,VP
Gerald M. Dimmerling	P
377 Highway 522	
Mansfield, LA 71052	
Joseph M. Buonaiuto (a)	C,CAO
Leonard V. Assante (a)	DC
Timothy A. King (a)	S

Southwestern Electric Power Company

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,P
Thomas M. Hagan	D,VP
Armando A. Pena	D,VP,T
Robert P. Powers	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
Gary M. Dimmerling	VP
377 Hwy 522	
Mansfield, LA 71052	
Glenn M. Files	VP
Paul W. Franklin (ll)	VP
Michelle S. Kalnas (c)	VP
Michael H. Madison (rr)	VP
John F. Norris, Jr.	VP
Charles R. Patton (h)	VP
Julio C. Reyes (h)	VP
Marsha P. Ryan	VP
Richard P. Verret	VP
825 Tech Center Drive	
Gahanna, Ohio 43230	

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Joseph M. Buonaiuto	C, CAO
Leonard V. Assante	DC
Timothy A. King	S

Southwestern Wholesale Electric Company
Name and Principal Address(a) Position

Jeffrey D. Cross	D, VP
Holly Keller Koeppel (b)	D, P
Armando A. Pena	D, VP
Geoffrey S. Chatas	VP
Leonard V. Assante	C
Timothy A. King	S

Tuscaloosa Pipeline Company
Name and Principal Address(bb) Position

Jeffrey D. Cross (a)	D, VP
Holly Keller Koeppel (b)	D, P
Armando A. Pena (a)	D, VP, T
Thomas V. Shockley, III (a)	D, CB
William C. Reed, II (b)	SVP
Geoffrey S. Chatas (a)	VP
Jim Deidiker	VP
Brent A. Price (b)	VP
Stephen Schneider	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S

United Sciences Testing, Inc.
Name and Principal Address(u) Position

Mark A. Gray (a)	D, VP
John D. Harper (a)	D
Mark W. Marano (a)	D, P
Robert P. Powers (a)	D, CB
Michael W. Rencheck (a)	D, CEO
Geoffrey S. Chatas (a)	VP
Jeffrey D. Cross (a)	VP
Joseph M. Buonaiuto (a)	C
Timothy A. King (a)	S
Armando A. Pena (a)	T

Universal Supercapacitors, LLC
Name and Principal Address(a) Position

John D. Harper	B
Holly Keller Koeppel (b)	B
Sergey V. Litvinenko	B
53 Leninsky Prospect	
117927 Moscow, Russia	
Alexander V. Novikov	B
53 Leninsky Prospect	
117927 Moscow, Russia	
John H. Provanzana	B
Sergey N. Razumov	B
Fischergasse 1	
6362 Stansstad, Switzerland	

Ventures Lease Co., LLC
Name and Principal Address(a) Position

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Jeffrey D. Cross	B,VP
Armando A. Pena	B,P,T
Geoffrey S. Chatas	VP
Timothy A. King	S

Wheeling Power Company

Name and Principal Address(a) Position

E. Linn Draper, Jr.	D,CB,CEO
Henry W. Fayne	D,P
Thomas M. Hagan	D,VP
Armando A. Pena	D,VP,T
Robert P. Powers	D,VP
Thomas V. Shockley, III	D,VP
Susan Tomasky	D,VP
Mark E. Dempsey	VP
707 Virginia Street, East Charleston, WV 25301	
Glenn M. Files	VP
Michelle S. Kalnas (c)	VP
John F. Norris, Jr.	VP
Marsha P. Ryan	VP
Richard P. Verret	VP
825 Tech Center Drive Gahanna, OH 43230	
Joseph M. Buonaiuto	C,CAO
Leonard V. Assante	DC
Timothy A. King	S

ITEM 6. (CONTINUED)

Part II. Each officer and director with a financial connection within the provisions of Section 17(c) of the Act is as follows:

Applicable or Director (1)	Name and Location Institution (2)	Position Held in Name of Officer Institution (3)
A.E. Goebel	Old National Bank Evansville, IN	Director
William R. Howell	Deutsche Trust Bank America New York, N.Y.	Director
L.A. Hudson, Jr.	American National Bankshares, Inc. Danville, Virginia	Director
	American National Bank & Trust Co. Danville, Virginia	Director
M.P.	Ryan Firststar Advisory Columbus, Ohio	Director
Richard L. Sandor	Bear, Stearns Financial Products, Inc. Chicago, Illinois	Director
	Bear, Stearns Trading Risk	Director

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Management Inc.
Chicago, Illinois

ITEM 6. (continued)

Part III. The disclosures made in the System companies' most recent proxy statement and annual on Form 10-K with respect to items (a) through (f) follow:

(a) COMPENSATION OF DIRECTORS AND EXECUTIVE OFFICERS OF SYSTEM COMPANIES

Executive Compensation

The following table shows for 2002, 2001 and 2000 the compensation earned by the chief executive officer, the four other most highly compensated executive officers (as defined by regulations of Securities and Exchange Commission) of AEP at December 31, 2002.

Summary Compensation Table

Name	Year	Annual Compensation		Long-Term Compensation		
		Salary	Bonus	Awards		Payouts
		(\$)(1)	(\$)(1)	Securities Underlying Options (#)	LTIP Payouts (\$)(3)	All Other Compensation (\$)(4)
E. Linn Draper, Jr.	2002	1,054,038	-0-	350,000	-0-	135,417
	2001	913,500	682,090	-0-	311,253	123,217
	2000	913,500	485,775	700,000	-0-	106,699
		850,000				
Thomas V. Shockley, III (5)	2002	642,461	49,116	150,000	-0-	122,141
	2001	592,269	353,788	-0-	79,781	145,400
	2000	304,417	140,500	250,000	824,399	9,195,374
Henry W. Fayne	2002	481,846	49,116	88,000	-0-	80,830
	2001	421,615	305,861	-0-	83,697	75,955
	2000	365,000	152,972	200,000	-0-	47,074
Holly K. Koeppel (6)	2002	267,279	250,000	88,000	-0-	109,751
Susan Tomasky	2002	451,731	49,116	88,000	-0-	79,373
	2001	411,577	300,365	-0-	54,455	73,853
	2000	355,000	148,780	200,000	-0-	47,946

Notes to Summary Compensation Table

- (1) Amounts in the Salary column reflect an additional day of pay earned in 2001 and 2002 related to the number of calendar workdays and holidays in each year and AEP's conversion to bi-weekly pay periods.

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- (2) Amounts in the Bonus column reflect awards under the Senior Officer Annual Incentive Compensation Plan (SOIP) for 2000 and 2001, except for Mr. Shockley as disclosed in footnote 5 and Ms. Koepfel as disclosed in footnote 6. No SOIP awards were made for 2002. Payments pursuant to the SOIP are made in the first quarter of the succeeding fiscal year for performance in the year indicated. In addition, Messrs. Fayne and Shockley and Ms. Tomasky received payments of \$49,116 each in February 2002 in recognition of their efforts in connection with a management reorganization.
- (3) Amounts in the Long-Term Compensation - Payouts column reflect performance share units earned under the AEP 2000 Long-Term Incentive Plan for three-year performance periods concluding at the end of the year shown, except for Mr. Shockley as disclosed in footnote 5. See below under Long-Term Incentive Plans - Awards in 2002 for additional information.
- (4) Amounts in the All Other Compensation column, except for the additional compensation to Mr. Shockley and Ms. Koepfel as disclosed in footnotes (5) and (6), respectively, include (i) AEP's matching contributions under the AEP Retirement Savings Plan and the AEP Supplemental Retirement Savings Plan, a non-qualified plan designed to supplement the AEP Savings Plan; (ii) subsidiary companies director fees; (iii) vehicle allowance; (iv) split-dollar insurance; (v) above market earnings on deferred compensation; and (vi) imputed interest on a pay advance provided to employees impacted by a change in payroll schedule that shifted pay one week in arrears. Split-dollar insurance represents the present value of the interest projected to accrue for the employee's benefit on the insurance premium paid by AEP. Cumulative net life insurance premiums paid are recovered by AEP at the later of retirement or 15 years. Detail of the 2002 amounts in the All Other Compensation column is shown below.

Item ----	Dr. Draper -----	Mr. Shockley -----	Mr. Fayne -----	Ms. Koepfel -----	Ms. Tomasky -----
Savings Plan Matching Contributions.....	\$ 5,037	\$ 9,000	\$ 6,076	\$ 7,212	\$ 6,201
Supplemental Savings Plan Matching Contributions.	42,540	35,668	25,850	10,441	24,149
Subsidiaries Directors Fees.....	17,450	17,450	16,200	200	16,500
Vehicle Allowance.....	14,400	12,000	12,000	10,800	12,000
Split-Dollar Insurance...	54,573	45,726	20,174	7,799	20,006
Above Market Earnings on Deferred Compensation.....	-	2,296	-	-	-
Imputed Interest on Pay Advance.....	1,147	-	529	252	517

- (5) Mr. Shockley joined AEP from Central and South West Corporation and became an executive officer when the merger with CSW was consummated on

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June 15, 2000. The Salary column for Mr. Shockley shows the amount earned for his AEP service after the date of the merger. The amounts in the Bonus and LTIP Payouts columns for 2000 represent his prorated payment under the CSW Annual Incentive Plan and the value of Common Stock awarded under the CSW 1992 Long-Term Incentive Plan, respectively. He also received a payment of \$9,154,924 under his change in control agreement with CSW that is included in the All Other Compensation column for 2000.

- (6) No 2001 and 2000 compensation information is reported for Ms. Koeppel because she was not an executive officer in these years. The amount in the Bonus column represents a payment of \$250,000 for successfully completing the sale of certain international investments. She also earned a retention payment of \$68,750 under an agreement entered into with AEP in June 2001 and a \$4,297 payment for tax preparation services required due to extended overseas business travel, both of which are included in the All Other Compensation column.

Compensation of Directors

Annual Retainers and Meeting Fees. Directors who are officers of AEP or employees of any of its subsidiaries do not receive any compensation, other than their regular salaries and the accident insurance coverage described below, for attending meetings of AEP's Board of Directors. The other members of the Board receive an annual retainer of \$35,000 for their services, an additional annual retainer of \$5,000 for each Committee that they chair (except for the Chairman of the Audit Committee, who receives an annual retainer of \$15,000), a fee of \$1,200 for each meeting of the Board and of any Committee that they attend (except a meeting of the Executive Committee held on the same day as a Board meeting), and a fee of \$1,200 per day for any inspection trip or conference. Members of the Audit Committee (other than the Chairman) also receive an annual retainer of \$10,000.

Deferred Compensation and Stock Plan. The Deferred Compensation and Stock Plan for Non-Employee Directors permits non-employee directors to choose to receive up to 100 percent of their annual Board retainer in shares of AEP Common Stock and/or units that are equivalent in value to shares of Common Stock ("Stock Units"), deferring receipt by the non-employee director until termination of service or for a period that results in payment commencing not later than five years thereafter. AEP Common Stock is distributed and/or Stock Units are credited to directors, as the case may be, when the retainer is payable, and are based on the closing price of the Common Stock on the payment date. Amounts equivalent to cash dividends on the Stock Units accrue as additional Stock Units. Payment of Stock Units to a director from deferrals of the retainer and dividend credits is made in cash or AEP Common Stock, or a combination of both, as elected by the director.

Stock Unit Accumulation Plan. The Stock Unit Accumulation Plan for Non-Employee Directors annually awards 1,200 Stock Units to each non-employee director as of the first day of the month in which the non-employee director becomes a member of the Board. Amounts equivalent to cash dividends on the Stock Units accrue as additional Stock Units. Stock Units are paid to the director in cash upon termination of service unless the director has elected to defer payment for a period that results in payment commencing not later than five years thereafter.

Insurance. AEP maintains a group 24-hour accident insurance policy to provide a \$1,000,000 accidental death benefit for each director. The current policy, effective September 1, 2001 through September 1, 2004, has a premium of \$31,050. In addition, AEP pays each director (excluding officers of AEP or employees of any of its subsidiaries) an amount to provide for the

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federal and state income taxes incurred in connection with the maintenance of this coverage (\$622 for 2002).

(b) INTEREST IN THE SECURITIES OF SYSTEM COMPANIES INCLUDING OPTIONS OR OTHER RIGHTS TO ACQUIRE SECURITIES (OWNERSHIP OF SECURITIES)

The following table sets forth the beneficial ownership of AEP Common Stock and stock-based units as of January 1, 2003 for all directors as of the date of this proxy statement, all nominees to the Board of Directors, each of the persons named in the Summary Compensation Table and all directors and executive officers as a group. Unless otherwise noted, each person had sole voting and investment power over the number of shares of AEP Common Stock and stock-based units of AEP set forth across from his or her name. Fractions of shares and units have been rounded to the nearest whole number.

Name	Shares	Note Reference	Stock Units (a)	Options Exercisable Within 60 Days	Total
----	-----	-----	-----	-----	-----
E. R. Brooks	68,515	(b)	2,992	47,947	119,454
D. M. Carlton	7,432		2,992	-	10,424
J. P. DesBarres	5,000	(c)	4,199	-	9,199
E. L. Draper, Jr.	5,368	(b) (c)	117,803	466,666	589,837
H. W. Fayne	6,454	(b) (d)	12,362	133,333	152,149
R. W. Fri	3,000		4,934	-	7,934
W. R. Howell	1,692		4,663	-	6,355
L. A. Hudson, Jr.	1,853	(e)	7,199	-	9,052
H.K. Koeppel	223		342	16,666	17,231
L. J. Kujawa	2,328	(e)	8,665	-	10,993
R. L. Sandor	1,092		3,828	-	4,920
T. V. Shockley, III	44,401	(b) (d) (e)	-	166,666	211,067
D. G. Smith	2,500		5,428	-	7,928
L. G. Stuntz	1,500	(c)	8,184	-	9,684
K. D. Sullivan	-		7,640	-	7,640
S. Tomasky	1,116	(b)	6,126	133,333	140,575
All directors, nominees and executive officers as a group (18 persons)	251,027	(d) (f)	198,790	1,139,610	1,589,427

Notes on Stock Ownership

- (a) This column includes amounts deferred in stock units and held under AEP's various director and officer benefit plans.
- (b) Includes the following numbers of share equivalents held in the AEP Retirement Savings Plan: Mr. Brooks, 47,669; Dr. Draper, 4,659; Mr. Fayne, 5,804; Mr. Shockley, 7,104; Ms. Tomasky, 1,116; Ms. Koeppel, 223; and all directors and executive officers, 69,686.
- (c) Includes the following numbers of shares held in joint tenancy with a family member: Mr. DesBarres, 5,000; Dr. Draper, 661; and Ms. Stuntz, 300.
- (d) Does not include, for Messrs. Fayne and Shockley and Ms. Tomasky, 85,231 shares in the American Electric Power System Educational Trust Fund over which Messrs. Fayne and Shockley and Ms. Tomasky share voting and investment power as trustees (they disclaim beneficial ownership). The amount of shares shown for all directors and executive officers as a group includes these shares.

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- (e) Includes the following numbers of shares held by family members over which beneficial ownership is disclaimed: Dr. Hudson, 750; Mr. Kujawa, 28; and Mr. Shockley, 496.
- (f) Represents less than 1% of the total number of shares outstanding.

(c) CONTRACTS AND TRANSACTIONS WITH SYSTEM COMPANIES

None

(d) INDEBTEDNESS TO SYSTEM COMPANIES

None

(e) PARTICIPATION IN BONUS AND PROFIT-SHARING ARRANGEMENTS AND OTHER BENEFITS

Long-Term Incentive Plans - Awards In 2002

The performance share units set forth in the table below were awarded in 2002 pursuant to the Company's 2000 Long-Term Incentive Plan. Performance share units are equivalent to shares of AEP Common Stock. Dividends are reinvested at the closing price of the AEP Common Stock on the dividend payment date and produce additional performance share units for the same performance period. The value of performance share unit awards is dependent on the Company's total shareholder return for the 3-year performance period relative to the S&P electric utilities, the market price of AEP Common Stock at the end of the performance period, the value of dividends paid during the performance period and the AEP Common Stock price on each dividend payment date. The number of performance share units earned can vary between 0% and 200% of the initial award plus reinvested dividends.

The number of common stock equivalent units that may be earned at threshold, target and maximum performance levels, excluding any reinvested dividends, is shown in the table below. The Human Resources Committee may, at its discretion, reduce the number of performance share unit targets otherwise earned. In accordance with the performance goals established for the periods set forth below, the threshold, target and maximum awards are equal to 20%, 100% and 200%, respectively, of the performance share unit awards. No payment will be made for performance below the threshold.

Deferral of earned performance share units into phantom stock units (equivalent to shares of AEP Common Stock) is mandatory until the officer has met his or her stock ownership target discussed in the Human Resources Committee Report. Once this target is met, officers may elect to continue to defer earned performance share units or to receive subsequently earned awards in cash and/or Common Stock.

Name	Number of Performance Share Units	Performance Period Until Maturation or Payout	Estimated Future Payouts of Performance Share Units Under Non-Stock Price-Based Plan Threshold (#)	Target (#)	Maximum
----	-----	-----	-----	-----	-----
E. L. Draper, Jr.....	18,590	2002-2004	3,718	18,590	37,
T.V. Shockley, III.....	9,820	2002-2004	1,964	9,820	19,

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H. W. Fayne.....	6,799	2002-2004	1,360	6,799	13,
H.K. Koepfel.....	1,593	2002-2004	319	1,593	3,
S. Tomasky.....	6,380	2002-2004	1,276	6,380	12,

Retirement Benefits

AEP maintains qualified and nonqualified defined benefit ERISA pension plans for eligible employees. The tax-qualified plans are the American Electric Power System Retirement Plan (AEP Retirement Plan) and the Central and South West Corporation Cash Balance Retirement Plan (CSW Cash Balance Plan). The nonqualified plans are the American Electric Power System Excess Benefit Plan (AEP Excess Benefit Plan) (together with the AEP Retirement Plan, the AEP Plans) and the Central and South West Corporation Special Executive Retirement Plan (CSW SERP) (together with the CSW Cash Balance Plan, the CSW Plans), each of which provides (i) benefits that cannot be payable under the respective tax-qualified plans because of maximum limitations imposed on such plans by the Internal Revenue Code and (ii) benefits pursuant to individual agreements with certain AEP employees. The CSW Plans continue as separate plans for those AEP System employees who were participants in the CSW Cash Balance Plan as of December 31, 2000. Each of the executive officers named in the Summary Compensation Table (other than Mr. Shockley) participates in the AEP Plans. Mr. Shockley participates in the CSW Plans.

The benefit formula generally used for all plan participants (including the executive officers named in the Summary Compensation Table) to calculate benefit additions under the pension plans is a cash balance formula. When the cash balance formula was added to each plan, an opening balance was established for employees then participating under each plan's prior benefit formula (as further described below), using a number of factors as set forth in the appropriate plan. Under the cash balance formula, each participant has an account established (for record keeping purposes only) to which dollar amount credits are allocated each year based on a percentage of the participant's eligible pay not in excess of \$1,000,000. The applicable percentage is determined by the participant's age and years of vesting service as of December 31 of each year (or as of the participant's termination date, if earlier). The following table shows the applicable percentage used to determine the annual dollar amount credits based on the sum of age and years of service indicated:

Sum of Age Plus Years of Service	Applicable Percentage
Less than 30.....	3.0%
30-39.....	3.5%
40-49.....	4.5%
50-59.....	5.5%
60-69.....	7.0%
70 or more.....	8.5%

All dollar amount balances in the cash balance accounts of participants earn a fixed rate of interest that is also credited annually. The interest rate for a particular year is the average rate of return of the 30-year Treasury Rate for November of the prior year. For 2002, the interest rate was 5.12%. Interest continues to be credited as long as the participant's balance remains in the plan.

Under the cash balance formula, an amount equal to the vested balance (including tax-qualified and nonqualified benefits) then credited to the account is payable to the participant in the form of an immediate or deferred lump-sum or an annuity or, with respect to the nonqualified benefits, in installments. Benefits (both from the tax-qualified plans and the

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nonqualified plans) under the cash balance formula are not subject to reduction for Social Security benefits or other offset amounts. The estimated annual benefit that would be payable under the cash balance formula to each of the executive officers named in the Summary Compensation Table as a single life annuity at age 65 is:

Name	Annual Benefit
----	-----
E. L. Draper, Jr.....	\$666,100
T. V. Shockley, III.....	213,700
H. W. Fayne.....	255,400
H. K. Koepfel.....	188,400
S. Tomasky.....	281,600

These amounts are based on the following assumptions:

- Salary amounts shown in the Salary column for calendar year 2002 are used for the period from 2003 through the participant's age 65, with no subsequent adjustments in future years (other than Ms. Koepfel, whose eligible pay was projected at \$425,000, which reflects her pay rate that was in effect as of December 31, 2002), plus annual incentive awards at the 2002 target level.
- Conversion of the lump-sum cash balance to a single life annuity at age 65, based on an interest rate of 4.96% and the 1994 Group Annuity Reserving Table.
- Dr. Draper, Ms. Tomasky, Ms. Koepfel and Mr. Shockley have individual agreements with AEP that credit them with years of service in addition to their years of service with AEP as follows: Dr. Draper, 24 years; Ms. Tomasky, 20 years; and Ms. Koepfel, 15.25 years. Mr. Shockley has an agreement entered into with CSW prior to the merger with AEP under which he is entitled to a retirement benefit that will bring his credited years of service to 30 if he remains employee with AEP until age 60 or thereafter. The agreements for Dr. Draper and Ms. Koepfel each provide that their supplemental retirement benefits are reduced by pension entitlements, if any, from plans sponsored by prior employers.

In addition, certain employees who met certain defined criteria conditions continue to earn a benefit using the pension formula that had been maintained under their plans before the cash balance formula was implemented. Under the AEP Plans, the pension formula had been based upon a participant's final average pay. That final average pay benefit accrual formula will terminate on December 31, 2010. Only employees who have continuously participated in the AEP Plans since December 31, 2000 accrue retirement benefits under both the cash balance and final average pay formulas. Employees accruing benefits under both formulas whose employment has terminated may choose to receive their benefits in any of the forms permitted under the AEP Plans, and their benefits will be provided under the formula that provides the greater amount for the chosen form. The accrued benefit earned by an employee under the final average pay formula as of December 31, 2010 (the date the final average pay formula will be discontinued) is the minimum benefit an employee can receive from the AEP Plans after that time.

The final average pay formula under the AEP Plans uses compensation for the executive officers named in the Summary Compensation Table above (other than Mr. Shockley) consisting of the average of the 36 consecutive months of the officer's highest aggregate salary and Senior Officer Annual Incentive Compensation Plan awards, shown in the Salary and Bonus columns, respectively, of the Summary Compensation Table, out of the officer's most recent 10 years of service.

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The following table shows the approximate annual annuities that would be payable to employees in certain higher salary classifications under the final average pay formula provided through the AEP Plans, assuming termination of employment on December 31, 2002 after various periods of service and with benefits commencing at age 65.

Pension Plan Table						
Highest Average Annual Earnings	Years of Accredited Service					
	15	20	25	30	35	40
-----	--	--	--	--	--	--
\$ 300,000	\$ 69,030	\$ 92,040	\$115,050	\$138,060	\$161,070	\$181,020
400,000	93,030	124,040	155,050	186,060	217,070	243,670
500,000	117,030	156,040	195,050	234,060	273,070	306,320
600,000	141,030	188,040	235,050	282,060	329,070	368,970
700,000	165,030	220,040	275,050	330,060	385,070	431,620
1,000,000	237,030	316,040	395,050	474,060	553,070	619,570
1,200,000	285,030	380,040	475,050	570,060	665,070	744,870
2,000,000	447,030	636,040	795,050	954,060	1,113,070	1,246,020

The amounts shown in the table are the straight life annuities payable under the AEP Plan's final average pay formula without reduction for the joint and survivor annuity. Retirement benefits listed in the table are not subject to any further deduction for Social Security or other offset amounts. The retirement annuity is reduced 3% per year in the case of a termination of employment if an employee commences benefits between ages 55 and 62. If an employee terminates employment and commences benefits at or after age 62, there is no reduction in the retirement annuity.

As of December 31, 2002, for the executive officers named in the Summary Compensation Table (except for Mr. Shockley as discussed below in connection with the CSW Plans), the number of years of service applicable for the final average pay formula were as follows: Dr. Draper, 34.9 years; Mr. Fayne, 28.1 years; Ms. Tomasky, 24.5 years; and Ms. Koepfel, 17.8 years. The years of service for Dr. Draper, Ms. Tomasky and Ms. Koepfel include years of service provided by their respective agreements with AEP as described above in connection with the cash balance formula. The agreements for Dr. Draper and Ms. Koepfel each provide that their supplemental retirement benefits are reduced by pension entitlements, if any, from plans sponsored by prior employers.

Under the CSW Plans, certain employees who were 50 or over and had completed at least 10 years of service as of July, 1997, continued to earn a benefit under prior benefit formulas that are based on career average pay and final average pay. Of the executive officers named in the Summary Compensation Table, only Mr. Shockley is an eligible participant under the CSW Plans and has a choice following the termination of his employment to elect his benefit based on the cash balance formula or the prior pension formulas.

Under the CSW Plans, the estimated annual annuity payable to Mr. Shockley at age 65 under the final average pay formula computed as of December 31, 2002, is \$183,600. The annual normal retirement benefit payable to Mr. Shockley under the final average pay formula is based on 1.67% of "Average Compensation" times the number of years of credited service (reduced by no more than 50 percent of his age 62 or later Social Security benefit), provided that the annual benefit would be increased annually based upon percentage increases in the consumer price index. "Average Compensation" equals the average annual compensation,

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reported as Salary in the Summary Compensation Table, during the 36 consecutive months of highest pay during the 120 months prior to retirement. Mr. Shockley has an agreement entered into with CSW prior to the merger with AEP under which he is entitled to a retirement benefit that will bring his credited years of service to 30 if he remains employed with AEP until age 60 or thereafter. Mr. Shockley's years of credited service and age, as of December 31, 2002, are 19 and 57.

In addition to the benefits described above, Mr. Fayne is the only executive officer named in the Summary Compensation Table who is eligible for certain supplemental retirement benefits if his pension benefits are adversely affected by amendments to the AEP Retirement Plan made as a result of the Tax Reform Act of 1986. Such benefits, if any, will be equal to any reduction occurring because of such amendments. If Mr. Fayne's employment would have terminated by December 31, 2002, he would not be eligible for any additional annual supplemental benefit.

AEP also made available a voluntary deferred-compensation program in 1986, which permitted certain members of AEP System management to defer receipt of a portion of their salaries. Under this program, a participant was able to annually defer up to 10% of his or her salary over a four-year period, and receive supplemental retirement or survivor benefit payments over a 15-year period. The amount of supplemental retirement payments received is dependent upon the amount deferred, age at the time the deferral election was made, and number of years until the participant retires. Mr. Fayne was the only executive officer named in the Summary Compensation Table who participated in this program. He deferred \$9,000 of his salary annually over a four-year period and therefore qualified for supplemental retirement payments of \$95,400 per year for fifteen years assuming he would retire at age 65.

Severance Plan

In connection with the merger with Central and South West Corporation, AEP's Board of Directors adopted a severance plan on February 24, 1999, effective March 1, 1999, that included Mr. Fayne and Ms. Tomasky. The severance plan provided for payments and other benefits if, at any time before June 15, 2002 (the second anniversary of the merger consummation date), the officer's employment is terminated (i) by AEP without 'cause' or (ii) by the officer because of a detrimental change in responsibilities or a reduction in salary or benefits. Both Mr. Fayne and Ms. Tomasky remained employed with AEP after June 15, 2002, such that the severance plan did not take effect for them. Under the severance plan, the officer would have received:

- A lump sum payment equal to three times the officer's annual base salary plus his or her target annual incentive under the Senior Officer Annual Incentive Compensation Plan.
- Maintenance for a period of three additional years of all medical and dental insurance benefits substantially similar to those benefits to which the officer was entitled immediately prior to termination, reduced to the extent comparable benefits are otherwise received.
- Outplacement services not to exceed a cost of \$30,000 or use of an office and secretarial services for up to one year.

AEP's obligation for the payments and benefits under the severance plan was subject to the waiver by the officer of any other severance benefits that may have been provided by AEP. In addition, the officer would have agreed to refrain from the disclosure of confidential information relating to AEP.

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Change-In-Control Agreements

AEP has change-in-control agreements with its executives, including all of the executive officers named in the Summary Compensation Table. If there is a "change-in-control" of AEP and the executive officer's employment is terminated (i) by AEP without "cause" or (ii) by the officer because of a detrimental change in responsibilities, a required relocation or a reduction in salary or benefits, these agreements provide for substantially the same payments and benefits as the severance plan with the following additions:

- Three years of service credited for purposes of determining non-qualified retirement benefits, with such credited service proportionately reduced to zero if termination occurs between ages 62 and 65.
- Payment, if required, to make the officer whole for any excise tax imposed by Section 4999 of the Internal Revenue Code.

Under these agreements, "change-in-control" means:

- The acquisition by any person of the beneficial ownership of securities representing 25% or more of AEP's voting stock;
- A change in the composition of a majority of the Board of Directors under certain circumstances within any two-year period; or
- Approval by the shareholders of the liquidation of AEP, disposition of all or substantially all of the assets of AEP or, under certain circumstances, a merger of AEP with another corporation.

(f) RIGHTS TO INDEMNITY

The directors and officers of AEP and its subsidiaries are insured, subject to certain exclusions, against losses resulting from any claim or claims made against them while acting in their capacities as directors and officers. The American Electric Power System companies are also insured, subject to certain exclusions and deductibles, to the extent that they have indemnified their directors and officers for any such losses. Such insurance, effective January 1, 2003 through December 31, 2003, is provided by: Associated Electric & Gas Insurance Services, Energy Insurance Mutual, Zurich American Insurance Company, Zurich Specialties London (UK) Ltd., National Union Fire Insurance Company of Pittsburgh, PA, Federal Insurance Company, Starr Excess International and Oil Casualty Insurance Limited. The total cost of this insurance is \$18,327,168.

Fiduciary liability insurance provides coverage for AEP System companies, their directors and officers, and any employee deemed to be a fiduciary or trustee, for breach of fiduciary responsibility, obligation, or duties as imposed under the Employee Retirement Income Security Act of 1974. This coverage, provided by Associated Electric & Gas Insurance Services, Federal Insurance Company and Zurich American Insurance Company, was renewed, effective July 1, 2000 through June 30, 2003, for a cost of \$355,350.

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

Expenditures, disbursements or payments during the year, in money, goods or services directly or indirectly to or for the account of:

- (1) Any political party, candidate for public office or holder of such office, or any committee or agent thereof.
- NONE

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(2) Any citizens group or public relations counsel.

Calendar Year 2002

Name of Company	Name or Number of Recipients or Beneficiaries	Primary Purpose of Entity	Purpose of Contribution	Accounts Charged	Amounts
I&M	Access Indiana Information Network	Legislative Affairs	Registration Fees	426.4	\$957
KPCo	Kentuckians for Employment & Economic Progress	Constitution Amendment	Endorsement	426.4	\$1,000

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

Part I. Contracts for services, including engineering or construction services, or goods supplied or sold between System companies are as follows:

Calendar Year 2002

Nature of Transactions (1) -----	Company Performing Service (2) -----	Company Receiving Service (3) -----	Compensation (4) ----- (in thousands)	Date of Contract (5) -----
Communication Services	AEPCLLC	APCo	\$ 3,202	3/04/98
Communication Services	AEPCLLC	KPCo	212	11/18/97
Communication Services	AEPCLLC	I&M	1,758	10/24/98
Communication Services	AEPCLLC	WPCo	956	11/18/97
Communication Services	AEPCLLC	OPCo	1,156	2/12/98
Communication Services	AEPCLLC	CSPCo	1,073	2/12/98
Communication Services	C3Comm	TNC	1	
Communication Services	C3Comm	TCC	362	3/24/00
Project & Administrative Svcs.	KGPCo	AEPCLLC	200	
Project & Administrative Svcs.	APCo	AEPCLLC	2,648	3/04/98
Project & Administrative Svcs.	KPCo	AEPCLLC	127	3/04/98
Project & Administrative Svcs.	I&M	AEPCLLC	574	10/24/98
Project & Administrative Svcs.	WPCo	AEPCLLC	(894)	11/18/97
Project & Administrative Svcs.	OPCo	AEPCLLC	1,310	2/12/98
Project & Administrative Svcs.	CSPCo	AEPCLLC	399	2/12/98
Machine Shop Services	APCo	System Operating Companies	10,461	12/08/78
Racine Hydro Service	APCo	OPCo	4	12/08/78
Simulator Training Services	APCo	System Operating Companies	786	12/12/87
Coal Conveyance	Simco, Inc.	CCPC	182	05/01/91
Coal Washing	CCPC	CSPCo	10,959	11/05/84
A/R Factoring	AEP Credit	APCo	4,788	12/31/01
A/R Factoring	AEP Credit	CSPCo	15,769	12/31/01
A/R Factoring	AEP Credit	I&M	7,447	12/31/01
A/R Factoring	AEP Credit	KPCo	2,676	12/31/01
A/R Factoring	AEP Credit	KGPCo	589	12/31/01
A/R Factoring	AEP Credit	OPCo	11,364	12/31/01
A/R Factoring	AEP Credit	PSO	7,230	12/31/01

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A/R Factoring	AEP Credit	SWEPCo	5,433	12/31/01
A/R Factoring	AEP Credit	TCC	957	12/31/01
A/R Factoring	AEP Credit	TNC	280	12/31/01
Barging	I&M	OPCo	7,860	5/1/86
Barging	I&M	APCo	12,771	5/1/86
Barging	I&M	AEG	7,781	5/1/86
Barging/Towing	I&M	MEMCo	5,696	
Barging	I&M	AEP Pro Serv	9	
Barging	I&M	AEP Energy Services	153	
Service-Fuel Procurement	HPL	TCC	579	
Service-Fuel Procurement	HPL	TNC	238	
Technical and Administrative Svc.	AEPSC	OVEC	3,474	12/27/56
Technical and Administrative Svc.	AEPSC	IKEC	3,517	12/27/56
Maintenance Services	APCo	OVEC	320	1/1/79
Maintenance Services	APCo	IKEC	131	1/1/79

** - Agreements Terminated on March 31, 2002

Transactions between AEP System companies pursuant to the Affiliated Transactions Agreement dated December 31, 1996 are reported in Exhibit F of this U5S.

Part II. Contracts to purchase services or goods between any System company and (1) any affiliate company (other than a System company) or (2) any other company in which any officer or director of the System company, receiving service under the contract, is a partner or owns 5 percent or more of any class of equity securities. - NONE.

Part III. Employment of any other person, by any System company, for the performance on a continuing basis, of management, supervisory or financial advisory services. - NONE.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

Part I.

The following table shows the required information for investment in wholesale generation and foreign utility companies as of December 31, 2002:

- (a) Company name, business address, facilities and interest held;
- (b) Capital invested, recourse debt, guarantees and transfer of assets between affiliates;
- (c) Debt to equity ratio and earnings;
- (d) Contracts for service, sales or construction with affiliates.

Foreign Utility Companies:

- (a) AEPR Global Holland Holding B.V
Herengracht 548
1017 CG Amsterdam, The Netherlands
- (b) Capital Invested - \$870 million. Recourse debt - NONE.
Guarantees - NONE. Asset Transfers - NONE.
- (c) Earnings - \$(434.7) million,
- (d) NONE

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- (a) AEP Energy Services UK Generation Limited
50 Berkeley Street
Mayfair London W1J89AP, Great Britain
- (b) Capital invested - \$73 million. Recourse debt - NONE.
Guarantees - NONE. Asset transfers - NONE.
- (c) Earnings - \$(161.0) million.
- (d) NONE

- (a) CitiPower Pty.
600 Bourke Street
Melbourne Victoria
3000 Australia
- (b) Capital invested - \$202 million. Recourse debt - NONE.
Guarantees - NONE. Asset transfers - NONE.
- (c) Earnings - \$(150.6) million.
- (d) NONE

- (a) Nanyang General Light Electric Co., Ltd.
Dayuan Zhuan Village
Pushan Town, Nanyang City
People's Republic of China
Owns and operates a two unit electric generating plant in China.
AEP owns 70%.
- (b) Capital invested \$62 million. Recourse debt - NONE.
Guarantees - NONE. Asset transfers - NONE.
- (c) Debt to equity ratio - 0.9:1. Earnings - \$(14.0) million.
- (d) Nanyang has contracts with AEP Pro Serv, Inc. for consulting and administrative service which resulted in a fee of \$358,000.

- (a) Empresa de Eletricidade Vale Paranapanema S.A. ("Vale")
Avenida Paulista, No. 2439, 5th floor
Sao Paulo, Sao Paulo
Brazil
Owns a majority interest in five electric operating companies in Brazil. AEP owns a 44% share of Vale and a 20% share of a Vale subsidiary.
- (b) Capital invested - NONE. Recourse debt - NONE.
Convertible debt - NONE. Guarantees - NONE. Asset transfers - NONE.
- (c) Debt to equity ratio - 0.2:1. Earnings - \$(147.5) million.
- (d) NONE

- (a) AEP Energy Services Nordic SA
Herengracht 548
NL-1017 GC Amsterdam, The Netherlands
- (b) Capital invested - NONE. Recourse debt - NONE.
Convertible debt - NONE. Guarantees - NONE. Asset transfers - NONE.
- (c) Earnings - \$(14.0) million.
- (d) NONE

- (a) Pacific Hydro Limited
Level 8
474 Flinders Street
Melbourne, Victoria
3000 Australia
Develops and owns hydroelectric facilities in the Asia Pacific region.
AEP owns 20%.
- (b) Capital invested - \$16.8 million. Recourse Debt - NONE.

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- Guarantees - NONE. Assets transferred - NONE.
- (c) Noncurrent liabilities to equity ratio - 0.2:1. Earnings - \$20.6 million.
- (d) NONE
-
- (a) AEP Energy Services Limited
29/30 St. James's Street
London SW1A 1HB
Great Britain
AEP owns 100%.
- (b) Capital invested - \$73.4 million. Recourse debt - NONE.
Guarantees - NONE. Assets transferred - NONE.
- (c) Debt to equity ratio - 12.8:1. Earnings - \$(6.2) million.
- (d) NONE
-
- (a) InterGen Denmark, Aps
Torre Chapultepec,
Piso 13,
Ruben Dario 281, Col.
Bosques de
Chapultepec, Mexico, D.F. 11520.
Construction and operation of a 600 megawatt natural gas-fired,
combined cycle plant. AEP owns 50%.
- (b) Capital invested - \$61.5 million. Recourse debt - NONE.
Guarantees - NONE. Asset transfers - NONE.
- (c) Debt to equity ratio - 5.6:1. Earnings - (\$3.3 million).
- (d) NONE

Exempt Wholesale Generators:

- (a) Newgulf Power Venture, Inc.
1 Riverside Plaza
Columbus, Ohio
Operation of 85 megawatt plant in Texas.
- (b) Capital invested - \$7.8 million. Recourse debt - NONE.
Guarantees - NONE. Asset transfers - NONE
- (c) Debt to equity ratio - 1.5:1. Earnings - \$(8.4) million.
- (d) NONE
-
- (a) Desert Sky Wind Farm L.P.
1 Riverside Plaza
Columbus, Ohio
Operation of Windfarm in Texas.
- (b) Capital invested - \$15.9 million. Recourse debt - NONE.
Guarantees - NONE. Asset transfer NONE.
- (c) Debt to equity ratio - 2.1:1. Earnings - \$1.4 million.
- (d) NONE
-
- (a) Trent Windfarm L.P.
1 Riverside Plaza
Columbus, Ohio
Operation of Windfarm in Texas.
- (b) Capital invested - \$130.7 million. Recourse debt - NONE.
Guarantees - NONE. Asset transfer - NONE.
- (c) Earnings - \$3.8 million.
- (d) NONE

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- (a) South Coast Power Limited
Shoreham, East Sussex
United Kingdom
- (b) Capital invested - NONE. Recourse debt - NONE. Guarantees - NONE.
Asset transfers - NONE.
- (c) Earnings - \$(61.6) million.
- (d) NONE

Part II.

See Exhibit's G and H

Part III.

American Electric Power Company, Inc.'s aggregate investment in foreign utility companies is \$1.4 billion and in exempt wholesale generators is \$154 million which is 22.3% of its investment in domestic public utility subsidiary companies.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

FINANCIAL STATEMENTS

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Consent of Independent Public Accountants	A
Consolidating Statements of Income	B-1 to B-19
Consolidating Balance Sheets	B-20 to B-57
Consolidating Statements of Cash Flows	B-58 to B-69
Consolidating Statements of Retained Earnings	B-70 to B-80
Notes to Consolidating Financial Statements	C
Financial Statements of Subsidiaries Not Consolidated:	
OVEC	D-1 to D-4

EXHIBITS

Exhibit A	E
Exhibit B & C	**
Exhibit D	**
Exhibit E	**
Exhibit F	**
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** These Exhibits are included only the in copy filed with the Securities and Exchange Commission.

*** Filed confidentially pursuant to Rule 104(b) of the PUHCA.

SIGNATURE

The undersigned system company has duly caused this annual report to be signed on its behalf by the undersigned, thereunto duly authorized, pursuant to the requirements of the Public Utility Holding Company Act of 1935.

AMERICAN ELECTRIC POWER COMPANY, INC.

By /s/ Geoffrey S. Chatas

Geoffrey S. Chatas
Treasurer

April 30, 2003

INDEPENDENT AUDITORS' CONSENT

We consent to the incorporation by reference in this American Electric Power Company, Inc. Annual Report on Form U5S to the Securities and Exchange Commission, filed pursuant to the Public Utility Holding Company Act of 1935, for the year ended December 31, 2002, of our reports dated February 21, 2003, included in or incorporated by reference in the combined Annual Report on Form 10-K to the Securities and Exchange Commission of American Electric Power Company, Inc. and subsidiaries (which expresses an unqualified opinion and includes explanatory paragraphs referring to the Company's change in 2002 in its method of accounting for goodwill and to certain impairments of goodwill, long-lived assets and other investments in the fourth quarter of 2002), AEP Generating Company, AEP Texas Central Company and subsidiaries, AEP Texas North Company, Appalachian Power Company and subsidiaries, Columbus Southern Power Company and subsidiaries, Indiana Michigan Power Company and subsidiaries, Kentucky Power Company, Ohio Power Company, Public Service Company of Oklahoma and subsidiary, and Southwestern Electric Power Company and subsidiaries for the year ended December 31, 2002.

/s/ Deloitte & Touche LLP

Deloitte & Touche LLP
Columbus, Ohio
April 30, 2003

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AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEP CONSOLIDATED	AEP ADJUSTMENTS AND ELIMINATIONS	AEP
OPERATING REVENUES			
GROSS OPERATING REVENUES	14,620,540,231.06	(4,376,396,146.48)	0.
PROVISION FOR RATE REFUND	(65,384,224.65)	0.00	0.
TOTAL OPERATING REVENUES, NET	14,555,156,006.41	(4,376,396,146.48)	0.
OPERATING EXPENSES			
OPERATIONS			
FUEL	2,622,126,493.80	(159,017,533.90)	0.
PURCHASED POWER NON AFFIL	3,684,673,902.74	(1,273,279,249.42)	0.
PURCHASE POWER AFFILIATED	0.00	(1,327,099,614.61)	0.
OTHER OPERATION	3,223,540,961.34	(1,413,969,322.34)	44,759,520.
MAINTENANCE	789,466,945.04	(106,767,257.74)	(14,061.
TOTAL OPER/MAINT EXPENSES	10,319,808,302.92	(4,280,132,978.01)	44,745,458.
NON-RECOVERABLE MERGER COSTS	10,000,000.00	10,000,000.00	0.
ASSET IMPAIRMENTS	866,737,000.00	866,737,000.00	0.
DEPRECIATION AND AMORTIZATION	1,376,555,898.66	(95,667,632.80)	0.
TAXES OTHER THAN INCOME TAXES	718,237,327.84	(54,462,713.12)	0.
STATE, LOCAL & FOREIGN INCOME TAXES	(0.00)	(66,498,109.39)	(10,656.
FEDERAL INCOME TAXES	0.00	(379,435,401.34)	(3,647,104.
TOTAL OPERATING EXPENSES	13,291,338,529.42	(3,999,459,834.66)	41,087,698.
NET OPERATING INCOME	1,263,817,476.99	(376,936,311.82)	(41,087,698.
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	445,160,580.76	1,372,842,072.86	(278,486,007.
OTHER INCOME DEDUCTIONS	(321,878,243.24)	279,004,440.91	(13,045.
INVESTMENT VALUE AND OTHER IMPAIRMENT LOSSES	(321,162,000.00)	(321,162,000.00)	0.
INC TAXES APPL TO OTH INC&DED	0.00	(313,477,778.43)	(6,000.
NET OTHR INCOME AND DEDUCTIONS	(197,879,662.49)	1,017,206,735.34	(278,505,052.
INCOME BEFORE INTEREST CHARGES	1,065,937,814.50	640,270,423.52	(319,592,751.
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	639,232,207.15	(206,266,442.42)	92,462,234.
INT SHORT TERM DEBT - AFFIL	10.52	(69,894,244.89)	301,557.
INT SHORT TERM DEBT - NON-AFFL	66,993,633.52	0.00	56,319,049.
AMORT OF DEBT DISC, PREM & EXP	16,056,988.59	0.00	395,883.
AMORT LOSS ON REACQUIRED DEBT	14,837,403.69	0.00	0.
AMORT GAIN ON REACQUIRED DEBT	(847,849.51)	0.00	0.
OTHER INTEREST EXPENSE	78,283,222.31	0.00	46,805,798.
TOTAL INTEREST CHARGES	814,555,616.26	(276,160,687.31)	196,284,522.
AFUDC BORROWED FUNDS - CR	(29,667,985.01)	0.00	0.
NET INTEREST CHARGES	784,887,631.26	(276,160,687.31)	196,284,522.

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PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	10,872,699.14	10,872,699.14	0.
MINORITY INTEREST IN FINANCE SUBSIDIARY	35,495,000.00	35,495,000.00	0.
NET INCOME BEFORE INCOME TAXES	234,682,484.10	870,063,411.69	(515,877,274.
INCOME TAXES	213,707,000.00	213,707,000.00	0.
NET INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS CUMULATIVE EFFECT	20,975,484.10	656,356,411.69	(515,877,274.
NET EXTRAORDINARY ITEMS	0.00	350,300,000.00	0.
DISCONTINUED OPERATIONS	(189,895,000.00)	(189,895,000.00)	0.
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	(350,300,000.00)	(350,300,000.00)	0.
NET INCOME	(519,219,515.90)	466,461,411.69	(515,877,274.
PREF STK DIVIDEND REQUIREMENT	0.00	(10,872,699.14)	0.
NET INCOME APPLICABLE TO COMMON STOCK	(519,219,515.90)	477,334,110.83	(515,877,274.

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	PL	POLR CONSOLIDATED	AEPPPOOL
OPERATING REVENUES			
GROSS OPERATING REVENUES	0.00	11,687,635.95	
PROVISION FOR RATE REFUND	0.00	0.00	
TOTAL OPERATING REVENUES, NET	0.00	11,687,635.95	
OPERATING EXPENSES			
OPERATIONS			
FUEL	0.00	0.00	
PURCHASED POWER NON AFFIL	0.00	0.00	
PURCHASE POWER AFFILIATED	0.00	5,441,641.21	
OTHER OPERATION	(0.02)	6,256,813.57	(
MAINTENANCE	0.00	6.21	
TOTAL OPER/MAINT EXPENSES	(0.02)	11,698,460.99	(
NON-RECOVERABLE MERGER COSTS	0.00	0.00	
ASSET IMPAIRMENTS	0.00	0.00	
DEPRECIATION AND AMORTIZATION	0.00	0.00	
TAXES OTHER THAN INCOME TAXES	0.00	97,860.25	
STATE, LOCAL & FOREIGN INCOME TAXES	0.00	0.00	
FEDERAL INCOME TAXES	0.00	0.00	
TOTAL OPERATING EXPENSES	(0.02)	11,796,321.24	(

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NET OPERATING INCOME	0.02	(108,685.29)
OTHER INCOME AND DEDUCTIONS		
OTHER INCOME	0.00	1,524.45
OTHER INCOME DEDUCTIONS	0.00	(10.78)
INVESTMENT VALUE AND OTHER IMPAIRMENT LOSSES	0.00	0.00
INC TAXES APPL TO OTH INC&DED	0.00	95,120.00
NET OTHR INCOME AND DEDUCTIONS	0.00	96,633.67
INCOME BEFORE INTEREST CHARGES	0.02	(12,051.62)
INTEREST CHARGES		
INTEREST ON LONG-TERM DEBT	0.00	0.00
INT SHORT TERM DEBT - AFFIL	0.00	21,541.81
INT SHORT TERM DEBT - NON-AFFL	0.00	0.00
AMORT OF DEBT DISC, PREM & EXP	0.00	0.00
AMORT LOSS ON REACQUIRED DEBT	0.00	0.00
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00
OTHER INTEREST EXPENSE	0.00	143,056.04
TOTAL INTEREST CHARGES	0.00	164,597.85
AFUDC BORROWED FUNDS - CR	0.00	0.00
NET INTEREST CHARGES	0.00	164,597.85
PREFERRED STOCK DIVIDEND		
REQUIREMENT OF SUBSIDIARIES	0.00	0.00
MINORITY INTEREST IN FINANCE SUBSIDIARY	0.00	0.00
NET INCOME BEFORE INCOME TAXES	0.02	(176,649.47)
INCOME TAXES	0.00	0.00
NET INCOME BEFORE DISCONTINUED		
OPERATIONS, EXTRAORDINARY ITEMS		
CUMULATIVE EFFECT	0.02	(176,649.47)
NET EXTRAORDINARY ITEMS	0.00	0.00
DISCONTINUED OPERATIONS	0.00	0.00
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	0.00	0.00
NET INCOME	0.02	(176,649.47)
PREF STK DIVIDEND REQUIREMENT	0.00	0.00
NET INCOME APPLICABLE TO COMMON STOCK	0.02	(176,649.47)

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPPM	AEGCO	AEPES CORP CONSOLIDATE
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OPERATING REVENUES

GROSS OPERATING REVENUES	0.00	213,281,199.00	646,139,91
PROVISION FOR RATE REFUND	0.00	0.00	
TOTAL OPERATING REVENUES, NET	0.00	213,281,199.00	646,139,91

OPERATING EXPENSES

OPERATIONS

FUEL	0.00	89,105,002.31	
PURCHASED POWER NON AFFIL	0.00	0.00	736,115,01
PURCHASE POWER AFFILIATED	0.00	0.00	
OTHER OPERATION	197.73	81,206,844.42	105,864,04
MAINTENANCE	6.21	9,418,084.64	23,21
TOTAL OPER/MAINT EXPENSES	203.93	179,729,931.37	842,002,27
NON-RECOVERABLE MERGER COSTS	0.00	0.00	
ASSET IMPAIRMENTS	0.00	0.00	
DEPRECIATION AND AMORTIZATION	0.00	22,560,463.14	1,305,31
TAXES OTHER THAN INCOME TAXES	0.00	3,280,473.27	24,93
STATE, LOCAL & FOREIGN INCOME TAXES	0.00	515,170.00	
FEDERAL INCOME TAXES	0.00	1,065,701.00	
TOTAL OPERATING EXPENSES	203.93	207,151,738.78	843,332,51

NET OPERATING INCOME	(203.93)	6,129,460.22	(197,192,60
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OTHER INCOME AND DEDUCTIONS

OTHER INCOME	0.00	343,508.45	4,916,46
OTHER INCOME DEDUCTIONS	(50.00)	(198,242.48)	(1,924,89
INVESTMENT VALUE AND OTHER IMPAIRMENT LOSSES	0.00	0.00	
INC TAXES APPL TO OTH INC&DED	88.00	3,535,886.00	72,579,71
NET OTHR INCOME AND DEDUCTIONS	38.00	3,681,151.97	75,571,28

INCOME BEFORE INTEREST CHARGES	(165.93)	9,810,612.19	(121,621,31
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INTEREST CHARGES

INTEREST ON LONG-TERM DEBT	0.00	1,817,637.50	222,85
INT SHORT TERM DEBT - AFFIL	0.00	379,215.95	2,507,79
INT SHORT TERM DEBT - NON-AFFL	0.00	0.00	
AMORT OF DEBT DISC, PREM & EXP	0.00	29,366.17	
AMORT LOSS ON REACQUIRED DEBT	0.00	237,172.21	
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	
OTHER INTEREST EXPENSE	0.00	0.00	1,450,80
TOTAL INTEREST CHARGES	0.00	2,463,391.83	4,181,45
AFUDC BORROWED FUNDS - CR	0.00	(204,968.01)	(84,61
NET INTEREST CHARGES	0.00	2,258,423.82	4,096,84

PREFERRED STOCK DIVIDEND

REQUIREMENT OF SUBSIDIARIES	0.00	0.00	
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MINORITY INTEREST IN FINANCE SUBSIDIARY	0.00	0.00	
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NET INCOME BEFORE INCOME TAXES	(165.93)	7,552,188.38	(125,718,15
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INCOME TAXES	0.00	0.00	
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NET INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS CUMULATIVE EFFECT

(165.93)	7,552,188.38	(125,718,15
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NET EXTRAORDINARY ITEMS	0.00	0.00	
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DISCONTINUED OPERATIONS	0.00	0.00	
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CUMULATIVE EFFECT OF ACCOUNTING CHANGE	0.00	0.00	
NET INCOME	(165.93)	7,552,188.38	(125,718,15
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	
NET INCOME APPLICABLE TO COMMON STOCK	(165.93)	7,552,188.38	(125,718,15

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPT&DSVC	IFRI	FRECO
OPERATING REVENUES			
GROSS OPERATING REVENUES	941,328.41	0.00	
PROVISION FOR RATE REFUND	0.00	0.00	
TOTAL OPERATING REVENUES, NET	941,328.41	0.00	
OPERATING EXPENSES			
OPERATIONS			
FUEL	0.00	0.00	
PURCHASED POWER NON AFFIL	0.00	0.00	
PURCHASE POWER AFFILIATED	0.00	0.00	
OTHER OPERATION	998,457.95	(0.00)	
MAINTENANCE	10,024.43	0.00	
TOTAL OPER/MAINT EXPENSES	1,008,482.38	(0.00)	
NON-RECOVERABLE MERGER COSTS	0.00	0.00	
ASSET IMPAIRMENTS	0.00	0.00	
DEPRECIATION AND AMORTIZATION	0.00	0.00	
TAXES OTHER THAN INCOME TAXES	115.00	0.00	
STATE, LOCAL & FOREIGN INCOME TAXES	0.00	0.00	
FEDERAL INCOME TAXES	0.00	0.00	
TOTAL OPERATING EXPENSES	1,008,597.38	(0.00)	
NET OPERATING INCOME	(67,268.97)	0.00	
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	0.07	0.00	
OTHER INCOME DEDUCTIONS	(2,243.55)	0.00	
INVESTMENT VALUE AND OTHER IMPAIRMENT LOSSES	0.00	0.00	
INC TAXES APPL TO OTH INC&DED	26,642.00	0.00	
NET OTHR INCOME AND DEDUCTIONS	24,398.52	0.00	
INCOME BEFORE INTEREST CHARGES	(42,870.45)	0.00	
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	0.00	0.00	
INT SHORT TERM DEBT - AFFIL	6,989.59	0.00	
INT SHORT TERM DEBT - NON-AFFL	0.00	0.00	
AMORT OF DEBT DISC, PREM & EXP	0.00	0.00	

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AMORT LOSS ON REACQUIRED DEBT	0.00	0.00
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00
OTHER INTEREST EXPENSE	0.00	0.00
TOTAL INTEREST CHARGES	6,989.59	0.00
AFUDC BORROWED FUNDS - CR	0.00	0.00
NET INTEREST CHARGES	6,989.59	0.00
PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES	0.00	0.00
MINORITY INTEREST IN FINANCE SUBSIDIARY	0.00	0.00
NET INCOME BEFORE INCOME TAXES	(49,860.04)	0.00
INCOME TAXES	0.00	0.00
NET INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS CUMULATIVE EFFECT	(49,860.04)	0.00
NET EXTRAORDINARY ITEMS	0.00	0.00
DISCONTINUED OPERATIONS	0.00	0.00
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	0.00	0.00
NET INCOME	(49,860.04)	0.00
PREF STK DIVIDEND REQUIREMENT	0.00	0.00
NET INCOME APPLICABLE TO COMMON STOCK	(49,860.04)	0.00

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPCOAL	APCO CONSOLIDATED	CSPCO CONSOLIDATED
OPERATING REVENUES			
GROSS OPERATING REVENUES	175,513,876.86	1,814,545,733.14	1,400,159,79
PROVISION FOR RATE REFUND	0.00	(75,669.90)	
TOTAL OPERATING REVENUES, NET	175,513,876.86	1,814,470,063.24	1,400,159,79
OPERATING EXPENSES			
OPERATIONS			
FUEL	0.00	430,963,333.21	185,086,15
PURCHASED POWER NON AFFIL	0.00	56,789,694.96	15,023,12
PURCHASE POWER AFFILIATED	0.00	234,898,301.50	310,605,11
OTHER OPERATION	158,061,399.37	269,426,035.01	237,802,01
MAINTENANCE	0.00	122,209,111.73	60,002,90
TOTAL OPER/MAINT EXPENSES	158,061,399.38	1,114,286,476.41	808,519,32
NON-RECOVERABLE MERGER COSTS	0.00	0.00	
ASSET IMPAIRMENTS	0.00	0.00	

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DEPRECIATION AND AMORTIZATION	13,533,368.39	189,334,689.75	131,623,51
TAXES OTHER THAN INCOME TAXES	1,129,498.00	95,248,434.99	136,023,99
STATE, LOCAL & FOREIGN INCOME TAXES	39,328.00	13,202,656.00	17,555,30
FEDERAL INCOME TAXES	(20,806,103.07)	100,334,841.00	86,659,15
TOTAL OPERATING EXPENSES	151,957,490.70	1,512,407,098.15	1,180,381,28
NET OPERATING INCOME	23,556,386.16	302,062,965.09	219,778,50
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	(59,905,468.76)	29,278,266.29	26,360,20
OTHER INCOME DEDUCTIONS	0.00	(11,783,065.05)	(4,307,72
INVESTMENT VALUE AND OTHER IMPAIRMENT LOSSES	0.00	0.00	
INC TAXES APPL TO OTH INC&DED	0.00	2,610,804.00	(6,788,65
NET OTHR INCOME AND DEDUCTIONS	(59,905,468.76)	20,106,005.24	15,263,83
INCOME BEFORE INTEREST CHARGES	(36,349,082.60)	322,168,970.32	235,042,33
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	0.00	110,954,927.62	50,518,11
INT SHORT TERM DEBT - AFFIL	2,297,028.23	4,889,649.69	3,243,93
INT SHORT TERM DEBT - NON-AFFL	989.19	0.00	
AMORT OF DEBT DISC, PREM & EXP	0.00	1,968,396.74	430,48
AMORT LOSS ON REACQUIRED DEBT	0.00	2,553,659.50	1,032,69
AMORT GAIN ON REACQUIRED DEBT	0.00	(39,501.17)	
OTHER INTEREST EXPENSE	0.00	1,970,020.62	1,122,06
TOTAL INTEREST CHARGES	2,298,017.42	122,297,152.99	56,347,29
AFUDC BORROWED FUNDS - CR	0.00	(5,620,295.46)	(2,478,51
NET INTEREST CHARGES	2,298,017.42	116,676,857.53	53,868,77
PREFERRED STOCK DIVIDEND			
REQUIREMENT OF SUBSIDIARIES	0.00	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY	0.00	0.00	
NET INCOME BEFORE INCOME TAXES	(38,647,100.02)	205,492,112.79	181,173,55
INCOME TAXES	0.00	0.00	
NET INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS			
CUMULATIVE EFFECT	(38,647,100.02)	205,492,112.79	181,173,55
NET EXTRAORDINARY ITEMS	0.00	0.00	
DISCONTINUED OPERATIONS	0.00	0.00	
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	0.00	0.00	
NET INCOME	(38,647,100.02)	205,492,112.79	181,173,55
PREF STK DIVIDEND REQUIREMENT	0.00	2,897,225.92	1,332,32
NET INCOME APPLICABLE TO COMMON STOCK	(38,647,100.02)	202,594,886.87	179,841,23

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

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DESCRIPTION	KEPCO	KGPCO	OPCO
OPERATING REVENUES			
GROSS OPERATING REVENUES	378,682,527.76	83,396,692.97	2,113,124,71
PROVISION FOR RATE REFUND	0.00	0.00	
TOTAL OPERATING REVENUES, NET	378,682,527.76	83,396,692.97	2,113,124,71
OPERATING EXPENSES			
OPERATIONS			
FUEL	65,043,135.97	(0.00)	584,730,47
PURCHASED POWER NON AFFIL	28,559.82	0.00	67,384,56
PURCHASE POWER AFFILIATED	133,002,263.25	58,212,601.70	71,153,46
OTHER OPERATION	52,891,859.50	7,396,722.71	416,533,10
MAINTENANCE	35,088,783.73	2,520,425.34	136,609,32
TOTAL OPER/MAINT EXPENSES	286,054,602.27	68,129,749.75	1,276,410,93
NON-RECOVERABLE MERGER COSTS	0.00	0.00	
ASSET IMPAIRMENTS	0.00	0.00	
DEPRECIATION AND AMORTIZATION	33,233,072.67	3,372,108.33	248,557,18
TAXES OTHER THAN INCOME TAXES	8,239,972.33	3,369,732.27	176,246,87
STATE, LOCAL & FOREIGN INCOME TAXES	1,817,199.00	166,000.00	27,715,56
FEDERAL INCOME TAXES	7,140,999.00	2,219,374.00	85,865,48
TOTAL OPERATING EXPENSES	336,485,845.27	77,256,964.35	1,814,796,04
NET OPERATING INCOME	42,196,682.49	6,139,728.61	298,328,66
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	7,863,232.12	(13,715.85)	51,953,08
OTHER INCOME DEDUCTIONS	(752,400.61)	(96,456.25)	(28,567,02
INVESTMENT VALUE AND OTHER IMPAIRMENT LOSSES	0.00	0.00	
INC TAXES APPL TO OTH INC&DED	(1,904,218.00)	58,065.00	(18,009,85
NET OTHR INCOME AND DEDUCTIONS	5,206,613.52	(52,107.10)	5,376,21
INCOME BEFORE INTEREST CHARGES	47,403,296.01	6,087,621.52	303,704,87
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	25,635,326.25	1,346,007.26	78,315,90
INT SHORT TERM DEBT - AFFIL	1,751,406.48	146,257.91	6,942,13
INT SHORT TERM DEBT - NON-AFFL	(180.00)	0.00	
AMORT OF DEBT DISC, PREM & EXP	422,689.85	33,333.36	906,57
AMORT LOSS ON REACQUIRED DEBT	34,837.98	243.00	603,69
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	
OTHER INTEREST EXPENSE	626,213.56	110,150.66	3,604,50
TOTAL INTEREST CHARGES	28,470,294.12	1,635,992.19	90,372,81
AFUDC BORROWED FUNDS - CR	(1,634,362.54)	(8,348.32)	(6,691,36
NET INTEREST CHARGES	26,835,931.58	1,627,643.87	83,681,44
PREFERRED STOCK DIVIDEND			
REQUIREMENT OF SUBSIDIARIES	0.00	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY	0.00	0.00	
NET INCOME BEFORE INCOME TAXES	20,567,364.43	4,459,977.65	220,023,42
INCOME TAXES	0.00	0.00	
NET INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS			

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CUMULATIVE EFFECT	20,567,364.43	4,459,977.65	220,023,42
NET EXTRAORDINARY ITEMS	0.00	0.00	
DISCONTINUED OPERATIONS	0.00	0.00	
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	0.00	0.00	
NET INCOME	20,567,364.43	4,459,977.65	220,023,42
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	1,258,73
NET INCOME APPLICABLE TO COMMON STOCK	20,567,364.43	4,459,977.65	218,764,68

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPINV CONSOLIDATED	AEPR CONSOLIDATED	AEP COMM CONSOLIDATE
OPERATING REVENUES			
GROSS OPERATING REVENUES	33,695.78	4,048,628,478.90	11,258,11
PROVISION FOR RATE REFUND	0.00	0.00	
TOTAL OPERATING REVENUES, NET	33,695.78	4,048,628,478.90	11,258,11
OPERATING EXPENSES			
OPERATIONS			
FUEL	0.00	121,960,612.51	
PURCHASED POWER NON AFFIL	0.00	3,236,294,647.13	
PURCHASE POWER AFFILIATED	0.00	0.00	
OTHER OPERATION	4,060,149.12	430,536,567.71	6,990,22
MAINTENANCE	12.42	72,494,075.37	605,39
TOTAL OPER/MAINT EXPENSES	4,060,161.53	3,861,285,902.72	7,595,61
NON-RECOVERABLE MERGER COSTS	0.00	0.00	
ASSET IMPAIRMENTS	0.00	0.00	
DEPRECIATION AND AMORTIZATION	28,831.76	77,357,358.72	4,824,12
TAXES OTHER THAN INCOME TAXES	0.00	4,861,337.53	37,64
STATE, LOCAL & FOREIGN INCOME TAXES	0.00	(1,310,464.32)	
FEDERAL INCOME TAXES	(256,201.00)	(13,758,209.00)	
TOTAL OPERATING EXPENSES	3,832,792.29	3,928,435,925.65	12,457,39
NET OPERATING INCOME	(3,799,096.51)	120,192,553.25	(1,199,27
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	(19,798,381.00)	(641,912,755.40)	(18,149,80
OTHER INCOME DEDUCTIONS	(12,779.00)	(193,213,618.76)	(132,125,23
INVESTMENT VALUE AND OTHER IMPAIRMENT LOSSES	0.00	0.00	
INC TAXES APPL TO OTH INC&DED	4,201,204.00	182,897,155.68	55,712,24
NET OTHR INCOME AND DEDUCTIONS	(15,609,956.00)	(652,229,218.47)	(94,562,79
INCOME BEFORE INTEREST CHARGES	(19,409,052.51)	(532,036,665.22)	(95,762,06
INTEREST CHARGES			

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INTEREST ON LONG-TERM DEBT	289.66	108,274,276.90	11,382,71
INT SHORT TERM DEBT - AFFIL	171,085.28	5,499,659.71	1,779,49
INT SHORT TERM DEBT - NON-AFFL	0.00	4,901,250.33	
AMORT OF DEBT DISC, PREM & EXP	0.00	5,093,884.77	49,34
AMORT LOSS ON REACQUIRED DEBT	0.00	0.00	
AMORT GAIN ON REACQUIRED DEBT	0.00	(412,205.20)	
OTHER INTEREST EXPENSE	0.00	3,456,087.37	112,18
TOTAL INTEREST CHARGES	171,374.94	126,812,953.88	13,323,74
AFUDC BORROWED FUNDS - CR	0.00	(38,955.56)	(844,17
NET INTEREST CHARGES	171,374.94	126,773,998.32	12,479,56
PREFERRED STOCK DIVIDEND			
REQUIREMENT OF SUBSIDIARIES	0.00	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY	0.00	0.00	
NET INCOME BEFORE INCOME TAXES	(19,580,427.45)	(658,810,663.54)	(108,241,63
INCOME TAXES	0.00	0.00	
NET INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS CUMULATIVE EFFECT	(19,580,427.45)	(658,810,663.54)	(108,241,63
NET EXTRAORDINARY ITEMS	0.00	(27,300,000.00)	
DISCONTINUED OPERATIONS	0.00	0.00	
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	0.00	0.00	
NET INCOME	(19,580,427.45)	(686,110,663.54)	(108,241,63
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	
NET INCOME APPLICABLE TO COMMON STOCK	(19,580,427.45)	(686,110,663.54)	(108,241,63

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEP C&I CONSOLIDATED	DESERT SKY CONSOLIDATED	DESERT SKY CONSOLIDATED
OPERATING REVENUES			
GROSS OPERATING REVENUES	94,829,383.44	0.00	13,452,25
PROVISION FOR RATE REFUND	0.00	0.00	
TOTAL OPERATING REVENUES, NET	94,829,383.44	0.00	13,452,25
OPERATING EXPENSES			
OPERATIONS			
FUEL	0.00	0.00	
PURCHASED POWER NON AFFIL	0.00	0.00	
PURCHASE POWER AFFILIATED	42,398,819.09	0.00	

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OTHER OPERATION	22,751,866.61	507,190.90	2,548,48
MAINTENANCE	18.62	94.73	1,818,99
TOTAL OPER/MAINT EXPENSES	65,150,704.32	507,285.64	4,367,48
NON-RECOVERABLE MERGER COSTS	0.00	0.00	
ASSET IMPAIRMENTS	0.00	0.00	
DEPRECIATION AND AMORTIZATION	22,223.88	0.00	8,851,99
TAXES OTHER THAN INCOME TAXES	646,550.59	0.00	1,946,58
STATE, LOCAL & FOREIGN INCOME TAXES	0.00	0.00	
FEDERAL INCOME TAXES	(1.00)	(8,968,897.00)	
TOTAL OPERATING EXPENSES	65,819,477.79	(8,461,611.37)	15,166,06
NET OPERATING INCOME	29,009,905.66	8,461,611.37	(1,713,80
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	180,479.74	2,279,185.63	21,69
OTHER INCOME DEDUCTIONS	(15,257,192.31)	0.00	
INVESTMENT VALUE AND OTHER IMPAIRMENT LOSSES	0.00	0.00	
INC TAXES APPL TO OTH INC&DED	(4,557,325.00)	2,710.00	
NET OTHR INCOME AND DEDUCTIONS	(19,634,037.57)	2,281,895.63	21,69
INCOME BEFORE INTEREST CHARGES	9,375,868.09	10,743,507.00	(1,692,10
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	0.00	2,279,185.63	4,830,09
INT SHORT TERM DEBT - AFFIL	716,938.20	324,550.39	(4
INT SHORT TERM DEBT - NON-AFFL	0.00	0.00	
AMORT OF DEBT DISC, PREM & EXP	0.00	0.00	
AMORT LOSS ON REACQUIRED DEBT	0.00	0.00	
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	
OTHER INTEREST EXPENSE	8,718.68	0.00	181,11
TOTAL INTEREST CHARGES	725,656.88	2,603,736.02	5,011,15
AFUDC BORROWED FUNDS - CR	0.00	0.00	
NET INTEREST CHARGES	725,656.88	2,603,736.02	5,011,15
PREFERRED STOCK DIVIDEND			
REQUIREMENT OF SUBSIDIARIES	0.00	0.00	
MINORITY INTEREST IN FINANCE SUBSIDIARY	0.00	0.00	
NET INCOME BEFORE INCOME TAXES	8,650,211.20	8,139,770.98	(6,703,26
INCOME TAXES	0.00	0.00	
NET INCOME BEFORE DISCONTINUED			
OPERATIONS, EXTRAORDINARY ITEMS			
CUMULATIVE EFFECT	8,650,211.20	8,139,770.98	(6,703,26
NET EXTRAORDINARY ITEMS	0.00	0.00	
DISCONTINUED OPERATIONS	0.00	0.00	
CUMULATIVE EFFECT OF ACCOUNTING CHANGE	0.00	0.00	
NET INCOME	8,650,211.20	8,139,770.98	(6,703,26
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	
NET INCOME APPLICABLE TO COMMON STOCK	8,650,211.20	8,139,770.98	(6,703,26

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CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	CSW CONSOLIDATED	CSW ELIMINATIONS	CSW
OPERATING REVENUES			
SALES TO NON AFFILIATES	4,813,110,573.27	(706,567,746.37)	
SALES TO AFFILIATES	138,864,067.36	(508,897,058.83)	
GROSS OPERATING REVENUES	4,951,974,640.63	(1,215,464,805.20)	
PROVISION FOR RATE REFUND	(65,308,554.75)	0.00	
TOTAL OPERATING REVENUES, NET	4,886,666,085.88	(1,215,464,805.20)	
OPERATING EXPENSES			
OPERATIONS			
FUEL	1,061,756,849.56	0.00	
PURCHASED POWER NON AFFIL	814,759,153.33	0.00	
PURCHASE POWER AFFILIATED	180,812,905.30	(721,213,469.20)	
OTHER OPERATION	1,112,465,293.33	(493,959,335.99)	1,40
MAINTENANCE	208,354,830.53	0.00	
TOTAL OPER/MAINT EXPENSES	3,378,149,032.04	(1,215,172,805.19)	1,40
DEPRECIATION AND AMORTIZATION	532,749,661.40	0.00	28
TAXES OTHER THAN INCOME TAXES	228,532,014.43	0.00	
STATE, LOCAL & FOREIGN INCOME TAXES	12,859,122.29	0.00	
FEDERAL INCOME TAXES	93,742,734.07	0.00	(60
TOTAL OPERATING EXPENSES	4,246,032,564.23	(1,215,172,805.19)	1,08
NET OPERATING INCOME	640,633,521.65	(292,000.01)	(1,08
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	(128,353,269.56)	219,425,328.09	(218,94
OTHER INCOME DEDUCTIONS	(130,906,052.06)	0.00	(10,05
INC TAXES APPL TO OTH INC&DED	34,443,860.15	0.00	
NET OTHR INCOME AND DEDUCTIONS	(224,815,461.47)	219,425,328.09	(229,00
INCOME BEFORE INTEREST CHARGES	415,818,060.18	219,133,328.08	(230,08
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	259,773,478.78	(426,682.56)	
INT SHORT TERM DEBT - AFFIL	34,118,122.47	0.00	26
INT SHORT TERM DEBT - NON-AFFL	5,772,524.71	0.00	
AMORT OF DEBT DISC, PREM & EXP	4,799,189.34	0.00	
AMORT LOSS ON REACQUIRED DEBT	8,691,494.41	0.00	
AMORT GAIN ON REACQUIRED DEBT	(394,431.03)	0.00	
OTHER INTEREST EXPENSE	15,911,189.31	0.00	
TOTAL INTEREST CHARGES	328,671,567.99	(426,682.56)	26
AFUDC BORROWED FUNDS - CR	(6,287,631.13)	0.00	
NET INTEREST CHARGES	322,383,936.86	(426,682.56)	26
NET EXTRAORDINARY ITEMS	(323,000,000.00)	0.00	
NET INCOME BEFORE PREF DIV	(229,565,876.68)	219,560,010.64	(230,34
PREF STK DIVIDEND REQUIREMENT	782,840.14	0.00	
NET INCOME - EARN FOR CMMN STK	(230,348,716.82)	219,560,010.64	(230,34

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CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEP CREDIT	ENERSHOP	CSW
OPERATING REVENUES			
SALES TO NON AFFILIATES	2,440,953.48	(484,242.30)	
SALES TO AFFILIATES	56,672,738.05	0.00	
GROSS OPERATING REVENUES	59,113,691.53	(484,242.30)	
PROVISION FOR RATE REFUND	0.00	0.00	
TOTAL OPERATING REVENUES, NET	59,113,691.53	(484,242.30)	
OPERATING EXPENSES			
OPERATIONS			
FUEL	0.00	0.00	
PURCHASED POWER NON AFFIL	0.00	0.00	
PURCHASE POWER AFFILIATED	0.00	0.00	
OTHER OPERATION	41,363,151.54	1,248,974.51	43
MAINTENANCE	0.00	6.20	
TOTAL OPER/MAINT EXPENSES	41,363,151.54	1,248,980.72	43
DEPRECIATION AND AMORTIZATION	0.00	113,649.54	
TAXES OTHER THAN INCOME TAXES	0.00	459.96	
STATE, LOCAL & FOREIGN INCOME TAXES	0.00	0.00	
FEDERAL INCOME TAXES	4,380,246.00	0.00	(69
TOTAL OPERATING EXPENSES	45,743,397.54	1,363,090.22	(25
NET OPERATING INCOME	13,370,293.99	(1,847,332.52)	25
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	9,230.79	11,735.33	73
OTHER INCOME DEDUCTIONS	(345,908.26)	8,038.41	
INC TAXES APPL TO OTH INC&DED	(960,623.83)	985,186.00	(79
NET OTHR INCOME AND DEDUCTIONS	(1,297,301.30)	1,004,959.74	(5
INCOME BEFORE INTEREST CHARGES	12,072,992.69	(842,372.77)	19
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	0.00	910,200.00	
INT SHORT TERM DEBT - AFFIL	947,762.72	134,266.54	
INT SHORT TERM DEBT - NON-AFFL	2,763,413.31	0.00	
AMORT OF DEBT DISC, PREM & EXP	0.00	5,921.04	
AMORT LOSS ON REACQUIRED DEBT	0.00	0.00	
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	
OTHER INTEREST EXPENSE	54,087.11	0.00	
TOTAL INTEREST CHARGES	3,765,263.14	1,050,387.58	
AFUDC BORROWED FUNDS - CR	0.00	0.00	
NET INTEREST CHARGES	3,765,263.14	1,050,387.58	
NET EXTRAORDINARY ITEMS	0.00	0.00	
NET INCOME BEFORE PREF DIV	8,307,729.55	(1,892,760.35)	19

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PREF STK DIVIDEND REQUIREMENT	0.00	0.00	
NET INCOME - EARN FOR CMMN STK	8,307,729.55	(1,892,760.35)	19

CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	PSO CORPORATION	AEP TX NORTH CORP	CSW EN CONSOLI
OPERATING REVENUES			
SALES TO NON AFFILIATES	784,128,768.64	350,731,304.98	101,34
SALES TO AFFILIATES	9,439,235.00	100,610,611.99	13,93
GROSS OPERATING REVENUES	793,568,003.64	451,341,916.97	115,27
PROVISION FOR RATE REFUND	80,000.00	(601,624.00)	
TOTAL OPERATING REVENUES, NET	793,648,003.64	450,740,292.97	115,27
OPERATING EXPENSES			
OPERATIONS			
FUEL	246,199,021.34	100,465,519.67	80,92
PURCHASED POWER NON AFFIL	47,507,541.27	80,391,271.02	
PURCHASE POWER AFFILIATED	89,453,588.40	37,581,901.23	3,49
OTHER OPERATION	133,537,831.83	147,858,286.39	41,07
MAINTENANCE	48,060,108.45	22,295,319.03	5,81
TOTAL OPER/MAINT EXPENSES	564,758,091.28	388,592,297.33	131,30
DEPRECIATION AND AMORTIZATION	85,896,232.27	43,619,979.73	22,12
TAXES OTHER THAN INCOME TAXES	34,076,957.23	22,470,650.89	5,89
STATE, LOCAL & FOREIGN INCOME TAXES	4,447,986.66	(1,362,932.00)	58
FEDERAL INCOME TAXES	19,747,341.00	(10,450,867.00)	(106,14
TOTAL OPERATING EXPENSES	708,926,608.45	442,869,128.95	53,76
NET OPERATING INCOME	84,721,395.20	7,871,164.02	61,51
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	1,919,909.95	53,762,954.01	(216,02
OTHER INCOME DEDUCTIONS	(6,971,339.38)	(54,754,760.18)	(35
INC TAXES APPL TO OTH INC&DED	1,813,784.00	289,010.00	44
NET OTHR INCOME AND DEDUCTIONS	(3,237,645.43)	(702,796.18)	(215,93
INCOME BEFORE INTEREST CHARGES	81,483,749.76	7,168,367.84	(154,41
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	32,594,922.15	13,994,305.24	4,84
INT SHORT TERM DEBT - AFFIL	5,374,965.51	3,777,913.71	4,89
INT SHORT TERM DEBT - NON-AFFL	950.17	390.30	58
AMORT OF DEBT DISC, PREM & EXP	778,009.32	300,481.87	1
AMORT LOSS ON REACQUIRED DEBT	1,243,881.49	2,898,277.70	
AMORT GAIN ON REACQUIRED DEBT	(30,087.84)	(19,181.43)	
OTHER INTEREST EXPENSE	1,132,287.75	272,266.67	2,21
TOTAL INTEREST CHARGES	41,094,928.55	21,224,454.06	12,57
AFUDC BORROWED FUNDS - CR	(673,419.85)	(379,145.75)	
NET INTEREST CHARGES	40,421,508.70	20,845,308.31	12,57

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NET EXTRAORDINARY ITEMS	0.00	0.00	
NET INCOME BEFORE PREF DIV	41,062,241.06	(13,676,940.47)	(166,99
PREF STK DIVIDEND REQUIREMENT	212,359.27	104,156.76	
NET INCOME - EARN FOR CMMN STK	40,849,881.79	(13,781,097.23)	(166,99

CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	CSW INTERNATIONAL CONSOLIDATED	C3 COMMUNICATIONS	CSW ENERG CONSOLI
OPERATING REVENUES			
SALES TO NON AFFILIATES	135,345.00	6,693,068.46	3,72
SALES TO AFFILIATES	0.00	359,590.06	
GROSS OPERATING REVENUES	135,345.00	7,052,658.52	3,72
PROVISION FOR RATE REFUND	0.00	0.00	
TOTAL OPERATING REVENUES, NET	135,345.00	7,052,658.52	3,72
OPERATING EXPENSES			
OPERATIONS			
FUEL	0.00	0.00	
PURCHASED POWER NON AFFIL	0.00	0.00	
PURCHASE POWER AFFILIATED	0.00	0.00	
OTHER OPERATION	1,326,246.39	12,319,800.16	122,53
MAINTENANCE	5,386.79	1,929,209.85	
TOTAL OPER/MAINT EXPENSES	1,331,633.18	14,249,010.01	122,53
DEPRECIATION AND AMORTIZATION	141,534.76	9,425,474.59	1,15
TAXES OTHER THAN INCOME TAXES	716.20	35,336.30	
STATE, LOCAL & FOREIGN INCOME TAXES	0.00	0.00	
FEDERAL INCOME TAXES	(302,553.00)	(3,340.00)	
TOTAL OPERATING EXPENSES	1,171,331.14	23,706,480.90	123,68
NET OPERATING INCOME	(1,035,986.14)	(16,653,822.38)	(119,96
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	(276,654,298.28)	(22,204.62)	109,14
OTHER INCOME DEDUCTIONS	(1,724.25)	(107,361,172.89)	(1
INC TAXES APPL TO OTH INC&DED	85,318,583.00	47,698,722.00	3,76
NET OTHR INCOME AND DEDUCTIONS	(191,337,439.53)	(59,684,655.51)	112,88
INCOME BEFORE INTEREST CHARGES	(192,373,425.67)	(76,338,477.89)	(7,07
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	962,810.09	10,619,000.00	3,64
INT SHORT TERM DEBT - AFFIL	601,778.96	957,054.05	(22
INT SHORT TERM DEBT - NON-AFFL	12,211.81	0.00	1,21
AMORT OF DEBT DISC, PREM & EXP	0.00	69,079.44	2
AMORT LOSS ON REACQUIRED DEBT	0.00	0.00	
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00	
OTHER INTEREST EXPENSE	0.00	342.00	
TOTAL INTEREST CHARGES	1,576,800.86	11,645,475.49	4,66

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AFUDC BORROWED FUNDS - CR	0.00	(66,054.64)	
NET INTEREST CHARGES	1,576,800.86	11,579,420.85	4,66
NET EXTRAORDINARY ITEMS	0.00	0.00	
NET INCOME BEFORE PREF DIV	(193,950,226.53)	(87,917,898.74)	(11,73
PREF STK DIVIDEND REQUIREMENT	0.00	0.00	
NET INCOME - EARN FOR CMMN STK	(193,950,226.53)	(87,917,898.74)	(11,73

AEP TEXAS CENTRAL COMPANY
AND SUBSIDIARY COMPANY
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	TEXAS CENTRAL CONSOLIDATED	TEXAS CENTRAL ELIMINATIONS	TEXAS S
OPERATING REVENUES			
SALES TO NON AFFILIATES	1,294,026,464.45	0.00	32,
SALES TO AFFILIATES	395,038,078.77	(298,998.00)	58,
GROSS OPERATING REVENUES	1,689,064,543.22	(298,998.00)	90,
PROVISION FOR RATE REFUND	1,428,000.00	0.00	
TOTAL OPERATING REVENUES, NET	1,690,492,543.22	(298,998.00)	90,
OPERATING EXPENSES			
OPERATIONS			
FUEL	245,834,168.81	0.00	
PURCHASED POWER NON AFFIL	211,358,078.85	0.00	
PURCHASE POWER AFFILIATED	23,405,829.84	0.00	
OTHER OPERATION	304,093,924.14	(298,998.00)	
MAINTENANCE	63,392,564.96	0.00	
TOTAL OPER/MAINT EXPENSES	848,084,566.60	(298,998.00)	
DEPRECIATION AND AMORTIZATION	214,162,038.98	0.00	50,
TAXES OTHER THAN INCOME TAXES	95,499,863.65	0.00	
STATE, LOCAL & FOREIGN INCOME TAXES	3,616,342.00	0.00	
FEDERAL INCOME TAXES	135,397,950.00	0.00	
TOTAL OPERATING EXPENSES	1,296,760,761.23	(298,998.00)	50,
NET OPERATING INCOME	393,731,782.00	0.00	40,
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	53,141,298.65	0.00	
OTHER INCOME DEDUCTIONS	(41,910,282.08)	0.00	
INC TAXES APPL TO OTH INC&DED	(3,151,881.00)	0.00	
NET OTHR INCOME AND DEDUCTIONS	8,079,135.57	0.00	
INCOME BEFORE INTEREST CHARGES	401,810,917.56	0.00	40,
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	106,824,449.59	0.00	38,
INT SHORT TERM DEBT - AFFIL	11,112,591.22	0.00	
INT SHORT TERM DEBT - NON-AFFL	91,729.23	0.00	
AMORT OF DEBT DISC, PREM & EXP	2,774,399.73	0.00	1,
AMORT LOSS ON REACQUIRED DEBT	1,450,244.74	0.00	

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AMORT GAIN ON REACQUIRED DEBT	(448.08)	0.00	
OTHER INTEREST EXPENSE	8,237,268.41	0.00	
TOTAL INTEREST CHARGES	130,490,234.84	0.00	40,
AFUDC BORROWED FUNDS - CR	(4,619,972.31)	0.00	
NET INTEREST CHARGES	125,870,262.53	0.00	40,

NET EXTRAORDINARY ITEMS

NET INCOME BEFORE PREF DIV	275,940,655.03	0.00	
PREF STK DIVIDEND REQUIREMENT	237,269.55	0.00	
NET INCOME - EARN FOR CMMN STK	275,703,385.48	0.00	

APPALACHIAN POWER COMPANY
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	APCO CONSOLIDATED	APCO ELIMINATIONS	APCO
OPERATING REVENUES			
SALES TO NON AFFILIATES	1,628,069,020.28	0.00	1,628,069,020.28
SALES TO AFFILIATES	186,476,712.86	(173,777.30)	186,653,489.16
GROSS OPERATING REVENUES	1,814,545,733.14	(173,777.30)	1,814,719,510.44
PROVISION FOR RATE REFUND	(75,669.90)	0.00	(75,669.90)
TOTAL OPERATING REVENUES, NET	1,814,470,063.24	(173,777.30)	1,814,643,785.54
OPERATING EXPENSES			
OPERATIONS			
FUEL	430,963,333.21	0.00	430,963,333.21
PURCHASED POWER NON AFFIL	56,789,694.96	0.00	56,789,694.96
PURCHASE POWER AFFILIATED	234,898,301.50	0.00	234,898,301.50
OTHER OPERATION	269,426,035.01	(1,212,885.74)	270,638,920.75
MAINTENANCE	122,209,111.73	0.00	122,209,111.73
TOTAL OPER/MAINT EXPENSES	1,114,286,476.41	(1,212,885.74)	1,115,500,362.15
DEPRECIATION AND AMORTIZATION	189,334,689.75	0.00	189,334,689.75
TAXES OTHER THAN INCOME TAXES	95,248,434.99	0.00	95,248,434.99
STATE, LOCAL & FOREIGN INCOME TAXES	13,202,656.00	0.00	13,202,656.00
FEDERAL INCOME TAXES	100,334,841.00	0.00	100,334,841.00
TOTAL OPERATING EXPENSES	1,512,407,098.15	(1,212,885.74)	1,513,619,983.89
NET OPERATING INCOME	302,062,965.09	1,039,108.44	301,023,856.65
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	29,278,266.29	(7,858,947.19)	28,520,319.10
OTHER INCOME DEDUCTIONS	(11,783,065.05)	6,285,047.32	(10,311,917.73)
INC TAXES APPL TO OTH INC&DED	2,610,804.00	0.00	3,202,656.00
NET OTHR INCOME AND DEDUCTIONS	20,106,005.24	(1,573,899.87)	21,410,905.11
INCOME BEFORE INTEREST CHARGES	322,168,970.32	(534,791.43)	322,443,761.75
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	110,954,927.62	0.00	110,954,927.62
INT SHORT TERM DEBT - AFFIL	4,889,649.69	(37.26)	5,126,586.95

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AMORT OF DEBT DISC, PREM & EXP	1,968,396.74	0.00	1,968,396.74
AMORT LOSS ON REACQUIRED DEBT	2,553,659.50	0.00	2,553,659.50
AMORT GAIN ON REACQUIRED DEBT	(39,501.17)	0.00	(39,501.17)
OTHER INTEREST EXPENSE	1,970,020.62	0.00	1,970,020.62
TOTAL INTEREST CHARGES	122,297,152.99	(37.26)	122,297,152.99
AFUDC BORROWED FUNDS - CR	(5,620,295.46)	0.00	(5,620,295.46)
NET INTEREST CHARGES	116,676,857.53	(37.26)	116,676,857.53

NET EXTRAORDINARY ITEMS

NET INCOME BEFORE PREF DIV	205,492,112.79	(534,754.17)	205,492,112.79
PREF STK DIVIDEND REQUIREMENT	2,897,225.92	0.00	2,897,225.92
NET INCOME - EARN FOR CMMN STK	202,594,886.87	(534,754.17)	202,594,886.87

APPALACHIAN POWER COMPANY
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	SACCO	CECCO	WVPC
OPERATING REVENUES			
SALES TO NON AFFILIATES	0.00	0.00	
SALES TO AFFILIATES	0.00	0.00	
GROSS OPERATING REVENUES	0.00	0.00	
PROVISION FOR RATE REFUND	0.00	0.00	
TOTAL OPERATING REVENUES, NET	0.00	0.00	
OPERATING EXPENSES			
OPERATIONS			
FUEL	0.00	0.00	
PURCHASED POWER NON AFFIL	0.00	0.00	
PURCHASE POWER AFFILIATED	0.00	0.00	
OTHER OPERATION	0.00	0.00	
MAINTENANCE	0.00	0.00	
TOTAL OPER/MAINT EXPENSES	0.00	0.00	
DEPRECIATION AND AMORTIZATION	0.00	0.00	
TAXES OTHER THAN INCOME TAXES	0.00	0.00	
STATE, LOCAL & FOREIGN INCOME TAXES	0.00	0.00	
FEDERAL INCOME TAXES	0.00	0.00	
TOTAL OPERATING EXPENSES	0.00	0.00	
NET OPERATING INCOME	0.00	0.00	
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	871,139.02	7,743,259.98	
OTHER INCOME DEDUCTIONS	(50,575.38)	(7,695,445.28)	
INC TAXES APPL TO OTH INC&DED	(357,282.00)	(221,538.00)	
NET OTHR INCOME AND DEDUCTIONS	463,281.64	(173,723.30)	
INCOME BEFORE INTEREST CHARGES	463,281.64	(173,723.30)	

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INTEREST CHARGES		
INTEREST ON LONG-TERM DEBT	0.00	0.00
INT SHORT TERM DEBT - AFFIL	(78,178.36)	(161,340.82)
AMORT OF DEBT DISC, PREM & EXP	0.00	0.00
AMORT LOSS ON REACQUIRED DEBT	0.00	0.00
AMORT GAIN ON REACQUIRED DEBT	0.00	0.00
OTHER INTEREST EXPENSE	1,097.00	100.00
TOTAL INTEREST CHARGES	(77,081.36)	(161,240.82)
AFUDC BORROWED FUNDS - CR	0.00	0.00
NET INTEREST CHARGES	(77,081.36)	(161,240.82)
NET EXTRAORDINARY ITEMS		
NET INCOME BEFORE PREF DIV	540,363.00	(12,482.48)
PREF STK DIVIDEND REQUIREMENT	0.00	0.00
NET INCOME - EARN FOR CMMN STK	540,363.00	(12,482.48)

COLUMBUS SOUTHERN POWER COMPANY
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	CSP CONSOLIDATED	CSP ELIMINATIONS	CSP
OPERATING REVENUES			
SALES TO NON AFFILIATES	1,342,958,387.74	(11,008,145.12)	1,342,95
SALES TO AFFILIATES	57,201,402.92	(133,200.00)	57,20
GROSS OPERATING REVENUES	1,400,159,790.66	(11,141,345.12)	1,400,15
TOTAL OPERATING REVENUES, NET	1,400,159,790.66	(11,141,345.12)	1,400,15
OPERATING EXPENSES			
OPERATIONS			
FUEL	185,086,159.43	(1,943,520.05)	187,02
PURCHASED POWER NON AFFIL	15,023,128.84	0.00	15,02
PURCHASE POWER AFFILIATED	310,605,117.07	0.00	310,60
OTHER OPERATION	237,802,014.61	(7,604,978.04)	236,04
MAINTENANCE	60,002,904.50	(1,204,034.23)	60,00
TOTAL OPER/MAINT EXPENSES	808,519,324.45	(10,752,532.31)	808,70
DEPRECIATION AND AMORTIZATION	131,623,511.93	(102,048.67)	131,55
TAXES OTHER THAN INCOME TAXES	136,023,991.14	(275,396.66)	136,02
STATE, LOCAL & FOREIGN INCOME TAXES	17,555,301.67	0.00	17,55
FEDERAL INCOME TAXES	86,659,159.00	0.00	86,53
TOTAL OPERATING EXPENSES	1,180,381,288.20	(11,129,977.64)	1,180,37
NET OPERATING INCOME	219,778,502.46	(11,367.48)	219,78
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	26,360,209.22	(1,473,267.70)	25,53
OTHER INCOME DEDUCTIONS	(4,307,724.66)	16,951.47	(4,19
INC TAXES APPL TO OTH INC&DED	(6,788,652.33)	0.00	(6,10
NET OTHR INCOME AND DEDUCTIONS	15,263,832.24	(1,456,316.23)	15,24

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INCOME BEFORE INTEREST CHARGES	235,042,334.70	(1,467,683.71)	235,02
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	50,518,110.69	0.00	50,51
INT SHORT TERM DEBT - AFFIL	3,243,937.22	(37.27)	3,24
AMORT OF DEBT DISC, PREM & EXP	430,486.10	0.00	43
AMORT LOSS ON REACQUIRED DEBT	1,032,696.70	0.00	1,03
OTHER INTEREST EXPENSE	1,122,061.02	0.00	1,10
TOTAL INTEREST CHARGES	56,347,291.73	(37.27)	56,33
AFUDC BORROWED FUNDS - CR	(2,478,512.07)	0.00	(2,47
NET INTEREST CHARGES	53,868,779.66	(37.27)	53,85
NET EXTRAORDINARY ITEMS			
NET INCOME BEFORE PREF DIV	181,173,555.04	(1,467,646.44)	181,17
PREF STK DIVIDEND REQUIREMENT	1,332,324.81	0.00	1,33
NET INCOME - EARN FOR CMMN STK	179,841,230.23	(1,467,646.44)	179,84

COLUMBUS SOUTHERN POWER COMPANY
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	COLM	CCPC
OPERATING REVENUES		
SALES TO NON AFFILIATES	0.00	10,959,245.12
SALES TO AFFILIATES	0.00	0.00
GROSS OPERATING REVENUES	0.00	10,959,245.12
TOTAL OPERATING REVENUES, NET	0.00	10,959,245.12
OPERATING EXPENSES		
OPERATIONS		
FUEL	0.00	0.00
PURCHASED POWER NON AFFIL	0.00	0.00
PURCHASE POWER AFFILIATED	0.00	0.00
OTHER OPERATION	44,417.71	9,317,551.37
MAINTENANCE	0.00	1,203,993.08
TOTAL OPER/MAINT EXPENSES	44,417.71	10,521,544.44
DEPRECIATION AND AMORTIZATION	65,122.52	32,952.67
TAXES OTHER THAN INCOME TAXES	0.00	275,396.37
STATE, LOCAL & FOREIGN INCOME TAXES	0.00	0.00
FEDERAL INCOME TAXES	0.00	91,083.00
TOTAL OPERATING EXPENSES	109,540.23	10,920,976.48
NET OPERATING INCOME	(109,540.23)	38,268.64
OTHER INCOME AND DEDUCTIONS		
OTHER INCOME	2,279,347.91	14,526.18

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OTHER INCOME DEDUCTIONS	(117,504.23)	(8,652.68)
INC TAXES APPL TO OTH INC&DED	(667,880.00)	0.00
NET OTHR INCOME AND DEDUCTIONS	1,493,963.68	5,873.50
INCOME BEFORE INTEREST CHARGES	1,384,423.45	44,142.14
INTEREST CHARGES		
INTEREST ON LONG-TERM DEBT	0.00	0.00
INT SHORT TERM DEBT - AFFIL	45,685.15	(39,120.25)
AMORT OF DEBT DISC, PREM & EXP	0.00	0.00
AMORT LOSS ON REACQUIRED DEBT	0.00	0.00
OTHER INTEREST EXPENSE	0.00	14,000.00
TOTAL INTEREST CHARGES	45,685.15	(25,120.25)
AFUDC BORROWED FUNDS - CR	0.00	(737.61)
NET INTEREST CHARGES	45,685.15	(25,857.86)
NET EXTRAORDINARY ITEMS		
NET INCOME BEFORE PREF DIV	1,338,738.30	70,000.00
PREF STK DIVIDEND REQUIREMENT	0.00	0.00
NET INCOME - EARN FOR CMMN STK	1,338,738.30	70,000.00

INDIANA MICHIGAN POWER COMPANY
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	I&M CONSOLIDATED	I&M ELIMINATIONS	I&M
OPERATING REVENUES			
SALES TO NON AFFILIATES	1,312,625,974.63	0.00	1,312,625,974.63
SALES TO AFFILIATES	214,138,323.67	0.00	214,138,323.67
GROSS OPERATING REVENUES	1,526,764,298.30	0.00	1,526,764,298.30
TOTAL OPERATING REVENUES, NET	1,526,764,298.30	0.00	1,526,764,298.30
OPERATING EXPENSES			
OPERATIONS			
FUEL	239,455,530.13	0.00	239,455,530.13
PURCHASED POWER NON AFFIL	23,442,916.33	0.00	23,442,916.33
PURCHASE POWER AFFILIATED	233,723,553.81	0.00	233,723,553.81
OTHER OPERATION	462,707,070.08	0.00	462,707,070.08
MAINTENANCE	151,602,042.09	0.00	151,602,042.09
TOTAL OPER/MAINT EXPENSES	1,110,931,112.44	0.00	1,110,931,112.44
DEPRECIATION AND AMORTIZATION	168,070,188.38	0.00	168,070,188.38
TAXES OTHER THAN INCOME TAXES	57,721,494.98	0.00	57,721,494.98
STATE, LOCAL & FOREIGN INCOME TAXES	(480,600.10)	0.00	(480,600.10)
FEDERAL INCOME TAXES	39,332,986.00	0.00	39,332,986.00
TOTAL OPERATING EXPENSES	1,375,575,181.70	0.00	1,375,575,181.70
NET OPERATING INCOME	151,189,116.60	0.00	151,189,116.60

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OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	93,738,634.13	(263,849.03)	93,051,863.77
OTHER INCOME DEDUCTIONS	(71,028,717.13)	770,997.03	(70,553,237.81)
INC TAXES APPL TO OTH INC&DED	(5,984,095.00)	0.00	(5,582,749.00)
NET OTHR INCOME AND DEDUCTIONS	16,725,822.00	507,148.00	16,915,876.96
INCOME BEFORE INTEREST CHARGES	167,914,938.59	507,148.00	168,104,993.56
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	91,295,594.45	0.00	91,295,594.45
INT SHORT TERM DEBT - AFFIL	439,246.20	0.00	629,301.18
AMORT OF DEBT DISC, PREM & EXP	1,889,295.25	0.00	1,889,295.25
AMORT LOSS ON REACQUIRED DEBT	1,261,269.70	0.00	1,261,269.70
AMORT GAIN ON REACQUIRED DEBT	(1,712.11)	0.00	(1,712.11)
OTHER INTEREST EXPENSE	1,811,664.44	0.00	1,811,664.44
TOTAL INTEREST CHARGES	96,695,357.93	0.00	96,885,412.91
AFUDC BORROWED FUNDS - CR	(2,772,886.19)	0.00	(2,772,886.19)
NET INTEREST CHARGES	93,922,471.74	0.00	94,112,526.72
NET EXTRAORDINARY ITEMS			
NET INCOME BEFORE PREF DIV	73,992,466.85	507,148.00	73,992,466.84
PREF STK DIVIDEND REQUIREMENT	4,601,570.07	0.00	4,601,570.07
NET INCOME - EARN FOR CMMN STK	69,390,896.78	507,148.00	69,390,896.77

SOUTHWESTERN ELECTRIC POWER COMPANY
AND SUBSIDIARY COMPANY
CONSOLIDATING STATEMENT OF INCOME
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	SWEPCO CONSOLIDATED	SWEPCO ELIMINATIONS	SWEPCO
OPERATING REVENUES			
SALES TO NON AFFILIATES	1,013,021,178.90	(34,869,138.64)	978,152,032.26
SALES TO AFFILIATES	71,608,285.10	42,177.58	71,566,107.52
GROSS OPERATING REVENUES	1,084,629,464.01	(34,826,961.06)	1,049,802,502.95
PROVISION FOR RATE REFUND	91,000.00	0.00	91,000.00
TOTAL OPERATING REVENUES, NET	1,084,720,464.01	(34,826,961.06)	1,049,893,501.95
OPERATING EXPENSES			
OPERATIONS			
FUEL	388,334,250.21	(9,791,845.27)	398,126,095.48
PURCHASED POWER NON AFFIL	44,119,049.11	0.00	44,119,049.11
PURCHASE POWER AFFILIATED	42,021,945.28	0.00	42,021,945.28
OTHER OPERATION	189,023,916.92	(19,959,983.55)	158,973,933.37
MAINTENANCE	66,854,968.15	63.35	66,855,031.50
TOTAL OPER/MAINT EXPENSES	730,354,129.67	(29,751,765.47)	710,602,364.20
DEPRECIATION AND AMORTIZATION	122,969,355.15	(4,294,719.26)	116,674,635.89
TAXES OTHER THAN INCOME TAXES	55,232,039.25	(780,476.33)	54,451,562.92
STATE, LOCAL & FOREIGN INCOME TAXES	5,577,619.34	0.00	5,577,619.34
FEDERAL INCOME TAXES	28,118,216.00	0.00	26,286,387.68

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TOTAL OPERATING EXPENSES	942,251,359.41	(34,826,961.06)	912,79
NET OPERATING INCOME	142,469,104.59	(0.00)	137,00
OTHER INCOME AND DEDUCTIONS			
OTHER INCOME	3,259,549.62	(5,666,385.95)	8,70
OTHER INCOME DEDUCTIONS	(1,796,906.02)	0.00	(1,79
INC TAXES APPL TO OTH INC&DED	(1,771,550.00)	0.00	(1,77
NET OTHR INCOME AND DEDUCTIONS	(308,906.40)	(5,666,385.95)	5,14
INCOME BEFORE INTEREST CHARGES	142,160,198.20	(5,666,385.95)	142,15
INTEREST CHARGES			
INTEREST ON LONG-TERM DEBT	48,359,082.94	(2,950,461.95)	48,35
INT SHORT TERM DEBT - AFFIL	4,588,042.70	0.00	4,57
INT SHORT TERM DEBT - NON-AFFL	1,096,109.93	0.00	1,09
AMORT OF DEBT DISC, PREM & EXP	827,876.54	0.00	82
AMORT LOSS ON REACQUIRED DEBT	3,099,090.48	0.00	3,09
AMORT GAIN ON REACQUIRED DEBT	(344,713.68)	0.00	(34
OTHER INTEREST EXPENSE	2,091,974.68	0.00	2,09
TOTAL INTEREST CHARGES	59,717,463.59	(2,950,461.95)	59,70
AFUDC BORROWED FUNDS - CR	(549,038.58)	0.00	(54
NET INTEREST CHARGES	59,168,425.01	(2,950,461.95)	59,15
NET EXTRAORDINARY ITEMS			
NET INCOME BEFORE PREF DIV	82,991,773.19	(2,715,924.00)	82,99
PREF STK DIVIDEND REQUIREMENT	229,054.56	0.00	22
NET INCOME - EARN FOR CMMN STK	82,762,718.63	(2,715,924.00)	82,76

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEP CONSOLIDATED	AEP ADJUSTMENTS AND ELIMINATIONS	AEP
ASSETS:			
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	1,212,704,776.60	(10,000,000.00)	1,006,66
ADVANCES TO AFFILIATES	60,110,204.68	(5,124,473,834.28)	4,264,52
ACCOUNTS RECEIVABLE-CUSTOMERS	465,990,281.33	257,751,667.07	
ACCOUNTS RECEIVABLE - MISC	1,310,960,555.71	(23,328,073.31)	9,49
A/P FOR UNCOLLECTIBLE ACCOUNTS	(119,231,350.67)	11,103,523.00	
ACCOUNTS RECEIVABLE- ASSOC COS	22,904,809.37	(2,250,863,834.55)	53,02
FUEL	710,595,404.85	(2,000,000.00)	
MATERIALS & SUPPLIES	455,465,201.16	6,789,001.53	
ACCRUED UTILITY REVENUES	600,440,085.75	164,766,807.96	
PREPAYMENTS	156,430,959.08	(552,252.35)	3,96
ENERGY TRADING CONT CURR ASSET	1,046,147,315.65	(139,011,465.71)	
OTHER CURRENT ASSETS	178,381,797.49	1,000,000.00	
TOTAL CURRENT ASSETS	6,100,900,041.01	(7,108,818,460.64)	5,337,68

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ELECTRIC UTILITY PLANT			
PRODUCTION	17,030,556,023.54	(194,000,000.00)	
TRANSMISSION	5,882,206,637.25	0.00	
DISTRIBUTION	9,573,310,039.06	0.00	
NONUTILITY PROPERTY	258,199,431.30	(52,000,000.00)	
GENERAL	3,706,925,472.73	31,888.92	73
CONSTRUCTION WORK IN PROGRESS	1,405,999,801.34	(1,000,000.00)	
TOTAL ELECTRIC UTILITY PLANT	37,857,197,405.22	(246,968,111.08)	73
LESS ACCUM PRV-DEPR, DEPL, AMORT	(16,173,087,199.49)	40,000,000.00	
NET ELECTRIC UTILITY PLANT	21,684,110,205.73	(206,968,111.08)	73
INVESTMENTS IN PROJECTS			
TOTAL INVEST IN PROJECTS	282,804,912.57	(6,507,699,733.48)	6,585,23
REGULATORY ASSETS			
REGULATORY ASSETS	3,031,381,767.22	3,078,514.00	
FAS109 DFIT RECLASS (A/C 254)	(343,352,418.00)	4,418,240.00	(3,76
NET REGULATORY ASSETS	2,688,029,349.22	7,496,754.00	(3,76
GOODWILL			
TOTAL GOODWILL	395,958,986.95	(66,881,000.00)	37,06
SECURITIZED TRANSITION ASSETS	734,591,000.00	734,591,000.00	
ASSETS HELD FOR SALE	247,000,000.00	247,000,000.00	
INTANGIBLE ASSETS			
TOTAL INTANGIBLE ASSETS	0.00	(36,697,717.20)	
LONG-TERM TRADING CONTRACTS			
TOTAL LONG-TERM TRADING CONTRACTS	823,783,638.93	(68,114,839.00)	
OTHER ASSETS			
TOTAL OTHER INVESTMENTS	994,595,464.85	(2,237,013,491.17)	2,215,90
TOTAL OTHER SPECIAL FUNDS	234,857,203.93	(734,371,000.00)	
CLEARING ACCOUNTS	9,242,533.59	5,912,974.74	5
UNAMORTIZED DEBT EXPENSE	130,898,163.06	0.00	7,18
PREFERRED STOCK DIVIDEND			
REQ OF SUBSIDIARIES	(10,872,699.14)	(10,089,859.00)	
OTHER DEF DEBITS (less PSDR)	424,861,658.87	29,156,857.05	28,28
TOTAL OTHER DEFERRED DEBITS	413,988,959.73	19,066,998.05	28,28
TOTAL OTHER ASSETS	1,783,582,325.16	(2,946,404,518.38)	2,251,42
TOTAL ASSETS	34,740,760,459.57	(15,952,496,625.77)	14,208,37

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEP CONSOLIDATED	AEP ADJUSTMENTS AND ELIMINATIONS
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CAPITALIZATION AND LIABILITIES:

CURRENT LIABILITIES

PREFERRED STOCK DUE W/IN 1 YR	0.00	0.00	
LONG-TERM DEBT DUE WITHIN 1 YR	1,632,946,035.61	(140,000,000.00)	25
SHORT-TERM DEBT	3,164,109,624.02	(1,353,000,000.00)	2,71
A/P - GENERAL	2,023,053,628.87	(979,659.00)	
A/P- ASSOC. COS.	19,166,068.48	(1,812,693,358.78)	4
ADVANCES FROM AFFILIATES	4,255.01	(4,939,366,311.29)	2,69
CUSTOMER DEPOSITS	185,764,378.06	0.00	
TAXES ACCRUED	557,506,098.49	(311,168.00)	1
INTEREST ACCRUED	181,749,367.79	(11,279,211.91)	1
DIVIDENDS DECLARED	1,670,529.61	0.00	
OBLIG UNDER CAP LEASES- CURR	57,487,266.46	0.00	
ENERGY TRADING CONT CURR LIAB	1,147,292,042.61	(136,471,009.00)	
OTHR CURR & ACCRUED LIAB	818,985,433.04	4,300,000.00	1
TOTAL CURRENT LIABILITIES	9,789,734,728.05	(8,389,800,717.98)	5,75
DERIVATIVE CONTRACTS	483,725,417.68	(67,810,220.00)	
DEFERRED INCOME TAXES	6,105,110,729.54	805,668.00	
DFIT & DSIT RECLASS (A/C 190)	(2,188,953,496.45)	9,233,103.00	(
NET DEFERRED INCOME TAXES	3,916,157,233.09	10,038,771.00	(
DEF INVESTMENT TAX CREDITS	455,361,155.00	(8,205,138.00)	
LONG-TERM DEBT LESS AMT DUE 1 YR	8,486,731,007.79	(1,326,920,449.63)	1,38
EQUITY UNIT SENIOR NOTES	376,000,000.00	376,000,000.00	
DEF CREDITS & REGULATORY LIAB			
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	90,857,096.85	0.00	
OTHER REGULATORY LIABILITIES	392,863,850.86	0.00	
UNAMORT GAIN REACQUIRED DEBT	372,519.89	0.00	
TOTAL REGULATORY LIABILITIES	484,093,467.60	0.00	
TOTAL OTHER DEFERRED CREDITS	281,307,925.96	(786,318,262.05)	
TOTAL DEF CREDITS & REG LIAB'S	765,401,393.56	(786,318,262.05)	
MINORITY INTEREST IN			
FINANCE SUBSIDIARY	759,217,000.00	759,217,000.00	
DEFERRED GAIN ON			
SALE/LEASBACK RKPT	184,931,615.00	0.00	
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	170,374,208.86	(26,974,274.82)	
ACCUM PROVISIONS-RATE REFUND	2,200,000.00	0.00	
ACCUMULATED PROVISIONS - MISC	1,730,061,715.57	0.00	
TOTAL OTH NONCURRENT LIAB'S	1,902,635,924.42	(26,974,274.82)	
LIABILITIES HELD FOR SALE	91,000,000.00	91,000,000.00	
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	321,250,000.00	0.00	
CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP	83,655,000.00	(1,000,000.00)	
PS NOT SUBJ MANDATORY REDEMP	60,815,000.00	0.00	

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COMMON STOCK			
COMMON STOCK	2,260,928,878.00	(738,722,214.43)	2,260,928,878.00
PREMIUM ON CAPITAL STOCK	2,530,307,478.30	(263,732,080.42)	2,530,307,478.30
PAID-IN CAPITAL	274,170,595.68	(3,956,066,307.79)	274,170,595.68
ACCUMULATED OTHER COMPREHNSIVE INCOME	0.00	0.00	0.00
RETAINED EARNINGS	1,998,738,032.97	(1,623,202,731.65)	1,998,738,032.97
COMMON SHAREHOLDERS' EQUITY	7,064,144,984.95	(6,581,723,334.29)	7,064,144,984.95
TOTAL CAPITAL & LIABILITIES	34,740,760,459.54	(15,952,496,625.77)	34,740,760,459.54

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	PL	POLR CONSOLIDATED	AEPPool
ASSETS:			
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	0.00	(969,435.59)	
ADVANCES TO AFFILIATES	0.00	59,702.49	
ACCOUNTS RECEIVABLE-CUSTOMERS	0.00	11,135,461.02	
ACCOUNTS RECEIVABLE - MISC	0.00	38,143.10	
A/P FOR UNCOLLECTIBLE ACCOUNTS	0.00	(3,552,168.35)	
ACCOUNTS RECEIVABLE- ASSOC COS	874.99	642,702.94	17,081,950.00
FUEL	0.00	0.00	
MATERIALS & SUPPLIES	0.00	0.00	
ACCRUED UTILITY REVENUES	0.00	481,475.60	
PREPAYMENTS	0.00	0.01	
ENERGY TRADING CONT CURR ASSET	0.00	0.00	
OTHER CURRENT ASSETS	0.00	0.00	
TOTAL CURRENT ASSETS	874.99	7,835,881.22	17,081,950.00
ELECTRIC UTILITY PLANT			
PRODUCTION	0.00	0.00	
TRANSMISSION	0.00	0.00	
DISTRIBUTION	0.00	0.00	
NONUTILITY PROPERTY	0.00	0.00	
GENERAL	0.00	7,933.80	
CONSTRUCTION WORK IN PROGRESS	0.00	0.00	
TOTAL ELECTRIC UTILITY PLANT	0.00	7,933.80	
LESS ACCUM PRV-DEPR, DEPL, AMORT	0.00	0.00	
NET ELECTRIC UTILITY PLANT	0.00	7,933.80	
INVESTMENTS IN PROJECTS			
TOTAL INVEST IN PROJECTS	0.00	0.00	
REGULATORY ASSETS			
REGULATORY ASSETS	0.00	0.00	
FAS109 DFIT RECLASS (A/C 254)	0.00	0.00	
NET REGULATORY ASSETS	0.00	0.00	

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GOODWILL			
TOTAL GOODWILL	0.00	0.00	
SECURITIZED TRANSITION ASSETS	0.00	0.00	
ASSETS HELD FOR SALE	0.00	0.00	
INTANGIBLE ASSETS			
TOTAL INTANGIBLE ASSETS	0.00	0.00	
LONG-TERM TRADING CONTRACTS			
TOTAL LONG-TERM TRADING CONTRACTS	0.00	0.00	
OTHER ASSETS			
TOTAL OTHER INVESTMENTS	0.00	0.00	
TOTAL OTHER SPECIAL FUNDS	0.00	0.00	
CLEARING ACCOUNTS	0.00	45.66	
UNAMORTIZED DEBT EXPENSE	0.00	0.00	
PREFERRED STOCK DIVIDEND			
REQ OF SUBSIDIARIES			
OTHER DEF DEBITS (less PSDR)	0.00	(87.00)	
TOTAL OTHER DEFERRED DEBITS	0.00	(87.00)	
TOTAL OTHER ASSETS	0.00	(41.34)	
TOTAL ASSETS	874.99	7,843,773.68	17,081,95

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	PL	POLR CONSOLIDATED	AEPPPOOL
CAPITALIZATION AND LIABILITIES:			
CURRENT LIABILITIES			
PREFERRED STOCK DUE W/IN 1 YR	0.00	0.00	
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	0.00	
SHORT-TERM DEBT	0.00	0.00	
A/P - GENERAL	0.00	341,772.87	
A/P- ASSOC. COS.	3,173.29	268,169.57	17,081,95
ADVANCES FROM AFFILIATES	0.00	4,847,718.44	
CUSTOMER DEPOSITS	0.00	2,322,534.60	
TAXES ACCRUED	0.00	(29,618.00)	
INTEREST ACCRUED	0.00	145,548.56	
DIVIDENDS DECLARED	0.00	0.00	
OBLIG UNDER CAP LEASES- CURR	0.00	0.00	
ENERGY TRADING CONT CURR LIAB	0.00	0.00	
OTHR CURR & ACCRUED LIAB	(2,298.31)	48,850.46	
TOTAL CURRENT LIABILITIES	874.98	7,944,976.50	17,081,95
DERIVATIVE CONTRACTS	0.00	0.00	

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DEFERRED INCOME TAXES	0.00	0.00
DFIT & DSIT RECLASS (A/C 190)	0.00	0.00
NET DEFERRED INCOME TAXES	0.00	0.00
DEF INVESTMENT TAX CREDITS	0.00	0.00
LONG-TERM DEBT LESS AMT DUE 1 YR	0.00	0.00
EQUITY UNIT SENIOR NOTES	0.00	0.00
DEF CREDITS & REGULATORY LIAB		
REGULATORY LIABILITIES		
OVER-RECOVERY OF FUEL COST	0.00	0.00
OTHER REGULATORY LIABILITIES	0.00	0.00
UNAMORT GAIN REACQUIRED DEBT	0.00	0.00
TOTAL REGULATORY LIABILITIES	0.00	0.00
TOTAL OTHER DEFERRED CREDITS	0.00	66,610.40
TOTAL DEF CREDITS & REG LIAB'S	0.00	66,610.40
MINORITY INTEREST IN		
FINANCE SUBSIDIARY	0.00	0.00
DEFERRED GAIN ON		
SALE/LEASBACK RKPT	0.00	0.00
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAP LEASE	0.00	0.00
ACCUM PROVISIONS-RATE REFUND	0.00	0.00
ACCUMULATED PROVISIONS - MISC	0.00	10,691.66
TOTAL OTH NONCURRENT LIAB'S	0.00	10,691.66
LIABILITIES HELD FOR SALE	0.00	0.00
TRUST PREFERRED SECURITIES		
TRUST PREFER SECURITIES	0.00	0.00
CUMULATIVE PREFERRED STOCK		
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00
COMMON STOCK		
COMMON STOCK	0.00	0.00
PREMIUM ON CAPITAL STOCK	0.00	0.00
PAID-IN CAPITAL	0.00	0.00
RETAINED EARNINGS	0.02	(178,504.87)
COMMON SHAREHOLDERS' EQUITY	0.02	(178,504.87)
TOTAL CAPITAL & LIABILITIES	874.99	7,843,773.68

17,081,95

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

AEPES CORP

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DESCRIPTION	AEPPM	AEGCO	CONSOLIDATED

ASSETS:			
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	0.00	0.00	9,494,77
ADVANCES TO AFFILIATES	0.00	0.00	8,111,93
ACCOUNTS RECEIVABLE-CUSTOMERS	0.00	0.00	
ACCOUNTS RECEIVABLE - MISC	0.00	0.00	652,316,92
A/P FOR UNCOLLECTIBLE ACCOUNTS	0.00	0.00	(60,72
ACCOUNTS RECEIVABLE- ASSOC COS	198.80	18,453,725.73	168,184,84
FUEL	0.00	20,259,586.89	192,974,25
MATERIALS & SUPPLIES	0.00	4,913,633.17	755,28
ACCRUED UTILITY REVENUES	0.00	0.00	
PREPAYMENTS	0.00	22.63	98,50
ENERGY TRADING CONT CURR ASSET	0.00	0.00	549,759,90
OTHER CURRENT ASSETS	0.00	0.00	104,584,94
TOTAL CURRENT ASSETS	198.80	43,626,968.42	1,686,220,64
ELECTRIC UTILITY PLANT			
PRODUCTION	0.00	637,094,907.71	
TRANSMISSION	0.00	0.00	
DISTRIBUTION	0.00	0.00	
NONUTILITY PROPERTY	0.00	119,589.14	
GENERAL	0.00	4,727,581.33	21,190,94
CONSTRUCTION WORK IN PROGRESS	0.00	10,390,087.26	17,111,87
TOTAL ELECTRIC UTILITY PLANT	0.00	652,332,165.44	38,302,82
LESS ACCUM PRV-DEPR,DEPL,AMORT	0.00	(358,173,910.26)	(2,066,69
NET ELECTRIC UTILITY PLANT	0.00	294,158,255.18	36,236,13
INVESTMENTS IN PROJECTS			
TOTAL INVEST IN PROJECTS	0.00	0.00	6,557,25
REGULATORY ASSETS			
REGULATORY ASSETS	0.00	28,470,093.63	
FAS109 DFIT RECLASS (A/C 254)	0.00	(40,169,976.00)	
NET REGULATORY ASSETS	0.00	(11,699,882.37)	
GOODWILL			
TOTAL GOODWILL	0.00	0.00	12,139,69
SECURITIZED TRANSITION ASSETS	0.00	0.00	
ASSETS HELD FOR SALE	0.00	0.00	
INTANGIBLE ASSETS			
TOTAL INTANGIBLE ASSETS	0.00	0.00	
LONG-TERM TRADING CONTRACTS			
TOTAL LONG-TERM TRADING CONTRACTS	0.00	0.00	318,850,78
OTHER ASSETS			
TOTAL OTHER INVESTMENTS	0.00	0.00	17,175,70
TOTAL OTHER SPECIAL FUNDS	0.00	0.00	
CLEARING ACCOUNTS	0.00	(3,189.77)	(107,87
UNAMORTIZED DEBT EXPENSE	0.00	462,932.20	
PREFERRED STOCK DIVIDEND			
REQ OF SUBSIDIARIES			

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OTHER DEF DEBITS (less PSDR)	(0.00)	6,513,541.23	21,216,81
TOTAL OTHER DEFERRED DEBITS	(0.00)	6,513,541.23	21,216,81
TOTAL OTHER ASSETS	0.00	6,973,283.65	38,284,64
TOTAL ASSETS	198.80	333,058,624.89	2,098,289,15

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPPM	AEGCO	AEPES CORP CONSOLIDATED
CAPITALIZATION AND LIABILITIES:			
CURRENT LIABILITIES			
PREFERRED STOCK DUE W/IN 1 YR	0.00	0.00	
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	0.00	
SHORT-TERM DEBT	0.00	0.00	
A/P - GENERAL	0.00	25,775.42	720,761,72
A/P- ASSOC. COS.	928.07	15,907,153.09	248,810,74
ADVANCES FROM AFFILIATES	0.00	28,034,382.07	176,385,10
CUSTOMER DEPOSITS	0.00	0.00	58,587,76
TAXES ACCRUED	(123.00)	2,327,001.89	43,604,44
INTEREST ACCRUED	0.00	911,250.00	24,45
DIVIDENDS DECLARED	0.00	0.00	
OBLIG UNDER CAP LEASES- CURR	0.00	198,199.99	48,70
ENERGY TRADING CONT CURR LIAB	0.00	0.00	781,452,03
OTHR CURR & ACCRUED LIAB	0.00	4,963,305.52	16,479,17
TOTAL CURRENT LIABILITIES	805.07	52,367,067.99	2,046,154,15
DERIVATIVE CONTRACTS	0.00	0.00	286,977,99
DEFERRED INCOME TAXES	0.00	102,096,235.00	77,707,12
DFIT & DSIT RECLASS (A/C 190)	(167.00)	(73,093,943.00)	(271,745,85
NET DEFERRED INCOME TAXES	(167.00)	29,002,292.00	(194,038,72
DEF INVESTMENT TAX CREDITS	0.00	52,942,639.00	
LONG-TERM DEBT LESS AMT DUE 1 YR	0.00	44,802,103.06	
EQUITY UNIT SENIOR NOTES	0.00	0.00	
DEF CREDITS & REGULATORY LIAB			
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	0.00	0.00	
OTHER REGULATORY LIABILTIES	0.00	0.00	
UNAMORT GAIN REACQUIRED DEBT	0.00	0.00	
TOTAL REGULATORY LIABILITIES	0.00	0.00	
TOTAL OTHER DEFERRED CREDITS	0.00	0.00	3,917,07
TOTAL DEF CREDITS & REG LIAB'S	0.00	0.00	3,917,07

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MINORITY INTEREST IN FINANCE SUBSIDIARY	0.00	0.00	
DEFERRED GAIN ON SALE/LEASBACK RKPT	0.00	111,046,374.00	
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	0.00	300,851.75	42,38
ACCUM PROVISIONS-RATE REFUND	0.00	0.00	
ACCUMULATED PROVISIONS - MISC	0.00	0.00	2,559,79
TOTAL OTH NONCURRENT LIAB'S	0.00	300,851.75	2,602,17
LIABILITIES HELD FOR SALE	0.00	0.00	
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	0.00	0.00	
CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00	
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00	
COMMON STOCK			
COMMON STOCK	100.00	1,000,000.00	20
PREMIUM ON CAPITAL STOCK	0.00	0.00	
PAID-IN CAPITAL	0.00	23,434,000.00	36,607,91
RETAINED EARNINGS	(539.27)	18,163,297.09	(83,931,63
COMMON SHAREHOLDERS' EQUITY	(439.27)	42,597,297.09	(47,323,52
TOTAL CAPITAL & LIABILITIES	198.80	333,058,624.89	2,098,289,15

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPT&DSVC	IFRI	FRECO
ASSETS:			
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	62.39	120,138.87	662,20
ADVANCES TO AFFILIATES	0.00	13,192.36	46,43
ACCOUNTS RECEIVABLE-CUSTOMERS	0.00	0.00	
ACCOUNTS RECEIVABLE - MISC	264,444.44	0.00	
A/P FOR UNCOLLECTIBLE ACCOUNTS	0.00	0.00	
ACCOUNTS RECEIVABLE- ASSOC COS	3,449.29	110,999.81	100,48
FUEL	0.00	0.00	
MATERIALS & SUPPLIES	0.00	0.00	
ACCRUED UTILITY REVENUES	0.00	0.00	
PREPAYMENTS	0.00	0.00	
ENERGY TRADING CONT CURR ASSET	0.00	0.00	
OTHER CURRENT ASSETS	0.00	0.00	
TOTAL CURRENT ASSETS	267,956.12	244,331.04	809,12

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ELECTRIC UTILITY PLANT			
PRODUCTION	0.00	0.00	
TRANSMISSION	0.00	0.00	
DISTRIBUTION	0.00	0.00	
NONUTILITY PROPERTY	0.00	0.00	
GENERAL	22,161.10	0.00	
CONSTRUCTION WORK IN PROGRESS	0.00	0.00	
TOTAL ELECTRIC UTILITY PLANT	22,161.10	0.00	
LESS ACCUM PRV-DEPR, DEPL, AMORT	0.00	0.00	
NET ELECTRIC UTILITY PLANT	22,161.10	0.00	
INVESTMENTS IN PROJECTS			
TOTAL INVEST IN PROJECTS	0.00	0.00	1,00
REGULATORY ASSETS			
REGULATORY ASSETS	0.00	0.00	
FAS109 DFIT RECLASS (A/C 254)	0.00	0.00	
NET REGULATORY ASSETS	0.00	0.00	
GOODWILL			
TOTAL GOODWILL	0.00	0.00	
SECURITIZED TRANSITION ASSETS	0.00	0.00	
ASSETS HELD FOR SALE	0.00	0.00	
INTANGIBLE ASSETS			
TOTAL INTANGIBLE ASSETS	0.00	0.00	
LONG-TERM TRADING CONTRACTS			
TOTAL LONG-TERM TRADING CONTRACTS	0.00	0.00	
OTHER ASSETS			
TOTAL OTHER INVESTMENTS	0.00	11.00	1
TOTAL OTHER SPECIAL FUNDS	0.00	0.00	
CLEARING ACCOUNTS	0.06	0.00	(
UNAMORTIZED DEBT EXPENSE	0.00	0.00	
PREFERRED STOCK DIVIDEND			
REQ OF SUBSIDIARIES			
OTHER DEF DEBITS (less PSDR)	197.48	0.00	
TOTAL OTHER DEFERRED DEBITS	197.48	0.00	
TOTAL OTHER ASSETS	197.54	11.00	1
TOTAL ASSETS	290,314.76	244,342.04	810,13

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPT&DSVC	IFRI	FRECO
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CAPITALIZATION AND LIABILITIES:

CURRENT LIABILITIES

PREFERRED STOCK DUE W/IN 1 YR	0.00	0.00	
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	0.00	
SHORT-TERM DEBT	0.00	0.00	
A/P - GENERAL	0.00	0.00	
A/P- ASSOC. COS.	89,389.36	96,900.16	79,92
ADVANCES FROM AFFILIATES	225,704.06	0.00	
CUSTOMER DEPOSITS	0.00	0.00	
TAXES ACCRUED	77,974.34	(55.00)	(30
INTEREST ACCRUED	0.00	0.00	
DIVIDENDS DECLARED	0.00	0.00	
OBLIG UNDER CAP LEASES- CURR	0.00	0.00	
ENERGY TRADING CONT CURR LIAB	0.00	0.00	
OTHR CURR & ACCRUED LIAB	25,266.37	146,482.88	700,54
TOTAL CURRENT LIABILITIES	418,334.13	243,328.04	780,15
DERIVATIVE CONTRACTS	0.00	0.00	
DEFERRED INCOME TAXES	0.00	0.00	
DFIT & DSIT RECLASS (A/C 190)	(2,199.00)	0.00	
NET DEFERRED INCOME TAXES	(2,199.00)	0.00	
DEF INVESTMENT TAX CREDITS	0.00	0.00	
LONG-TERM DEBT LESS AMT DUE 1 YR	0.00	0.00	
EQUITY UNIT SENIOR NOTES	0.00	0.00	
DEF CREDITS & REGULATORY LIAB			
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	0.00	0.00	
OTHER REGULATORY LIABILTIES	0.00	0.00	
UNAMORT GAIN REACQUIRED DEBT	0.00	0.00	
TOTAL REGULATORY LIABILITIES	0.00	0.00	
TOTAL OTHER DEFERRED CREDITS	0.00	14.00	1
TOTAL DEF CREDITS & REG LIAB'S	0.00	14.00	1
MINORITY INTEREST IN			
FINANCE SUBSIDIARY	0.00	0.00	
DEFERRED GAIN ON			
SALE/LEASBACK RKPT	0.00	0.00	
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	0.00	0.00	
ACCUM PROVISIONS-RATE REFUND	0.00	0.00	
ACCUMULATED PROVISIONS - MISC	855.00	0.00	
TOTAL OTH NONCURRENT LIAB'S	855.00	0.00	
LIABILITIES HELD FOR SALE	0.00	0.00	
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	0.00	0.00	
CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00	
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00	

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COMMON STOCK			
COMMON STOCK	0.00	1,000.00	10,00
PREMIUM ON CAPITAL STOCK	0.00	0.00	
PAID-IN CAPITAL	0.00	0.00	
RETAINED EARNINGS	(126,675.37)	0.00	19,96
COMMON SHAREHOLDERS' EQUITY	(126,675.37)	1,000.00	29,96
TOTAL CAPITAL & LIABILITIES	290,314.76	244,342.04	810,13

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPCOAL	APCO CONSOLIDATED	CSPCO CONSOLIDATED
ASSETS:			
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	4,225,461.53	4,285,011.30	1,479,36
ADVANCES TO AFFILIATES	0.00	16,974,280.17	33,612,83
ACCOUNTS RECEIVABLE-CUSTOMERS	0.00	132,265,094.69	49,566,45
ACCOUNTS RECEIVABLE - MISC	18,568,084.37	28,628,994.74	22,004,68
A/P FOR UNCOLLECTIBLE ACCOUNTS	0.00	(13,438,072.98)	(633,46
ACCOUNTS RECEIVABLE- ASSOC COS	2,559,278.87	122,665,658.15	54,517,66
FUEL	4,380,754.01	53,646,529.61	24,844,08
MATERIALS & SUPPLIES	0.00	59,885,754.80	40,338,90
ACCRUED UTILITY REVENUES	0.00	30,947,534.88	12,670,92
PREPAYMENTS	482,424.11	4,895,447.01	1,894,94
ENERGY TRADING CONT CURR ASSET	0.00	94,238,338.43	63,347,73
OTHER CURRENT ASSETS	1,668,077.22	8,500,879.32	5,413,14
TOTAL CURRENT ASSETS	31,884,080.11	543,495,450.11	309,057,28
ELECTRIC UTILITY PLANT			
PRODUCTION	0.00	2,245,945,333.13	1,582,627,46
TRANSMISSION	0.00	1,218,107,426.89	413,286,06
DISTRIBUTION	0.00	1,951,804,006.37	1,208,254,72
NONUTILITY PROPERTY	0.00	33,690,956.60	28,222,33
GENERAL	63,002,778.49	272,900,835.90	165,024,56
CONSTRUCTION WORK IN PROGRESS	0.00	206,545,285.87	98,433,08
TOTAL ELECTRIC UTILITY PLANT	63,002,778.49	5,928,993,844.76	3,495,848,23
LESS ACCUM PRV-DEPR,DEPL,AMORT	(16,125,874.99)	(2,437,747,715.55)	(1,469,716,91
NET ELECTRIC UTILITY PLANT	46,876,903.50	3,491,246,129.20	2,026,131,31
INVESTMENTS IN PROJECTS			
TOTAL INVEST IN PROJECTS	0.00	603,868.00	430,00
REGULATORY ASSETS			
REGULATORY ASSETS	0.00	487,101,599.54	269,788,17
FAS109 DFIT RECLASS (A/C 254)	0.00	(33,206,169.00)	(12,106,36
NET REGULATORY ASSETS	0.00	453,895,430.54	257,681,81
GOODWILL			

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TOTAL GOODWILL	0.00	0.00	
SECURITIZED TRANSITION ASSETS	0.00	0.00	
ASSETS HELD FOR SALE	0.00	0.00	
INTANGIBLE ASSETS			
TOTAL INTANGIBLE ASSETS	0.00	0.00	
LONG-TERM TRADING CONTRACTS			
TOTAL LONG-TERM TRADING CONTRACTS	0.00	115,747,766.58	77,810,111.11
OTHER ASSETS			
TOTAL OTHER INVESTMENTS	0.00	33,499,569.23	11,649,640.00
TOTAL OTHER SPECIAL FUNDS	0.00	0.00	
CLEARING ACCOUNTS	(0.00)	1,791,065.25	823,260.00
UNAMORTIZED DEBT EXPENSE	0.00	6,388,420.10	1,819,180.00
PREFERRED STOCK DIVIDEND			
REQ OF SUBSIDIARIES			
OTHER DEF DEBITS (less PSDR)	0.00	56,496,969.74	70,193,940.00
TOTAL OTHER DEFERRED DEBITS	0.00	56,496,969.74	70,193,940.00
TOTAL OTHER ASSETS	(0.00)	98,176,024.32	84,486,030.00
TOTAL ASSETS	78,760,983.61	4,703,164,668.75	2,755,596,560.00

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPCOAL	APCO CONSOLIDATED	CSPCO CONSOLIDATED
CAPITALIZATION AND LIABILITIES:			
CURRENT LIABILITIES			
PREFERRED STOCK DUE W/IN 1 YR	0.00	0.00	
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	155,007,317.76	43,000,000.00
SHORT-TERM DEBT	0.00	0.00	290,000,000.00
A/P - GENERAL	5,978,189.41	141,545,041.08	89,735,880.00
A/P- ASSOC. COS.	5,002,242.67	98,374,597.74	81,598,680.00
ADVANCES FROM AFFILIATES	77,241,937.95	56,179,653.07	2,355,970.00
CUSTOMER DEPOSITS	0.00	26,185,652.99	14,718,610.00
TAXES ACCRUED	3,716,403.23	29,181,482.40	112,171,600.00
INTEREST ACCRUED	0.00	22,436,607.85	9,798,660.00
DIVIDENDS DECLARED	0.00	360,628.88	
OBLIG UNDER CAP LEASES- CURR	0.00	9,598,465.37	5,966,940.00
ENERGY TRADING CONT CURR LIAB	0.00	69,001,229.25	46,375,520.00
OTHR CURR & ACCRUED LIAB	12,781,958.91	69,872,764.06	16,104,490.00
TOTAL CURRENT LIABILITIES	104,720,732.17	677,743,440.45	711,826,390.00
DERIVATIVE CONTRACTS	0.00	44,516,822.40	29,925,920.00

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DEFERRED INCOME TAXES	1,620,460.00	915,773,069.20	510,760,55
DFIT & DSIT RECLASS (A/C 190)	(21,059,420.07)	(213,971,746.64)	(72,989,54
NET DEFERRED INCOME TAXES	(19,438,960.07)	701,801,322.56	437,771,01
DEF INVESTMENT TAX CREDITS	0.00	33,691,342.00	33,906,42
LONG-TERM DEBT LESS AMT DUE 1 YR	0.00	1,738,853,866.43	578,625,96
EQUITY UNIT SENIOR NOTES	0.00	0.00	
DEF CREDITS & REGULATORY LIAB			
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	0.00	0.00	
OTHER REGULATORY LIABILTIES	0.00	133,942,555.22	
UNAMORT GAIN REACQUIRED DEBT	0.00	72,418.84	
TOTAL REGULATORY LIABILITIES	0.00	134,014,974.06	
TOTAL OTHER DEFERRED CREDITS	1,665,769.90	4,398,199.02	20,416,37
TOTAL DEF CREDITS & REG LIAB'S	1,665,769.90	138,413,173.08	20,416,37
MINORITY INTEREST IN			
FINANCE SUBSIDIARY	0.00	0.00	
DEFERRED GAIN ON			
SALE/LEASBACK RKPT	0.00	0.00	
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	0.00	23,990,913.42	21,643,10
ACCUM PROVISIONS-RATE REFUND	0.00	0.00	
ACCUMULATED PROVISIONS - MISC	29,825,993.63	149,446,714.65	73,817,18
TOTAL OTH NONCURRENT LIAB'S	29,825,993.63	173,437,628.06	95,460,28
LIABILITIES HELD FOR SALE	0.00	0.00	
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	0.00	0.00	
CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP	0.00	10,860,000.00	
PS NOT SUBJ MANDATORY REDEMP	0.00	17,789,900.00	
COMMON STOCK			
COMMON STOCK	0.00	260,457,768.00	41,026,06
PREMIUM ON CAPITAL STOCK	0.00	762,800.65	257,892,41
PAID-IN CAPITAL	0.00	644,397,149.11	258,135,11
RETAINED EARNINGS	(38,012,552.02)	260,439,456.01	290,610,57
COMMON SHAREHOLDERS' EQUITY	(38,012,552.02)	1,166,057,173.77	847,664,17
TOTAL CAPITAL & LIABILITIES	78,760,983.61	4,703,164,668.75	2,755,596,56

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	KEPCO	KGPCO	OPCO
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ASSETS:

CURRENT AND ACCRUED ASSETS

CASH AND CASH EQUIVALENTS	2,303,654.24	(64,508.98)	5,284,75
ADVANCES TO AFFILIATES	0.00	4,787,751.10	
ACCOUNTS RECEIVABLE-CUSTOMERS	22,044,491.20	1,665,189.99	95,099,44
ACCOUNTS RECEIVABLE - MISC	2,888,510.19	212,996.94	19,281,39
A/P FOR UNCOLLECTIBLE ACCOUNTS	(191,678.56)	(2,361.80)	(908,68
ACCOUNTS RECEIVABLE- ASSOC COS	23,801,765.19	1,570,683.17	124,243,94
FUEL	10,816,784.76	0.00	87,409,33
MATERIALS & SUPPLIES	16,127,296.07	167,917.53	85,379,39
ACCRUED UTILITY REVENUES	5,301,357.96	115,838.67	(3,080,52
PREPAYMENTS	681,524.91	1,055,402.44	4,192,53
ENERGY TRADING CONT CURR ASSET	24,319,500.55	0.00	92,107,59
OTHER CURRENT ASSETS	1,445,555.26	180,740.00	7,890,09
TOTAL CURRENT ASSETS	109,538,761.77	9,689,649.06	516,899,26

ELECTRIC UTILITY PLANT

PRODUCTION	275,120,742.88	0.00	3,116,825,55
TRANSMISSION	373,639,468.65	15,182,361.65	905,829,48
DISTRIBUTION	425,817,159.97	79,472,972.00	1,114,599,82
NONUTILITY PROPERTY	5,713,393.45	247,442.06	43,693,60
GENERAL	55,913,154.93	5,980,254.17	260,152,70
CONSTRUCTION WORK IN PROGRESS	165,129,434.10	972,669.18	288,418,71
TOTAL ELECTRIC UTILITY PLANT	1,301,333,353.98	101,855,699.06	5,729,519,88
LESS ACCUM PRV-DEPR,DEPL,AMORT	(397,540,898.92)	(38,225,987.60)	(2,581,484,63
NET ELECTRIC UTILITY PLANT	903,792,455.07	63,629,711.45	3,148,035,25

INVESTMENTS IN PROJECTS

TOTAL INVEST IN PROJECTS	0.00	0.00	673,05
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REGULATORY ASSETS

REGULATORY ASSETS	111,310,571.81	5,804,484.42	588,668,83
FAS109 DFIT RECLASS (A/C 254)	(9,334,139.00)	(459,436.00)	(20,028,00
NET REGULATORY ASSETS	101,976,432.81	5,345,048.42	568,640,83

GOODWILL

TOTAL GOODWILL	0.00	0.00	
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SECURITIZED TRANSITION ASSETS

	0.00	0.00	
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ASSETS HELD FOR SALE

	0.00	0.00	
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INTANGIBLE ASSETS

TOTAL INTANGIBLE ASSETS	0.00	0.00	
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LONG-TERM TRADING CONTRACTS

TOTAL LONG-TERM TRADING CONTRACTS	29,870,524.00	0.00	103,229,95
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OTHER ASSETS

TOTAL OTHER INVESTMENTS	1,427,147.45	305,095.34	31,975,76
TOTAL OTHER SPECIAL FUNDS	0.00	0.00	
CLEARING ACCOUNTS	223,095.39	41,158.62	1,628,07
UNAMORTIZED DEBT EXPENSE	4,401,473.88	36,111.06	3,296,78

PREFERRED STOCK DIVIDEND

REQ OF SUBSIDIARIES			
OTHER DEF DEBITS (less PSDR)	12,193,181.28	291,031.71	79,571,97

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TOTAL OTHER DEFERRED DEBITS	12,193,181.28	291,031.71	79,571,97
TOTAL OTHER ASSETS	18,244,898.00	673,396.72	116,472,59
TOTAL ASSETS	1,163,423,071.64	79,337,805.65	4,453,950,97

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	KEPCO	KGPCO	OPCO
CAPITALIZATION AND LIABILITIES:			
CURRENT LIABILITIES			
PREFERRED STOCK DUE W/IN 1 YR	0.00	0.00	
LONG-TERM DEBT DUE WITHIN 1 YR	15,000,000.00	0.00	149,665,00
SHORT-TERM DEBT	0.00	0.00	275,000,00
A/P - GENERAL	46,515,255.45	113,640.47	170,562,75
A/P- ASSOC. COS.	44,034,914.97	16,522,391.52	145,718,33
ADVANCES FROM AFFILIATES	23,386,093.77	0.00	129,978,79
CUSTOMER DEPOSITS	8,048,733.35	1,465,321.42	12,968,57
TAXES ACCRUED	(1,253,417.96)	339,189.55	111,777,54
INTEREST ACCRUED	6,470,869.62	861,571.34	18,809,55
DIVIDENDS DECLARED	0.00	0.00	
OBLIG UNDER CAP LEASES- CURR	2,155,131.86	307,284.44	14,360,48
ENERGY TRADING CONT CURR LIAB	17,803,098.75	0.00	61,839,42
OTHR CURR & ACCRUED LIAB	12,166,515.97	1,263,658.82	77,526,58
TOTAL CURRENT LIABILITIES	174,327,195.77	20,873,057.56	1,168,207,06
DERIVATIVE CONTRACTS	11,488,263.00	0.00	39,702,06
DEFERRED INCOME TAXES	215,261,223.82	13,725,480.00	949,720,82
DFIT & DSIT RECLASS (A/C 190)	(36,947,902.00)	(3,608,418.00)	(155,334,11
NET DEFERRED INCOME TAXES	178,313,321.82	10,117,062.00	794,386,71
DEF INVESTMENT TAX CREDITS	9,164,664.00	642,178.00	18,748,11
LONG-TERM DEBT LESS AMT DUE 1 YR	451,631,679.97	20,000,000.00	917,649,30
EQUITY UNIT SENIOR NOTES	0.00	0.00	
DEF CREDITS & REGULATORY LIAB			
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	0.00	0.00	
OTHER REGULATORY LIABILTIES	12,152,364.00	0.00	1,236,94
UNAMORT GAIN REACQUIRED DEBT	0.00	0.00	
TOTAL REGULATORY LIABILITIES	12,152,364.00	0.00	1,236,94
TOTAL OTHER DEFERRED CREDITS	1,008,705.88	298,663.24	27,719,69
TOTAL DEF CREDITS & REG LIAB'S	13,161,069.88	298,663.24	28,956,63
MINORITY INTEREST IN			

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FINANCE SUBSIDIARY	0.00	0.00	
DEFERRED GAIN ON SALE/LEASBACK RKPT	0.00	0.00	
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	5,093,262.43	632,607.29	51,265,50
ACCUM PROVISIONS-RATE REFUND	0.00	0.00	
ACCUMULATED PROVISIONS - MISC	22,225,597.57	2,561,441.78	176,423,83
TOTAL OTH NONCURRENT LIAB'S	27,318,860.00	3,194,049.07	227,689,34
LIABILITIES HELD FOR SALE	0.00	0.00	
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	0.00	0.00	
CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00	8,850,00
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00	16,647,70
COMMON STOCK			
COMMON STOCK	50,450,000.00	4,100,000.00	321,201,45
PREMIUM ON CAPITAL STOCK	0.00	0.00	729,13
PAID-IN CAPITAL	199,299,420.81	11,733,210.00	388,867,29
RETAINED EARNINGS	48,268,596.38	8,379,585.78	522,316,15
COMMON SHAREHOLDERS' EQUITY	298,018,017.19	24,212,795.78	1,233,114,02
TOTAL CAPITAL & LIABILITIES	1,163,423,071.63	79,337,805.65	4,453,950,97

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPINV CONSOLIDATED	AEPR CONSOLIDATED	AEP COMM CONSOLIDATED
ASSETS:			
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	7,000.86	39,353,968.98	(368,04
ADVANCES TO AFFILIATES	0.00	335,353,112.72	3,119,33
ACCOUNTS RECEIVABLE-CUSTOMERS	0.00	8,756,992.72	
ACCOUNTS RECEIVABLE - MISC	(21,607.64)	289,320,709.61	645,03
A/P FOR UNCOLLECTIBLE ACCOUNTS	0.00	(58,433,712.56)	(4,321,19
ACCOUNTS RECEIVABLE- ASSOC COS	126,059.94	154,302,266.01	11,751,09
FUEL	0.00	155,798,559.40	
MATERIALS & SUPPLIES	0.00	4,962,505.52	2,335,01
ACCRUED UTILITY REVENUES	0.00	302,721,995.07	
PREPAYMENTS	8,359.00	99,667,921.46	1,370,65
ENERGY TRADING CONT CURR ASSET	0.00	257,690,405.21	
OTHER CURRENT ASSETS	0.00	22,838,789.50	347,08
TOTAL CURRENT ASSETS	119,812.16	1,612,333,513.64	14,878,97

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ELECTRIC UTILITY PLANT			
PRODUCTION	0.00	634,672,862.48	
TRANSMISSION	0.00	0.00	
DISTRIBUTION	0.00	0.00	
NONUTILITY PROPERTY	0.00	0.00	
GENERAL	387,637.04	852,556,152.23	20,356,03
CONSTRUCTION WORK IN PROGRESS	0.00	13,337,052.15	6,23
TOTAL ELECTRIC UTILITY PLANT	387,637.04	1,500,566,066.86	20,362,26
LESS ACCUM PRV-DEPR,DEPL,AMORT	(28,831.76)	(91,915,983.57)	(4,434,95
NET ELECTRIC UTILITY PLANT	358,805.28	1,408,650,083.29	15,927,31
INVESTMENTS IN PROJECTS			
TOTAL INVEST IN PROJECTS	2,035,005.64	106,307,909.03	56,681,85
REGULATORY ASSETS			
REGULATORY ASSETS	0.00	0.00	
FAS109 DFIT RECLASS (A/C 254)	0.00	0.00	
NET REGULATORY ASSETS	0.00	0.00	
GOODWILL			
TOTAL GOODWILL	0.00	344,096,937.31	
SECURITIZED TRANSITION ASSETS	0.00	0.00	
ASSETS HELD FOR SALE	0.00	0.00	
INTANGIBLE ASSETS			
TOTAL INTANGIBLE ASSETS	0.00	11,997,642.40	
LONG-TERM TRADING CONTRACTS			
TOTAL LONG-TERM TRADING CONTRACTS	0.00	146,884,996.46	
OTHER ASSETS			
TOTAL OTHER INVESTMENTS	3,218,335.68	(1,037,982.93)	(56,312,00
TOTAL OTHER SPECIAL FUNDS	0.00	0.00	
CLEARING ACCOUNTS	73.85	2,434,104.81	38,67
UNAMORTIZED DEBT EXPENSE	0.00	23,509,641.15	964,08
PREFERRED STOCK DIVIDEND			
REQ OF SUBSIDIARIES			
OTHER DEF DEBITS (less PSDR)	374.00	14,346,463.93	919,50
TOTAL OTHER DEFERRED DEBITS	374.00	14,346,463.93	919,50
TOTAL OTHER ASSETS	3,218,783.52	39,252,226.95	(54,389,74
TOTAL ASSETS	5,732,406.60	3,669,523,309.08	33,098,40

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPINV CONSOLIDATED	AEPR CONSOLIDATED	AEP COMM CONSOLIDATED
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CAPITALIZATION AND LIABILITIES:

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CURRENT LIABILITIES

PREFERRED STOCK DUE W/IN 1 YR	0.00	0.00	
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	660,665,290.43	
SHORT-TERM DEBT	0.00	438,429,124.02	
A/P - GENERAL	25,000.00	385,026,947.67	5,264,14
A/P- ASSOC. COS.	608,847.80	220,152,832.70	10,133,52
ADVANCES FROM AFFILIATES	7,979,972.38	562,441,565.34	64,807,35
CUSTOMER DEPOSITS	0.00	64,910.00	1,30
TAXES ACCRUED	402,316.77	85,281,334.23	4,087,68
INTEREST ACCRUED	0.00	10,847,147.32	
DIVIDENDS DECLARED	0.00	0.00	
OBLIG UNDER CAP LEASES- CURR	0.00	160,557.23	42,70
ENERGY TRADING CONT CURR LIAB	0.00	224,311,430.41	
OTHR CURR & ACCRUED LIAB	66,000.00	150,441,176.91	2,462,24
TOTAL CURRENT LIABILITIES	9,082,136.95	2,737,822,316.26	86,798,95
DERIVATIVE CONTRACTS	0.00	97,917,682.28	
DEFERRED INCOME TAXES	(622,753.00)	71,631,890.71	3,104,02
DFIT & DSIT RECLASS (A/C 190)	(4,497,630.78)	(313,111,871.98)	(53,073,31
NET DEFERRED INCOME TAXES	(5,120,383.78)	(241,479,981.27)	(49,969,29
DEF INVESTMENT TAX CREDITS	0.00	0.00	
LONG-TERM DEBT LESS AMT DUE 1 YR	0.00	124,403,446.54	124,920,80
EQUITY UNIT SENIOR NOTES	0.00	0.00	
DEF CREDITS & REGULATORY LIAB			
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	0.00	0.00	
OTHER REGULATORY LIABILITIES	0.00	0.00	
UNAMORT GAIN REACQUIRED DEBT	0.00	0.00	
TOTAL REGULATORY LIABILITIES	0.00	0.00	
TOTAL OTHER DEFERRED CREDITS	0.00	813,278,270.77	9,250,78
TOTAL DEF CREDITS & REG LIAB'S	0.00	813,278,270.77	9,250,78
MINORITY INTEREST IN			
FINANCE SUBSIDIARY	0.00	0.00	
DEFERRED GAIN ON			
SALE/LEASBACK RKPT	0.00	0.00	
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	0.00	210,012.38	26,974,27
ACCUM PROVISIONS-RATE REFUND	0.00	0.00	
ACCUMULATED PROVISIONS - MISC	0.00	33,052,841.60	201,11
TOTAL OTH NONCURRENT LIAB'S	0.00	33,262,853.98	27,175,38
LIABILITIES HELD FOR SALE	0.00	0.00	
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	0.00	0.00	
CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00	
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00	
COMMON STOCK			

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COMMON STOCK	100.00	100.00	100.00
PREMIUM ON CAPITAL STOCK	9,900.00	9,900.00	9,900.00
PAID-IN CAPITAL	31,214,628.95	885,998,812.15	24,546,670.00
RETAINED EARNINGS	(29,453,975.51)	(781,690,091.62)	(189,634,900.00)
COMMON SHAREHOLDERS' EQUITY	1,770,653.44	104,318,720.53	(165,078,230.00)
TOTAL CAPITAL & LIABILITIES	5,732,406.60	3,669,523,309.08	33,098,400.00

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEP C&I CONSOLIDATED	DESERT SKY CONSOLIDATED	DESERT SKY I CONSOLIDATED
ASSETS:			
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	290,246.67	0.00	13,360,170.00
ADVANCES TO AFFILIATES	4,581,747.52	60,097,576.36	708,730.00
ACCOUNTS RECEIVABLE-CUSTOMERS	19,742,343.73	0.00	
ACCOUNTS RECEIVABLE - MISC	887.74	0.00	1,245,470.00
A/P FOR UNCOLLECTIBLE ACCOUNTS	(1,283,255.50)	0.00	
ACCOUNTS RECEIVABLE- ASSOC COS	13,122,637.58	100,320.00	
FUEL	0.00	0.00	
MATERIALS & SUPPLIES	2,529,336.74	0.00	
ACCRUED UTILITY REVENUES	14,152,234.75	0.00	
PREPAYMENTS	0.01	0.00	1,947,000.00
ENERGY TRADING CONT CURR ASSET	0.00	0.00	
OTHER CURRENT ASSETS	0.00	0.00	
TOTAL CURRENT ASSETS	53,136,179.24	60,197,896.36	17,261,380.00
ELECTRIC UTILITY PLANT			
PRODUCTION	0.00	0.00	
TRANSMISSION	0.00	0.00	
DISTRIBUTION	0.00	0.00	
NONUTILITY PROPERTY	0.00	0.00	
GENERAL	130,500.00	0.00	179,172,500.00
CONSTRUCTION WORK IN PROGRESS	31,687.91	13,517.08	
TOTAL ELECTRIC UTILITY PLANT	162,187.91	13,517.08	179,172,500.00
LESS ACCUM PRV-DEPR, DEPL, AMORT	(42,595.77)	0.00	(8,851,990.00)
NET ELECTRIC UTILITY PLANT	119,592.14	13,517.08	170,320,510.00
INVESTMENTS IN PROJECTS			
TOTAL INVEST IN PROJECTS	0.00	0.00	
REGULATORY ASSETS			
REGULATORY ASSETS	0.00	0.00	
FAS109 DFIT RECLASS (A/C 254)	0.00	0.00	
NET REGULATORY ASSETS	0.00	0.00	
GOODWILL			
TOTAL GOODWILL	0.00	0.00	

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SECURITIZED TRANSITION ASSETS	0.00	0.00	
ASSETS HELD FOR SALE	0.00	0.00	
INTANGIBLE ASSETS			
TOTAL INTANGIBLE ASSETS	0.00	0.00	
LONG-TERM TRADING CONTRACTS			
TOTAL LONG-TERM TRADING CONTRACTS	0.00	0.00	
OTHER ASSETS			
TOTAL OTHER INVESTMENTS	0.00	0.00	
TOTAL OTHER SPECIAL FUNDS	0.00	0.00	
CLEARING ACCOUNTS	116.28	0.18	
UNAMORTIZED DEBT EXPENSE	0.00	0.00	
PREFERRED STOCK DIVIDEND			
REQ OF SUBSIDIARIES			
OTHER DEF DEBITS (less PSDR)	3,819,982.09	7,268,346.49	(7,268,346.49)
TOTAL OTHER DEFERRED DEBITS	3,819,982.09	7,268,346.49	(7,268,346.49)
TOTAL OTHER ASSETS	3,820,098.37	7,268,346.67	(7,268,346.67)
TOTAL ASSETS	57,075,869.75	67,479,760.11	180,313,550.00

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEP C&I CONSOLIDATED	DESERT SKY CONSOLIDATED	DESERT SKY I CONSOLIDATED
CAPITALIZATION AND LIABILITIES:			
CURRENT LIABILITIES			
PREFERRED STOCK DUE W/IN 1 YR	0.00	0.00	
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	0.00	6,759,330.00
SHORT-TERM DEBT	0.00	0.00	
A/P - GENERAL	4,102,879.75	0.00	258,280.00
A/P- ASSOC. COS.	15,862,253.52	253,692.01	1,143,310.00
ADVANCES FROM AFFILIATES	32,039,097.31	18,951,789.89	60,097,570.00
CUSTOMER DEPOSITS	707,941.88	0.00	
TAXES ACCRUED	1,320,188.00	(361,398.00)	
INTEREST ACCRUED	208,638.56	0.00	814,240.00
DIVIDENDS DECLARED	0.00	0.00	
OBLIG UNDER CAP LEASES- CURR	0.00	0.00	
ENERGY TRADING CONT CURR LIAB	0.00	0.00	3,816,710.00
OTHR CURR & ACCRUED LIAB	(21,743.15)	0.00	3,950,000.00
TOTAL CURRENT LIABILITIES	54,219,255.87	18,844,083.90	76,839,460.00
DERIVATIVE CONTRACTS	0.00	0.00	3,088,780.00
DEFERRED INCOME TAXES	0.00	40,540,791.00	

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DFIT & DSIT RECLASS (A/C 190)	(5,320,399.00)	0.00	(2,416,92
NET DEFERRED INCOME TAXES	(5,320,399.00)	40,540,791.00	(2,416,92
DEF INVESTMENT TAX CREDITS	0.00	0.00	
LONG-TERM DEBT LESS AMT DUE 1 YR	0.00	0.00	113,949,18
EQUITY UNIT SENIOR NOTES	0.00	0.00	
DEF CREDITS & REGULATORY LIAB			
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	0.00	0.00	
OTHER REGULATORY LIABILTIES	0.00	0.00	
UNAMORT GAIN REACQUIRED DEBT	0.00	0.00	
TOTAL REGULATORY LIABILITIES	0.00	0.00	
TOTAL OTHER DEFERRED CREDITS	2,793,898.33	0.00	
TOTAL DEF CREDITS & REG LIAB'S	2,793,898.33	0.00	
MINORITY INTEREST IN			
FINANCE SUBSIDIARY	0.00	0.00	
DEFERRED GAIN ON			
SALE/LEASBACK RKPT	0.00	0.00	
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	0.00	0.00	
ACCUM PROVISIONS-RATE REFUND	0.00	0.00	
ACCUMULATED PROVISIONS - MISC	0.00	0.00	
TOTAL OTH NONCURRENT LIAB'S	0.00	0.00	
LIABILITIES HELD FOR SALE	0.00	0.00	
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	0.00	0.00	
CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00	
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00	
COMMON STOCK			
COMMON STOCK	0.00	0.00	
PREMIUM ON CAPITAL STOCK	0.00	0.00	
PAID-IN CAPITAL	0.00	(44,885.77)	(4,443,69
RETAINED EARNINGS	5,383,114.56	8,139,770.98	(6,703,26
COMMON SHAREHOLDERS' EQUITY	5,383,114.56	8,094,885.21	(11,146,95
TOTAL CAPITAL & LIABILITIES	57,075,869.75	67,479,760.11	180,313,55

CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	CSW CONSOLIDATED	CSW ELIM & ADJ	CSW
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ASSETS:

ELECTRIC UTILITY PLANT

PRODUCTION	5,963,805,691.25	0.00	
TRANSMISSION	1,961,295,951.26	0.00	
DISTRIBUTION	3,796,727,436.95	0.00	
GENERAL	956,398,740.86	0.00	9
CONSTRUCTION WORK IN PROGRESS	403,632,543.75	0.00	
NUCLEAR FUEL	266,765,742.01	0.00	
TOTAL ELECTRIC UTILITY PLANT	13,348,626,106.07	0.00	9
LESS ACCUM PRV-DEPR, DEPL, AMORT	(5,901,843,516.43)	0.00	
NET ELECTRIC UTILITY PLANT	7,446,782,589.64	0.00	9

OTHER PROPERTY AND INVESTMENT

NET NONUTILITY PROPERTY	15,249,540.79	0.00	
INVEST IN SUBSIDIARY & ASSOC	31,980,328.70	(2,179,779,136.18)	2,179,7
TOTAL OTHER INVESTMENTS	890,141,211.36	0.00	26,5
TOTAL OTHER SPECIAL FUNDS	98,474,210.52	0.00	
L/T ENERGY TRADING CONTRACTS	16,239,218.01	0.00	
TOTAL OTHER PROP AND INVSTMNTS	1,052,084,509.38	(2,179,779,136.18)	2,206,3

CURRENT AND ACCRUED ASSETS

CASH AND CASH EQUIVALENTS	129,497,800.86	0.00	
ADVANCES TO AFFILIATES	199,978,262.49	(74,665,235.52)	21,5
ACCOUNTS RECEIVABLE-CUSTOMERS	(205,748,923.40)	82,414,798.24	
ACCOUNTS RECEIVABLE - MISC	232,721,627.13	0.00	9
A/P FOR UNCOLLECTIBLE ACCOUNTS	(46,192,147.83)	0.00	
ACCOUNTS RECEIVABLE- ASSOC COS	884,836,901.50	(41,826,402.63)	(6,1
FUEL	126,954,160.98	0.00	
MATERIALS & SUPPLIES	135,497,627.01	0.00	
ACCRUED UTILITY REVENUES	63,445,431.33	0.00	
PREPAYMENTS	25,838,941.71	(195,475.39)	8
ENERGY TRADING CONT CURR ASSET	34,851,687.00	0.00	
OTHER CURRENT ASSETS	3,564,437.60	0.00	
TOTAL CURRENT ASSETS	1,585,245,806.37	(34,272,315.30)	17,2

REGULATORY ASSETS

REGULATORY ASSETS	1,089,372,961.90	0.00	
FAS109 DFIT RECLASS (A/C 254)	(141,005,126.00)	0.00	
NET REGULATORY ASSETS	948,367,835.90	0.00	

DEFERRED CHARGES

CLEARING ACCOUNTS	(3,193,920.94)	(167,805.49)	
UNAMORTIZED DEBT EXPENSE	68,365,557.28	0.00	
OTHER DEFERRED DEBITS	54,496,997.09	(14,070,093.95)	1,3
TOTAL DEFERRED CHARGES	119,668,633.43	(14,237,899.44)	1,3

TOTAL ASSETS	11,152,149,374.73	(2,228,289,350.93)	2,225,9
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CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

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DESCRIPTION	CSW CONSOLIDATED	CSW ELIM & ADJ	CSW

CAPITALIZATION AND LIABILITIES:			
CAPITALIZATION			
COMMON STOCK			
COMMON STOCK	1.00	(485,405,564.53)	
PREMIUM ON CAPITAL STOCK	(0.00)	(149,484.64)	
PAID-IN CAPITAL	751,301,312.58	(684,556,715.76)	751,3
RETAINED EARNINGS	1,434,527,437.69	(1,027,036,253.36)	1,434,5
COMMON SHAREHOLDERS' EQUITY	2,185,828,751.27	(2,197,148,018.29)	2,185,8
CUMULATIVE PREFERRED STOCK			
PS NOT SUBJ MANDATORY REDEMP	18,276,300.00	0.00	
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	321,250,000.00	0.00	
LT DEBT (LESS AMT DUE IN 1 YR)			
LONG-TERM DEBT LESS AMT DUE 1 YR	2,665,293,870.66	0.00	
TOTAL CAPITALIZATION	5,190,648,921.93	(2,197,148,018.29)	2,185,8
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	197,677.00	0.00	
ACCUM PROVISIONS-RATE REFUND	2,200,000.00	0.00	
ACCUMULATED PROVISIONS - MISC	219,139,378.72	0.00	
TOTAL OTH NONCURRENT LIAB'S	221,537,055.72	0.00	
CURRENT LIABILITIES			
LONG-TERM DEBT DUE WITHIN 1 YR	444,725,778.02	0.00	
SHORT-TERM DEBT	797,000,000.00	0.00	
A/P - GENERAL	297,412,693.31	0.00	1
A/P- ASSOC. COS.	586,922,377.79	43,757,255.09	19,3
ADVANCES FROM AFFILIATES	719,036,855.65	(74,581,733.11)	
CUSTOMER DEPOSITS	43,315,846.27	0.00	
TAXES ACCRUED	104,413,700.11	0.00	(3,3
INTEREST ACCRUED	76,615,992.17	0.00	3,1
DIVIDENDS DECLARED	176,647.82	(271,416.33)	
OBLIG UNDER CAP LEASES- CURR	117,000.00	0.00	
ENERGY TRADING CONT CURR LIAB	30,595,880.14	0.00	
OTHR CURR & ACCRUED LIAB	150,493,304.87	0.00	6,7
TOTAL CURRENT LIABILITIES	3,250,826,076.16	(31,095,894.36)	25,9
DEF CREDITS & REGULATORY LIAB			
DEFERRED INCOME TAXES	2,368,095,169.20	0.00	(4,8
DFIT & DSIT RECLASS (A/C 190)	(448,194,893.83)	0.00	
NET DEFERRED INCOME TAXES	1,919,900,275.37	0.00	(4,8
DEF INVESTMENT TAX CREDITS	215,587,261.00	0.00	
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	90,857,096.85	0.00	
OTHER REGULATORY LIABILTIES			
UNAMORT GAIN REACQUIRED DEBT	174,184,729.48	0.00	
TOTAL REGULATORY LIABILITIES	264,721.57	0.00	
DEFERRED CREDITS	265,306,547.90	0.00	
LT ENERGY TRADING CONTRACTS	5,657,234.00	0.00	

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CUSTOMER ADVANCES FOR CONSTR	2,353,586.42	0.00	
DEF GAINS ON SALE/LEASEBACK	0.00	0.00	
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00	
OTHER DEFERRED CREDITS	80,332,416.58	(45,438.28)	19,0
TOTAL OTHER DEFERRED CREDITS	88,343,237.00	(45,438.28)	19,0
TOTAL DEF CREDITS & REG LIAB'S	2,489,137,321.27	(45,438.28)	14,1
TOTAL CAPITAL & LIABILITIES	11,152,149,375.08	(2,228,289,350.93)	2,225,9

CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEP CREDIT	ENERSHOP	CSW
ASSETS:			
ELECTRIC UTILITY PLANT			
PRODUCTION	0.00	0.00	
TRANSMISSION	0.00	0.00	
DISTRIBUTION	0.00	0.00	
GENERAL	0.00	404,406.84	
CONSTRUCTION WORK IN PROGRESS	0.00	0.00	
NUCLEAR FUEL	0.00	0.00	
TOTAL ELECTRIC UTILITY PLANT	0.00	404,406.84	
LESS ACCUM PRV-DEPR,DEPL,AMORT	0.00	(373,301.73)	
NET ELECTRIC UTILITY PLANT	0.00	31,105.11	
OTHER PROPERTY AND INVESTMENT			
NET NONUTILITY PROPERTY	0.00	0.00	
INVEST IN SUBSIDIARY & ASSOC	0.00	0.00	
TOTAL OTHER INVESTMENTS	0.00	0.00	
TOTAL OTHER SPECIAL FUNDS	0.00	0.00	
L/T ENERGY TRADING CONTRACTS	0.00	0.00	
TOTAL OTHER PROP AND INVSTMNTS	0.00	0.00	
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	0.00	(31,630.23)	
ADVANCES TO AFFILIATES	0.00	0.00	
ACCOUNTS RECEIVABLE-CUSTOMERS	(453,802,233.52)	(612.42)	
ACCOUNTS RECEIVABLE - MISC	0.00	723,934.80	
A/P FOR UNCOLLECTIBLE ACCOUNTS	(16,966,716.00)	0.00	
ACCOUNTS RECEIVABLE- ASSOC COS	581,732,911.23	21,458.75	
FUEL	0.00	0.00	
MATERIALS & SUPPLIES	0.00	0.01	
ACCRUED UTILITY REVENUES	0.00	0.00	
PREPAYMENTS	0.00	10,593.27	
ENERGY TRADING CONT CURR ASSET	0.00	0.00	
OTHER CURRENT ASSETS	0.00	271,068.50	
TOTAL CURRENT ASSETS	110,963,961.71	994,812.68	
REGULATORY ASSETS			

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REGULATORY ASSETS	0.00	0.00
FAS109 DFIT RECLASS (A/C 254)	0.00	0.00
NET REGULATORY ASSETS	0.00	0.00
DEFERRED CHARGES		
CLEARING ACCOUNTS	0.00	5,631.48
UNAMORTIZED DEBT EXPENSE	0.00	131,572.52
OTHER DEFERRED DEBITS	0.00	8.90
TOTAL DEFERRED CHARGES	0.00	137,212.91
TOTAL ASSETS	110,963,961.71	1,163,130.70

CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEP CREDIT	ENERSHOP	CSW
CAPITALIZATION AND LIABILITIES:			
CAPITALIZATION			
COMMON STOCK			
COMMON STOCK	1,000.00	100.00	
PREMIUM ON CAPITAL STOCK	0.00	0.00	
PAID-IN CAPITAL	28,225,760.06	900.00	60,3
RETAINED EARNINGS	0.00	(19,852,749.72)	(44,7
COMMON SHAREHOLDERS' EQUITY	28,226,760.06	(19,851,749.72)	15,6
CUMULATIVE PREFERRED STOCK			
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00	
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	0.00	0.00	
LT DEBT (LESS AMT DUE IN 1 YR)			
LONG-TERM DEBT LESS AMT DUE 1 YR	0.00	12,006,378.75	
TOTAL CAPITALIZATION	28,226,760.06	(7,845,370.97)	15,6
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	0.00	0.00	
ACCUM PROVISIONS-RATE REFUND	0.00	0.00	
ACCUMULATED PROVISIONS - MISC	0.00	2,146.00	
TOTAL OTH NONCURRENT LIAB'S	0.00	2,146.00	
CURRENT LIABILITIES			
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	3,000,000.00	
SHORT-TERM DEBT	0.00	0.00	
A/P - GENERAL	29,157,550.30	44,023.55	
A/P- ASSOC. COS.	3,539,348.76	137,967.99	
ADVANCES FROM AFFILIATES	42,422,421.01	6,003,494.01	
CUSTOMER DEPOSITS	0.00	0.00	

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TAXES ACCRUED	3,303,850.93	(168,342.50)	(15,5
INTEREST ACCRUED	92,224.99	15,517.34	
DIVIDENDS DECLARED	271,416.35	0.00	
OBLIG UNDER CAP LEASES- CURR	0.00	0.00	
ENERGY TRADING CONT CURR LIAB	0.00	0.00	
OTHR CURR & ACCRUED LIAB	0.00	(80,539.72)	
TOTAL CURRENT LIABILITIES	78,786,812.34	8,952,120.67	(15,5
DEF CREDITS & REGULATORY LIAB			
DEFERRED INCOME TAXES	(9,392,084.00)	864,080.00	
DFIT & DSIT RECLASS (A/C 190)	0.00	(809,845.00)	
NET DEFERRED INCOME TAXES	(9,392,084.00)	54,235.00	
DEF INVESTMENT TAX CREDITS	0.00	0.00	
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	0.00	0.00	
OTHER REGULATORY LIABILITIES	0.00	0.00	
UNAMORT GAIN REACQUIRED DEBT	0.00	0.00	
TOTAL REGULATORY LIABILITIES	0.00	0.00	
DEFERRED CREDITS			
LT ENERGY TRADING CONTRACTS	0.00	0.00	
CUSTOMER ADVANCES FOR CONSTR	0.00	0.00	
DEF GAINS ON SALE/LEASEBACK	0.00	0.00	
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00	
OTHER DEFERRED CREDITS	13,342,473.31	0.00	
TOTAL OTHER DEFERRED CREDITS	13,342,473.31	0.00	
TOTAL DEF CREDITS & REG LIAB'S	3,950,389.31	54,235.00	
TOTAL CAPITAL & LIABILITIES	110,963,961.71	1,163,130.70	

CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	PSO CORPORATION	AEP TX NORTH CORP	CSW CONSO
ASSETS:			
ELECTRIC UTILITY PLANT			
PRODUCTION	1,040,520,235.43	353,086,942.81	150,3
TRANSMISSION	432,845,528.74	254,483,448.35	
DISTRIBUTION	990,946,754.66	445,486,298.94	
GENERAL	206,747,608.85	111,678,494.82	
CONSTRUCTION WORK IN PROGRESS	88,444,217.79	37,012,107.54	1,4
NUCLEAR FUEL	0.00	0.00	
TOTAL ELECTRIC UTILITY PLANT	2,759,504,345.47	1,201,747,292.46	151,7
LESS ACCUM PRV-DEPR, DEPL, AMORT	(1,239,855,433.81)	(521,792,485.83)	(35,2
NET ELECTRIC UTILITY PLANT	1,519,648,911.66	679,954,806.63	116,5
OTHER PROPERTY AND INVESTMENT			
NET NONUTILITY PROPERTY	4,832,631.33	1,086,133.86	1,5

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INVEST IN SUBSIDIARY & ASSOC	0.00	0.00	31,7
TOTAL OTHER INVESTMENTS	550,003.00	126,969.91	131,5
TOTAL OTHER SPECIAL FUNDS	0.00	0.00	
L/T ENERGY TRADING CONTRACTS	4,480,735	2,247,962	
TOTAL OTHER PROP AND INVSTMNTS	9,863,369.34	3,461,065.77	164,8
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	16,774,441.20	1,219,084.15	15,9
ADVANCES TO AFFILIATES	0.00	27,088,209.63	65,8
ACCOUNTS RECEIVABLE-CUSTOMERS	27,119,833.12	30,734,760.83	
ACCOUNTS RECEIVABLE - MISC	4,566,513.99	31,925,535.51	23,7
A/P FOR UNCOLLECTIBLE ACCOUNTS	(84,494.70)	(5,041,035.64)	
ACCOUNTS RECEIVABLE- ASSOC COS	14,139,339.93	43,632,397.96	21,4
FUEL	19,973,080.13	12,676,818.07	
MATERIALS & SUPPLIES	37,374,684.07	9,573,770.19	
ACCRUED UTILITY REVENUES	13,128,000.00	6,828,828.00	
PREPAYMENTS	2,644,003.83	1,033,014.00	1,6
ENERGY TRADING CONT CURR ASSET	3,841,420.00	4,130,220.00	
OTHER CURRENT ASSETS	91,088.04	37,081.30	2,9
TOTAL CURRENT ASSETS	139,567,909.61	163,838,684.01	131,5
REGULATORY ASSETS			
REGULATORY ASSETS	117,944,638.09	50,148,240.88	
FAS109 DFIT RECLASS (A/C 254)	(43,217,645.00)	(21,983,673.00)	
NET REGULATORY ASSETS	74,726,993.09	28,164,567.88	
DEFERRED CHARGES			
CLEARING ACCOUNTS	(5,459,769.59)	269,442.30	
UNAMORTIZED DEBT EXPENSE	14,961,398.78	972,718.36	3,1
OTHER DEFERRED DEBITS	8,616,639.02	10,669,693.59	8
TOTAL DEFERRED CHARGES	18,118,268.21	11,911,854.25	4,0
TOTAL ASSETS	1,761,925,451.91	887,330,978.54	416,9

CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	PSO CORPORATION	AEP TX NORTH CORP	CSW CONS
CAPITALIZATION AND LIABILITIES:			
CAPITALIZATION			
COMMON STOCK			
COMMON STOCK	157,230,000.00	137,214,000.00	
PREMIUM ON CAPITAL STOCK	15,879.54	114,930.59	
PAID-IN CAPITAL	125,526,815.00	(28,527,395.00)	101,8
RETAINED EARNINGS	116,476,481.36	71,942,097.47	(51,3
COMMON SHAREHOLDERS' EQUITY	399,249,175.90	180,743,633.06	50,4
CUMULATIVE PREFERRED STOCK			

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PS NOT SUBJ MANDATORY REDEMP	5,266,900.00	2,367,200.00	
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	75,000,000.00	0.00	
LT DEBT (LESS AMT DUE IN 1 YR)			
LONG-TERM DEBT LESS AMT DUE 1 YR	445,436,617.78	132,499,863.10	39,9
TOTAL CAPITALIZATION	924,952,693.68	315,610,696.16	90,4
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	0.00	0.00	1
ACCUM PROVISIONS-RATE REFUND	0.00	2,200,000.00	
ACCUMULATED PROVISIONS - MISC	54,761,284.62	26,661,484.90	6
TOTAL OTH NONCURRENT LIAB'S	54,761,284.62	28,861,484.90	8
CURRENT LIABILITIES			
LONG-TERM DEBT DUE WITHIN 1 YR	100,000,000.00	0.00	10,0
SHORT-TERM DEBT	0.00	125,000,000.00	
A/P - GENERAL	61,168,991.59	32,714,270.10	6,8
A/P- ASSOC. COS.	91,203,735.33	76,216,875.28	18,7
ADVANCES FROM AFFILIATES	86,104,634.89	107,495,436.60	261,5
CUSTOMER DEPOSITS	21,789,146.45	116,348.51	
TAXES ACCRUED	6,853,086.96	3,696,928.90	(3,4
INTEREST ACCRUED	6,979,247.99	(1,875,995.10)	
DIVIDENDS DECLARED	53,153.17	26,039.20	
OBLIG UNDER CAP LEASES- CURR	0.00	0.00	1
ENERGY TRADING CONT CURR LIAB	3,259,764.00	3,801,022.00	
OTHR CURR & ACCRUED LIAB	24,903,318.71	17,387,610.32	2,9
TOTAL CURRENT LIABILITIES	402,315,079.08	364,578,535.82	296,8
DEF CREDITS & REGULATORY LIAB			
DEFERRED INCOME TAXES	412,044,722.00	153,490,658.00	1,0
DFIT & DSIT RECLASS (A/C 190)	(70,648,706.00)	(35,969,718.00)	6,5
NET DEFERRED INCOME TAXES	341,396,016.00	117,520,940.00	7,5
DEF INVESTMENT TAX CREDITS	32,201,440.00	21,510,123.00	
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	0.47	4,540,304.04	
OTHER REGULATORY LIABILITIES	4,360,464.00	34,464,486.66	
UNAMORT GAIN REACQUIRED DEBT	30,089.16	28,295.44	
TOTAL REGULATORY LIABILITIES	4,390,553.63	39,033,086.14	
DEFERRED CREDITS			
LT ENERGY TRADING CONTRACTS	1,581,137.00	556,698.00	
CUSTOMER ADVANCES FOR CONSTR	294,691.42	0.00	
DEF GAINS ON SALE/LEASEBACK	0.00	0.00	
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00	
OTHER DEFERRED CREDITS	32,556.86	(340,585.49)	21,2
TOTAL OTHER DEFERRED CREDITS	1,908,385.28	216,112.51	21,2
TOTAL DEF CREDITS & REG LIAB'S	379,896,394.91	178,280,261.65	28,8
TOTAL CAPITAL & LIABILITIES	1,761,925,452.30	887,330,978.52	416,9

CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

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DESCRIPTION	CSW INTERNATIONAL CONSOLIDATED	C3 COMMUNICATIONS	CSW ENERGY CONSOLIDATED
ASSETS:			
ELECTRIC UTILITY PLANT			
PRODUCTION	0.00	0.00	12,2
TRANSMISSION	0.00	0.00	
DISTRIBUTION	0.00	0.00	
GENERAL	0.00	0.00	
CONSTRUCTION WORK IN PROGRESS	0.00	(0.00)	
NUCLEAR FUEL	0.00	0.00	
TOTAL ELECTRIC UTILITY PLANT	0.00	(0.00)	12,2
LESS ACCUM PRV-DEPR, DEPL, AMORT	(1,720,811.19)	0.00	
NET ELECTRIC UTILITY PLANT	(1,720,811.19)	(0.00)	12,2
OTHER PROPERTY AND INVESTMENT			
NET NONUTILITY PROPERTY	0.00	0.00	
INVEST IN SUBSIDIARY & ASSOC	0.00	0.00	
TOTAL OTHER INVESTMENTS	(7,779,604.04)	0.00	2,6
TOTAL OTHER SPECIAL FUNDS	0.00	0.00	
L/T ENERGY TRADING CONTRACTS	0	0	
TOTAL OTHER PROP AND INVSTMNTS	(7,779,604.04)	0.00	2,6
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	1,827,628.13	504,877.54	9
ADVANCES TO AFFILIATES	0.00	0.00	
ACCOUNTS RECEIVABLE-CUSTOMERS	0.00	2,307.85	
ACCOUNTS RECEIVABLE - MISC	9,295,309.04	762,957.17	24,7
A/P FOR UNCOLLECTIBLE ACCOUNTS	0.00	(206,781.16)	(1
ACCOUNTS RECEIVABLE- ASSOC COS	44,179,355.38	414,877.68	9
FUEL	0.00	0.00	
MATERIALS & SUPPLIES	0.00	0.00	3,4
ACCRUED UTILITY REVENUES	0.00	0.00	
PREPAYMENTS	17,500.21	21,925.89	
ENERGY TRADING CONT CURR ASSET	0.00	0.00	
OTHER CURRENT ASSETS	0.00	0.00	
TOTAL CURRENT ASSETS	55,319,792.76	1,500,164.97	29,9
REGULATORY ASSETS			
REGULATORY ASSETS	0.00	0.00	
FAS109 DFIT RECLASS (A/C 254)	0.00	0.00	
NET REGULATORY ASSETS	0.00	0.00	
DEFERRED CHARGES			
CLEARING ACCOUNTS	13,563.00	7,621.64	
UNAMORTIZED DEBT EXPENSE	0.00	1,343,402.38	4
OTHER DEFERRED DEBITS	7,497,096.14	681,562.12	4
TOTAL DEFERRED CHARGES	7,510,659.14	2,032,586.14	9
TOTAL ASSETS	53,330,036.67	3,532,751.11	45,8
CENTRAL AND SOUTH WEST CORPORATION AND SUBSIDIARY COMPANIES CONSOLIDATING BALANCE SHEETS			

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YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	CSW INTERNATIONAL CONSOLIDATED	C3 COMMUNICATIONS	CSW ENERGY CONSOLIDATED
CAPITALIZATION AND LIABILITIES:			
CAPITALIZATION			
COMMON STOCK			
COMMON STOCK	1,000.00	1,000.00	
PREMIUM ON CAPITAL STOCK	0.00	0.00	
PAID-IN CAPITAL	141,254,902.63	0.00	
RETAINED EARNINGS	(184,723,912.22)	(177,582,649.10)	(58,911,271.12)
COMMON SHAREHOLDERS' EQUITY	(43,468,009.59)	(177,581,649.10)	(58,911,271.12)
CUMULATIVE PREFERRED STOCK			
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00	
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	0.00	0.00	
LT DEBT (LESS AMT DUE IN 1 YR)			
LONG-TERM DEBT LESS AMT DUE 1 YR	0.00	139,883,768.82	48,211,111.11
TOTAL CAPITALIZATION	(43,468,009.59)	(37,697,880.28)	(10,686,769.01)
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	0.00	0.00	
ACCUM PROVISIONS-RATE REFUND	0.00	0.00	
ACCUMULATED PROVISIONS - MISC	0.00	0.00	
TOTAL OTH NONCURRENT LIAB'S	0.00	0.00	
CURRENT LIABILITIES			
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	35,000,000.00	12,000,000.00
SHORT-TERM DEBT	0.00	0.00	22,000,000.00
A/P - GENERAL	25,967.30	2,175,729.11	5,000,000.00
A/P- ASSOC. COS.	102,117,548.64	3,182,002.88	7,000,000.00
ADVANCES FROM AFFILIATES	76,279,475.97	31,009,898.49	18,111,111.11
CUSTOMER DEPOSITS	0.00	165,995.13	
TAXES ACCRUED	3,265,690.54	(6,096,951.10)	(9,000,000.00)
INTEREST ACCRUED	(18,832.16)	0.00	
DIVIDENDS DECLARED	0.00	0.00	
OBLIG UNDER CAP LEASES- CURR	0.00	0.00	
ENERGY TRADING CONT CURR LIAB	0.00	0.00	
OTHR CURR & ACCRUED LIAB	(16,938.86)	6,222,078.60	3,900,000.00
TOTAL CURRENT LIABILITIES	181,652,911.43	71,658,753.11	60,811,111.11
DEF CREDITS & REGULATORY LIAB			
DEFERRED INCOME TAXES	(1,701,603.20)	3,835,375.00	(1,800,000.00)
DFIT & DSIT RECLASS (A/C 190)	(90,865,170.83)	(36,767,977.00)	(7,300,000.00)
NET DEFERRED INCOME TAXES	(92,566,774.03)	(32,932,602.00)	(9,100,000.00)
DEF INVESTMENT TAX CREDITS	0.00	0.00	
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	0.00	0.00	
OTHER REGULATORY LIABILTIES			
	0.00	0.00	

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UNAMORT GAIN REACQUIRED DEBT	0.00	0.00	
TOTAL REGULATORY LIABILITIES	0.00	0.00	
DEFERRED CREDITS			
LT ENERGY TRADING CONTRACTS	0.00	0.00	
CUSTOMER ADVANCES FOR CONSTR	0.00	0.00	
DEF GAINS ON SALE/LEASEBACK	0.00	0.00	
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00	
OTHER DEFERRED CREDITS	7,711,908.86	2,504,480.27	4,8
TOTAL OTHER DEFERRED CREDITS	7,711,908.86	2,504,480.27	4,8
TOTAL DEF CREDITS & REG LIAB'S	(84,854,865.17)	(30,428,121.73)	(4,3
TOTAL CAPITAL & LIABILITIES	53,330,036.67	3,532,751.11	45,8

AEP TEXAS CENTRAL COMPANY
AND SUBSIDIARY COMPANY
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	TEXAS CENTRAL CONSOLIDATED	TEXAS CENTRAL ELIM & ADJ	AEP TEXAS CONSOLIDA
ASSETS:			
ELECTRIC UTILITY PLANT			
PRODUCTION	2,903,942,101.83	(2,254,080,971.69)	5,158,023
TRANSMISSION	698,963,919.62	698,963,919.62	
DISTRIBUTION	1,296,731,134.99	1,296,731,134.99	
GENERAL	258,385,917.08	223,443,668.95	34,942
CONSTRUCTION WORK IN PROGRESS	200,947,370.68	0.00	200,947
NUCLEAR FUEL	266,765,742.01	266,765,742.01	
TOTAL ELECTRIC UTILITY PLANT	5,625,736,186.21	231,823,493.88	5,393,912
LESS ACCUM PRV-DEPR, DEPL, AMORT	(2,405,491,553.97)	(231,823,493.88)	(2,173,668
NET ELECTRIC UTILITY PLANT	3,220,244,632.24	0.00	3,220,244
OTHER PROPERTY AND INVESTMENT			
NET NONUTILITY PROPERTY	3,623,213.06	0.00	3,623
INVEST IN SUBSIDIARY & ASSOC	0.00	(3,986,675.00)	3,986
TOTAL OTHER INVESTMENTS	734,945,429.29	0.00	354
TOTAL OTHER SPECIAL FUNDS	98,474,210.52	0.00	98,474
L/T ENERGY TRADING CONTRACTS	4,392,058.00	0.00	4,392
TOTAL OTHER PROP AND INVSTMNTS	841,434,910.87	(3,986,675.00)	110,830
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	85,420,265.96	0.00	2,947
ADVANCES TO AFFILIATES	0.00	0.00	
ACCOUNTS RECEIVABLE-CUSTOMERS	56,892,834.71	0.00	56,892
ACCOUNTS RECEIVABLE - MISC	56,649,692.10	0.00	56,649
A/P FOR UNCOLLECTIBLE ACCOUNTS	(345,928.71)	0.00	(345
ACCOUNTS RECEIVABLE- ASSOC COS	121,324,317.04	(12,773,894.69)	121,681
FUEL	32,563,383.61	0.00	32,563
MATERIALS & SUPPLIES	51,592,600.17	0.00	51,592
ACCRUED UTILITY REVENUES	27,149,850.00	0.00	27,149
PREPAYMENTS	2,012,037.45	0.00	2,012
ENERGY TRADING CONT CURR ASSET	22,491,907.00	0.00	22,491

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OTHER CURRENT ASSETS	121,242.50	0.00	121,242.50
TOTAL CURRENT ASSETS	455,872,201.83	(12,773,894.69)	373,756,307.14
REGULATORY ASSETS			
REGULATORY ASSETS	828,083,551.11	0.00	828,083,551.11
FAS109 DFIT RECLASS (A/C 254)	(33,088,704.00)	0.00	(33,088,704.00)
NET REGULATORY ASSETS	794,994,847.11	0.00	794,994,847.11
DEFERRED CHARGES			
CLEARING ACCOUNTS	(550,313.73)	0.00	(550,313.73)
UNAMORTIZED DEBT EXPENSE	40,505,725.65	0.00	9,458,211.92
OTHER DEF DEBITS (less PSDR)	3,935,601.24	(926.09)	3,936,527.33
TOTAL DEFERRED CHARGES	43,891,013.15	(926.09)	12,844,522.24
TOTAL ASSETS	5,356,437,605.21	(16,761,495.78)	4,512,670,109.43

AEP TEXAS CENTRAL COMPANY
AND SUBSIDIARY COMPANY
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	TEXAS CENTRAL CONSOLIDATED	TEXAS CENTRAL ELIM & ADJ	AEP TEXAS CONSOLIDATED
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CAPITALIZATION AND LIABILITIES:

CAPITALIZATION COMMON STOCK

COMMON STOCK	55,291,944.53	0.00	55,291,944.53
PREMIUM ON CAPITAL STOCK	15,053.87	0.00	15,053.87
PAID-IN CAPITAL	59,431,668.47	(3,986,675.00)	59,431,668.47
RETAINED EARNINGS	986,395,393.85	0.00	986,395,393.85
COMMON SHAREHOLDERS' EQUITY	1,101,134,060.72	(3,986,675.00)	1,101,134,060.72

CUMULATIVE PREFERRED STOCK

PS NOT SUBJ MANDATORY REDEMP	5,941,400.00	0.00	5,941,400.00
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	136,250,000.00	0.00	136,250,000.00
LT DEBT (LESS AMT DUE IN 1 YR)			
LONG-TERM DEBT LESS AMT DUE 1 YR	1,209,433,515.02	0.00	463,811,000.00
TOTAL CAPITALIZATION	2,452,758,975.74	(3,986,675.00)	1,707,136,200.74

OTHER NONCURRENT LIABILITIES

ACCUM PROVISIONS-RATE REFUND	0.00	0.00	
ACCUMULATED PROVISIONS - MISC	74,572,441.60	0.00	74,572,441.60
TOTAL OTH NONCURRENT LIAB'S	74,572,441.60	0.00	74,572,441.60

CURRENT LIABILITIES

LONG-TERM DEBT DUE WITHIN 1 YR	229,130,778.02	0.00	178,118,000.00
SHORT-TERM DEBT	650,000,000.00	0.00	650,000,000.00

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A/P - GENERAL	72,199,922.55	0.00	72,181
A/P- ASSOC. COS.	36,241,283.08	(12,774,820.78)	48,658
ADVANCES FROM AFFILIATES	126,710,903.55	0.00	126,710
CUSTOMER DEPOSITS	665,585.12	0.00	665
TAXES ACCRUED	24,790,959.18	0.00	24,790
INTEREST ACCRUED	49,917,574.28	0.00	11,256
DIVIDENDS DECLARED	40,191.94	0.00	40
ENERGY TRADING CONT CURR LIAB	19,811,379.00	0.00	19,811
OTHR CURR & ACCRUED LIAB	36,658,152.34	0.00	36,658
TOTAL CURRENT LIABILITIES	1,246,166,729.06	(12,774,820.78)	1,168,891
DEF CREDITS & REGULATORY LIAB			
DEFERRED INCOME TAXES	1,391,461,668.00	0.00	1,391,461
DFIT & DSIT RECLASS (A/C 190)	(130,209,929.00)	0.00	(130,209
NET DEFERRED INCOME TAXES	1,261,251,739.00	0.00	1,261,251
DEF INVESTMENT TAX CREDITS	117,685,682.00	0.00	117,685
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	70,313,954.99	0.00	70,313
OTHER REGULATORY LIABILITIES	128,466,744.49	0.00	107,596
UNAMORT GAIN REACQUIRED DEBT	5,706.58	0.00	5
TOTAL REGULATORY LIABILITIES	198,786,406.06	0.00	177,916
DEFERRED CREDITS			
LT ENERGY TRADING CONTRACTS	1,713,225.00	0.00	1,713
CUSTOMER ADVANCES FOR CONSTR	2,058,895.00	0.00	2,058
DEF GAINS ON SALE/LEASEBACK	0.00	0.00	
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00	
OTHER DEFERRED CREDITS	1,443,511.73	0.00	1,443
TOTAL OTHER DEFERRED CREDITS	5,215,631.73	0.00	5,215
TOTAL DEF CREDITS & REG LIAB'S	1,582,939,458.79	0.00	1,562,069
TOTAL CAPITAL & LIABILITIES	5,356,437,605.20	(16,761,495.78)	4,512,670

APPALACHIAN POWER COMPANY, INC
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	APCO CONSOLIDATED	AEPCO ELIM & ADJ	APCO
ASSETS:			
ELECTRIC UTILITY PLANT			
PRODUCTION	2,245,945,333.13	(3,442,630,590.16)	5,688,5
TRANSMISSION	1,218,107,426.89	1,218,107,426.89	
DISTRIBUTION	1,951,804,006.37	1,951,804,006.37	
GENERAL	272,900,835.90	272,719,156.90	1
CONSTRUCTION WORK IN PROGRESS	206,545,285.87	0.00	206,5
TOTAL ELECTRIC UTILITY PLANT	5,895,302,888.16	(0.00)	5,895,3
LESS ACCUM PRV-DEPR, DEPL, AMORT	(2,424,607,196.01)	0.00	(2,424,6
NET ELECTRIC UTILITY PLANT	3,470,695,692.15	(0.00)	3,470,6

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OTHER PROPERTY AND INVESTMENT			
NET NONUTILITY PROPERTY	20,550,437.06	0.00	20,2
INVEST IN SUBSIDIARY & ASSOC	603,868.00	(16,033,877.18)	16,6
TOTAL OTHER INVESTMENTS	33,499,569.23	0.00	28,4
TOTAL OTHER SPECIAL FUNDS	0.00	0.00	
L/T ENERGY TRADING CONTRACTS	115,747,766.58	0.00	115,7
TOTAL OTHER PROP AND INVSTMNTS	170,401,640.87	(16,033,877.18)	181,0
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	4,285,011.30	0.00	3,6
ADVANCES TO AFFILIATES	16,974,280.17	0.00	
ACCOUNTS RECEIVABLE-CUSTOMERS	132,265,094.69	0.00	132,2
ACCOUNTS RECEIVABLE - MISC	28,628,994.74	0.00	25,5
A/P FOR UNCOLLECTIBLE ACCOUNTS	(13,438,072.98)	0.00	(13,4
ACCOUNTS RECEIVABLE- ASSOC COS	122,665,658.15	(621,187.06)	122,6
FUEL	53,646,529.61	0.00	53,6
MATERIALS & SUPPLIES	59,885,754.80	29.11	59,8
ACCRUED UTILITY REVENUES	30,947,534.88	0.00	30,9
PREPAYMENTS	4,895,447.01	0.00	4,8
ENERGY TRADING CONT CURR ASSET	94,238,338.43	0.00	94,2
OTHER CURRENT ASSETS	8,500,879.32	0.00	6,9
TOTAL CURRENT ASSETS	543,495,450.11	(621,157.95)	521,2
REGULATORY ASSETS			
REGULATORY ASSETS	487,101,599.54	0.00	486,6
FAS109 DFIT RECLASS (A/C 254)	(33,206,169.00)	0.00	(31,6
NET REGULATORY ASSETS	453,895,430.54	0.00	454,9
DEFERRED CHARGES			
CLEARING ACCOUNTS	1,791,065.25	0.00	1,7
UNAMORTIZED DEBT EXPENSE	6,388,420.10	0.00	6,3
OTHER DEF DEBITS (less PSDR)	56,496,969.74	(22.46)	56,4
TOTAL DEFERRED CHARGES	64,676,455.09	(22.46)	64,6
TOTAL ASSETS	4,703,164,668.75	(16,655,057.59)	4,692,6

APPALACHIAN POWER COMPANY, INC
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	APCO CONSOLIDATED	AEPCO ELIM & ADJ	APCO
CAPITALIZATION AND LIABILITIES:			
CAPITALIZATION			
COMMON STOCK			
COMMON STOCK	260,457,768.00	(209,950.00)	260,4
PREMIUM ON CAPITAL STOCK	762,800.65	(8,900,000.01)	7
PAID-IN CAPITAL	644,397,149.11	(5,318,393.00)	644,3
RETAINED EARNINGS	260,439,456.01	(1,605,534.20)	260,4
COMMON SHAREHOLDERS' EQUITY	1,166,057,173.77	(16,033,877.21)	1,166,0

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CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP	10,860,000.00	0.00	10,860,000.00
PS NOT SUBJ MANDATORY REDEMP	17,789,900.00	0.00	17,789,900.00
TRUST PREFERRED SECURITIES			
LT DEBT (LESS AMT DUE IN 1 YR)			
LONG-TERM DEBT LESS AMT DUE 1 YR	1,738,853,866.43	0.00	1,738,853,866.43
TOTAL CAPITALIZATION	2,933,560,940.20	(16,033,877.21)	2,933,560,940.20
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	23,990,913.42	0.00	23,990,913.42
ACCUMULATED PROVISIONS - MISC	149,446,714.65	0.00	149,446,714.65
TOTAL OTH NONCURRENT LIAB'S	173,437,628.06	0.00	173,437,628.06
CURRENT LIABILITIES			
LONG-TERM DEBT DUE WITHIN 1 YR	155,007,317.76	0.00	155,007,317.76
A/P - GENERAL	141,545,041.08	0.00	141,545,041.08
A/P- ASSOC. COS.	98,374,597.74	(621,180.38)	98,374,597.74
ADVANCES FROM AFFILIATES	56,179,653.07	0.00	56,179,653.07
CUSTOMER DEPOSITS	26,185,652.99	0.00	26,185,652.99
TAXES ACCRUED	29,181,482.40	0.00	29,181,482.40
INTEREST ACCRUED	22,436,607.85	0.00	22,436,607.85
DIVIDENDS DECLARED	360,628.88	0.00	360,628.88
OBLIG UNDER CAP LEASES- CURR	9,598,465.37	0.00	9,598,465.37
ENERGY TRADING CONT CURR LIAB	69,001,229.25	0.00	69,001,229.25
OTHR CURR & ACCRUED LIAB	69,872,764.06	0.00	69,872,764.06
TOTAL CURRENT LIABILITIES	677,743,440.45	(621,180.38)	677,743,440.45
DEF CREDITS & REGULATORY LIAB			
DEFERRED INCOME TAXES	915,773,069.20	0.00	915,773,069.20
DFIT & DSIT RECLASS (A/C 190)	(213,971,746.64)	0.00	(213,971,746.64)
NET DEFERRED INCOME TAXES	701,801,322.56	0.00	701,801,322.56
DEF INVESTMENT TAX CREDITS	33,691,342.00	0.00	33,691,342.00
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	0.00	0.00	0.00
OTHER REGULATORY LIABILITIES	133,942,555.22	0.00	133,942,555.22
UNAMORT GAIN REACQUIRED DEBT	72,418.84	0.00	72,418.84
TOTAL REGULATORY LIABILITIES	134,014,974.06	0.00	134,014,974.06
DEFERRED CREDITS			
LT ENERGY TRADING CONTRACTS	44,516,822.40	0.00	44,516,822.40
CUSTOMER ADVANCES FOR CONSTR	0.00	0.00	0.00
DEF GAINS ON SALE/LEASEBACK	112,468.00	0.00	112,468.00
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00	0.00
OTHER DEFERRED CREDITS	4,285,731.02	0.00	4,285,731.02
TOTAL OTHER DEFERRED CREDITS	48,915,021.42	0.00	48,915,021.42
TOTAL DEF CREDITS & REG LIAB'S	918,422,660.04	0.00	918,422,660.04
TOTAL CAPITAL & LIABILITIES	4,703,164,668.75	(16,655,057.59)	4,703,164,668.75

APPALACHIAN POWER COMPANY, INC
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

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DESCRIPTION	SACCO	CECCO	WVP
ASSETS:			
ELECTRIC UTILITY PLANT			
PRODUCTION	0.00	0.00	
TRANSMISSION	0.00	0.00	
DISTRIBUTION	0.00	0.00	
GENERAL	0.00	0.00	
CONSTRUCTION WORK IN PROGRESS	0.00	0.00	
TOTAL ELECTRIC UTILITY PLANT	0.00	0.00	
LESS ACCUM PRV-DEPR, DEPL, AMORT	0.00	0.00	
NET ELECTRIC UTILITY PLANT	0.00	0.00	
OTHER PROPERTY AND INVESTMENT			
NET NONUTILITY PROPERTY	330,594.00	0.00	
INVEST IN SUBSIDIARY & ASSOC	0.00	0.00	
TOTAL OTHER INVESTMENTS	2,438,945.00	2,438,943.00	
TOTAL OTHER SPECIAL FUNDS	0.00	0.00	
L/T ENERGY TRADING CONTRACTS	0.00	0.00	
TOTAL OTHER PROP AND INVSTMNTS	2,769,539.00	2,438,943.00	
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	0.00	608,000.00	
ADVANCES TO AFFILIATES	5,515,613.42	9,551,205.94	
ACCOUNTS RECEIVABLE-CUSTOMERS	0.00	0.00	
ACCOUNTS RECEIVABLE - MISC	2,032,643.00	931,916.37	
A/P FOR UNCOLLECTIBLE ACCOUNTS	0.00	2,954.95	
ACCOUNTS RECEIVABLE- ASSOC COS	0.00	617,720.54	
FUEL	0.00	0.00	
MATERIALS & SUPPLIES	0.00	0.00	
ACCRUED UTILITY REVENUES	0.00	0.00	
PREPAYMENTS	0.00	0.00	
ENERGY TRADING CONT CURR ASSET	0.00	0.00	
OTHER CURRENT ASSETS	0.00	1,531,591.00	
TOTAL CURRENT ASSETS	7,548,256.42	13,243,388.80	
REGULATORY ASSETS			
REGULATORY ASSETS	326,108.00	157,816.00	
FAS109 DFIT RECLASS (A/C 254)	(153,077.00)	(1,173,000.00)	
NET REGULATORY ASSETS	173,031.00	(1,015,184.00)	
DEFERRED CHARGES			
CLEARING ACCOUNTS	0.00	0.01	
UNAMORTIZED DEBT EXPENSE	0.00	0.00	
OTHER DEF DEBITS (less PSDR)	0.00	0.00	
TOTAL DEFERRED CHARGES	0.00	0.01	
TOTAL ASSETS	10,490,826.42	14,667,147.81	

APPALACHIAN POWER COMPANY, INC
AND SUBSIDIARY COMPANIES

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CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	SACCO	CECCO	WVP
CAPITALIZATION AND LIABILITIES:			
CAPITALIZATION			
COMMON STOCK			
COMMON STOCK	6,950.00	200,000.00	
PREMIUM ON CAPITAL STOCK	8,900,000.01	0.00	
PAID-IN CAPITAL	0.00	4,868,403.00	
RETAINED EARNINGS	1,419,656.00	(127,290.80)	
COMMON SHAREHOLDERS' EQUITY	10,326,606.01	4,941,112.20	
CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00	
PS NOT SUBJ MANDATORY REDEMP	0.00	0.00	
TRUST PREFERRED SECURITIES			
LT DEBT (LESS AMT DUE IN 1 YR)			
LONG-TERM DEBT LESS AMT DUE 1 YR	0.00	0.00	
TOTAL CAPITALIZATION	10,326,606.01	4,941,112.20	
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	0.00	0.00	
ACCUMULATED PROVISIONS - MISC	0.00	16,118,475.77	
TOTAL OTH NONCURRENT LIAB'S	0.00	16,118,475.77	
CURRENT LIABILITIES			
LONG-TERM DEBT DUE WITHIN 1 YR			
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	0.00	
A/P - GENERAL	0.00	12,647.47	
A/P- ASSOC. COS.	65,257.73	122,882.28	
ADVANCES FROM AFFILIATES	0.00	0.00	
CUSTOMER DEPOSITS	0.00	0.00	
TAXES ACCRUED	70,623.68	(415,568.66)	
INTEREST ACCRUED	0.00	0.00	
DIVIDENDS DECLARED	0.00	0.00	
OBLIG UNDER CAP LEASES- CURR	0.00	0.00	
ENERGY TRADING CONT CURR LIAB	0.00	0.00	
OTHR CURR & ACCRUED LIAB	0.00	95,210.74	
TOTAL CURRENT LIABILITIES	135,881.41	(184,828.17)	
DEF CREDITS & REGULATORY LIAB			
DEFERRED INCOME TAXES	273,101.00	1,149,170.00	
DFIT & DSIT RECLASS (A/C 190)	(554,762.00)	(7,356,782.00)	
NET DEFERRED INCOME TAXES	(281,661.00)	(6,207,612.00)	
DEF INVESTMENT TAX CREDITS	0.00	0.00	
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	0.00	0.00	

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OTHER REGULATORY LIABILITIES	0.00	0.00
UNAMORT GAIN REACQUIRED DEBT	0.00	0.00
TOTAL REGULATORY LIABILITIES	0.00	0.00
DEFERRED CREDITS		
LT ENERGY TRADING CONTRACTS	0.00	0.00
CUSTOMER ADVANCES FOR CONSTR	0.00	0.00
DEF GAINS ON SALE/LEASEBACK	0.00	0.00
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00
OTHER DEFERRED CREDITS	310,000.00	0.00
TOTAL OTHER DEFERRED CREDITS	310,000.00	0.00
TOTAL DEF CREDITS & REG LIAB'S	28,339.00	(6,207,612.00)
TOTAL CAPITAL & LIABILITIES	10,490,826.42	14,667,147.81

COLUMBUS SOUTHERN POWER, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	CSPCo CONSOLIDATED	CSPCo ELIM & ADJ
ASSETS:		
ELECTRIC UTILITY PLANT		
PRODUCTION	1,582,627,466.74	(1,786,565,356.59)
TRANSMISSION	413,286,067.45	413,286,067.45
DISTRIBUTION	1,208,254,722.81	1,208,254,722.81
GENERAL	165,024,566.33	165,024,566.33
CONSTRUCTION WORK IN PROGRESS	98,433,081.70	0.00
TOTAL ELECTRIC UTILITY PLANT	3,467,625,905.03	0.00
LESS ACCUM PRV-DEPR, DEPL, AMORT	(1,465,174,296.49)	0.00
NET ELECTRIC UTILITY PLANT	2,002,451,608.54	0.00
OTHER PROPERTY AND INVESTMENT		
NET NONUTILITY PROPERTY	23,679,709.93	0.00
INVEST IN SUBSIDIARY & ASSOC	430,000.00	(8,530,025.49)
TOTAL OTHER INVESTMENTS	11,649,643.61	0.00
L/T ENERGY TRADING CONTRACTS	77,810,111.00	0.00
TOTAL OTHER PROP AND INVSTMNTS	113,569,464.54	(8,530,025.49)
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	1,479,362.08	0.00
ADVANCES TO AFFILIATES	33,612,833.14	0.00
ACCOUNTS RECEIVABLE-CUSTOMERS	49,566,458.27	0.00
ACCOUNTS RECEIVABLE - MISC	22,004,687.37	0.00
A/P FOR UNCOLLECTIBLE ACCOUNTS	(633,464.07)	0.00
ACCOUNTS RECEIVABLE- ASSOC COS	54,517,662.33	(886,952.77)
FUEL	24,844,085.82	0.00
MATERIALS & SUPPLIES	40,338,900.99	0.00
ACCRUED UTILITY REVENUES	12,670,929.95	0.00
PREPAYMENTS	1,894,948.42	0.00
ENERGY TRADING CONT CURR ASSET	63,347,736.14	0.00

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OTHER CURRENT ASSETS	5,413,146.04	0.00
TOTAL CURRENT ASSETS	309,057,286.48	(886,952.77)
REGULATORY ASSETS		
REGULATORY ASSETS	269,788,175.49	0.00
FAS109 DFIT RECLASS (A/C 254)	(12,106,362.00)	0.00
NET REGULATORY ASSETS	257,681,813.49	0.00
DEFERRED CHARGES		
CLEARING ACCOUNTS	823,264.18	0.00
UNAMORTIZED DEBT EXPENSE	1,819,183.16	0.00
OTHER DEF DEBITS (less PSDR)	70,193,940.68	0.00
TOTAL DEFERRED CHARGES	72,836,388.02	0.00
TOTAL ASSETS	2,755,596,561.07	(9,416,978.26)

COLUMBUS SOUTHERN POWER, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	CSPCo CONSOLIDATED	CSPCo ELIM & ADJ
CAPITALIZATION AND LIABILITIES:		
CAPITALIZATION		
COMMON STOCK		
COMMON STOCK	41,026,065.00	(1,609,000.00)
PREMIUM ON CAPITAL STOCK	257,892,417.79	(30,000.00)
PAID-IN CAPITAL	258,135,116.43	(668,589.30)
RETAINED EARNINGS	290,610,579.41	(3,400,134.19)
COMMON SHAREHOLDERS' EQUITY	847,664,178.63	(5,707,723.49)
CUMULATIVE PREFERRED STOCK		
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00
TRUST PREFERRED SECURITIES		
LT DEBT (LESS AMT DUE IN 1 YR)		
LONG-TERM DEBT LESS AMT DUE 1 YR	578,625,964.67	(2,822,302.00)
TOTAL CAPITALIZATION	1,426,290,143.30	(8,530,025.49)
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAP LEASE	21,643,104.12	0.00
ACCUMULATED PROVISIONS - MISC	73,817,184.05	0.00
TOTAL OTH NONCURRENT LIAB'S	95,460,288.17	0.00
CURRENT LIABILITIES		
PREFERRED STOCK DUE W/IN 1 YR	0.00	0.00
LONG-TERM DEBT DUE WITHIN 1 YR	43,000,000.00	0.00
SHORT-TERM DEBT	290,000,000.00	0.00

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A/P - GENERAL	89,735,884.74	0.00
A/P- ASSOC. COS.	81,598,687.52	(886,952.77)
ADVANCES FROM AFFILIATES	2,355,979.20	0.00
CUSTOMER DEPOSITS	14,718,614.04	0.00
TAXES ACCRUED	112,171,603.68	0.00
INTEREST ACCRUED	9,798,665.44	0.00
DIVIDENDS DECLARED	0.00	0.00
OBLIG UNDER CAP LEASES- CURR	5,966,943.95	0.00
ENERGY TRADING CONT CURR LIAB	46,375,524.08	0.00
OTHR CURR & ACCRUED LIAB	16,104,492.60	0.00
TOTAL CURRENT LIABILITIES	711,826,395.25	(886,952.77)
DEF CREDITS & REGULATORY LIAB		
DEFERRED INCOME TAXES	510,760,555.00	0.00
DFIT & DSIT RECLASS (A/C 190)	(72,989,545.00)	0.00
NET DEFERRED INCOME TAXES	437,771,010.00	0.00
DEF INVESTMENT TAX CREDITS	33,906,429.00	0.00
REGULATORY LIABILITIES		
OTHER REGULATORY LIABILITIES	0.00	0.00
TOTAL REGULATORY LIABILITIES	0.00	0.00
DEFERRED CREDITS		
LT ENERGY TRADING CONTRACTS	29,925,923.98	0.00
CUSTOMER ADVANCES FOR CONSTR	270,141.41	0.00
DEF GAINS ON SALE/LEASEBACK	0.00	0.00
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00
OTHER DEFERRED CREDITS	20,146,229.97	0.00
TOTAL OTHER DEFERRED CREDITS	50,342,295.36	0.00
TOTAL DEF CREDITS & REG LIAB'S	522,019,734.36	0.00
TOTAL CAPITAL & LIABILITIES	2,755,596,561.07	(9,416,978.26)

COLUMBUS SOUTHERN POWER, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	SIMCO	COLM
ASSETS:		
ELECTRIC UTILITY PLANT		
PRODUCTION	1,821,376.18	8,948,128.65
TRANSMISSION	0.00	0.00
DISTRIBUTION	0.00	0.00
GENERAL	0.00	0.00
CONSTRUCTION WORK IN PROGRESS	0.00	0.73
TOTAL ELECTRIC UTILITY PLANT	1,821,376.18	8,948,129.38
LESS ACCUM PRV-DEPR, DEPL, AMORT	(1,577,001.29)	(65,122.52)
NET ELECTRIC UTILITY PLANT	244,374.89	8,883,006.86

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OTHER PROPERTY AND INVESTMENT		
NET NONUTILITY PROPERTY	0.00	723,857.09
INVEST IN SUBSIDIARY & ASSOC	0.00	0.00
TOTAL OTHER INVESTMENTS	0.00	0.00
L/T ENERGY TRADING CONTRACTS	0.00	0.00
TOTAL OTHER PROP AND INVSTMNTS	0.00	723,857.09
CURRENT AND ACCRUED ASSETS		
CASH AND CASH EQUIVALENTS	0.00	476.65
ADVANCES TO AFFILIATES	385,417.56	0.00
ACCOUNTS RECEIVABLE-CUSTOMERS	0.00	0.00
ACCOUNTS RECEIVABLE - MISC	0.00	575.00
A/P FOR UNCOLLECTIBLE ACCOUNTS	0.00	0.00
ACCOUNTS RECEIVABLE- ASSOC COS	0.00	18.03
FUEL	0.00	0.00
MATERIALS & SUPPLIES	0.00	0.00
ACCRUED UTILITY REVENUES	0.00	0.00
PREPAYMENTS	0.00	0.00
ENERGY TRADING CONT CURR ASSET	0.00	0.00
OTHER CURRENT ASSETS	0.00	0.00
TOTAL CURRENT ASSETS	385,417.56	1,069.68
REGULATORY ASSETS		
REGULATORY ASSETS	0.00	0.00
FAS109 DFIT RECLASS (A/C 254)	0.00	0.00
NET REGULATORY ASSETS	0.00	0.00
DEFERRED CHARGES		
CLEARING ACCOUNTS	(0.01)	(0.00)
UNAMORTIZED DEBT EXPENSE	0.00	0.00
OTHER DEF DEBITS (less PSDR)	0.00	122,382.16
TOTAL DEFERRED CHARGES	(0.01)	122,382.16
TOTAL ASSETS	629,792.45	9,730,315.79

COLUMBUS SOUTHERN POWER, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	SIMCO	COLM
CAPITALIZATION AND LIABILITIES:		
CAPITALIZATION		
COMMON STOCK		
COMMON STOCK	9,000.00	1,500,000.00
PREMIUM ON CAPITAL STOCK	0.00	30,000.00
PAID-IN CAPITAL	268,589.30	0.00
RETAINED EARNINGS	144,231.34	2,085,919.84
COMMON SHAREHOLDERS' EQUITY	421,820.64	3,615,919.84

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CUMULATIVE PREFERRED STOCK		
PS SUBJECT TO MANDATORY REDEMP	0.00	0.00
TRUST PREFERRED SECURITIES		
LT DEBT (LESS AMT DUE IN 1 YR)		
LONG-TERM DEBT LESS AMT DUE 1 YR	0.00	2,822,302.00
TOTAL CAPITALIZATION	421,820.64	6,438,221.84
OTHER NONCURRENT LIABILITIES		
OBLIGATIONS UNDER CAP LEASE	0.00	0.00
ACCUMULATED PROVISIONS - MISC	0.00	0.00
TOTAL OTH NONCURRENT LIAB'S	0.00	0.00
CURRENT LIABILITIES		
PREFERRED STOCK DUE W/IN 1 YR	0.00	0.00
LONG-TERM DEBT DUE WITHIN 1 YR	0.00	0.00
SHORT-TERM DEBT	0.00	0.00
A/P - GENERAL	0.00	0.00
A/P- ASSOC. COS.	1,329.35	14,711.57
ADVANCES FROM AFFILIATES	0.00	2,355,979.20
CUSTOMER DEPOSITS	0.00	0.00
TAXES ACCRUED	11,174.01	850,092.00
INTEREST ACCRUED	0.00	0.00
DIVIDENDS DECLARED	0.00	0.00
OBLIG UNDER CAP LEASES- CURR	0.00	0.00
ENERGY TRADING CONT CURR LIAB	0.00	0.00
OTHR CURR & ACCRUED LIAB	(688.56)	94.18
TOTAL CURRENT LIABILITIES	11,814.80	3,220,876.95
DEF CREDITS & REGULATORY LIAB		
DEFERRED INCOME TAXES	90,377.00	0.00
DFIT & DSIT RECLASS (A/C 190)	(56,986.00)	0.00
NET DEFERRED INCOME TAXES	33,391.00	0.00
DEF INVESTMENT TAX CREDITS	12,766.00	0.00
REGULATORY LIABILITIES		
OTHER REGULATORY LIABILTIES	0.00	0.00
TOTAL REGULATORY LIABILITIES	0.00	0.00
DEFERRED CREDITS		
LT ENERGY TRADING CONTRACTS	0.00	0.00
CUSTOMER ADVANCES FOR CONSTR	0.00	0.00
DEF GAINS ON SALE/LEASEBACK	0.00	0.00
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00
OTHER DEFERRED CREDITS	150,000.00	71,217.00
TOTAL OTHER DEFERRED CREDITS	150,000.00	71,217.00
TOTAL DEF CREDITS & REG LIAB'S	196,157.00	71,217.00
TOTAL CAPITAL & LIABILITIES	629,792.45	9,730,315.79
INDIANA MICHIGAN POWER COMPANY		
AND SUBSIDIARY COMPANIES		
CONSOLIDATING BALANCE SHEETS		
YEAR TO DATE THROUGH DECEMBER 31, 2002		

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DESCRIPTION	I&M CONSOLIDATED	I&M ELIM & ADJ	I&M
ASSETS:			
ELECTRIC UTILITY PLANT			
PRODUCTION	2,768,463,463.28	(2,046,450,164.99)	4,814,913,628.27
TRANSMISSION	971,599,128.42	971,599,128.42	0.00
DISTRIBUTION	921,835,003.44	921,835,003.44	0.00
GENERAL	220,136,485.39	153,016,033.13	67,120,452.26
CONSTRUCTION WORK IN PROGRESS	147,924,064.19	0.00	147,924,064.19
TOTAL ELECTRIC UTILITY PLANT	5,029,958,144.72	(0.00)	5,029,958,144.72
LESS ACCUM PRV-DEPR, DEPL, AMORT	(2,568,603,884.20)	0.00	(2,568,603,884.20)
NET ELECTRIC UTILITY PLANT	2,461,354,260.52	(0.00)	2,461,354,260.52
OTHER PROPERTY AND INVESTMENT			
NET NONUTILITY PROPERTY	69,251,765.31	0.00	40,816,312.31
INVEST IN SUBSIDIARY & ASSOC	0.00	(50,180,949.83)	50,180,949.83
TOTAL OTHER INVESTMENTS	51,689,355.81	0.00	45,778,025.81
TOTAL OTHER SPECIAL FUNDS	870,753,993.41	0.00	870,753,993.41
L/T ENERGY TRADING CONTRACTS	83,265,126.00	0.00	83,265,126.00
TOTAL OTHER PROP AND INVSTMNTS	1,074,960,240.53	(50,180,949.83)	1,090,794,407.36
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	3,237,261.34	0.00	3,237,261.34
ADVANCES TO AFFILIATES	191,225,417.37	0.00	178,804,845.66
ACCOUNTS RECEIVABLE-CUSTOMERS	67,332,547.24	0.00	67,332,547.24
ACCOUNTS RECEIVABLE - MISC	30,468,364.56	0.00	27,378,621.56
A/P FOR UNCOLLECTIBLE ACCOUNTS	(578,175.02)	0.00	(578,175.02)
ACCOUNTS RECEIVABLE- ASSOC COS	122,488,472.09	(75,579.33)	122,486,329.09
FUEL	32,731,422.62	0.00	32,729,862.57
MATERIALS & SUPPLIES	95,552,021.18	0.00	95,552,021.18
ACCRUED UTILITY REVENUES	6,511,155.66	0.00	6,511,155.66
PREPAYMENTS	5,343,054.81	0.00	5,343,054.81
ENERGY TRADING CONT CURR ASSET	68,147,961.14	0.00	68,147,961.14
OTHER CURRENT ASSETS	6,556,196.49	0.00	6,400,792.49
TOTAL CURRENT ASSETS	629,015,699.48	(75,579.33)	613,346,277.73
REGULATORY ASSETS			
REGULATORY ASSETS	429,695,289.70	0.00	428,220,599.70
FAS109 DFIT RECLASS (A/C 254)	(81,483,326.00)	0.00	(81,504,262.00)
NET REGULATORY ASSETS	348,211,963.70	0.00	346,716,337.70
DEFERRED CHARGES			
CLEARING ACCOUNTS	1,799,983.71	0.00	1,799,983.71
UNAMORTIZED DEBT EXPENSE	14,403,446.54	0.00	14,403,446.54
OTHER DEF DEBITS (less PSDR)	57,444,641.14	0.00	57,444,641.14
TOTAL DEFERRED CHARGES	73,648,071.39	0.00	73,648,071.39
TOTAL ASSETS	4,587,190,235.62	(50,256,529.16)	4,585,859,354.69

INDIANA MICHIGAN POWER COMPANY
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEETS

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YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	I&M CONSOLIDATED	I&M ELIM & ADJ	I&M
CAPITALIZATION AND LIABILITIES:			
CAPITALIZATION			
COMMON STOCK			
COMMON STOCK	56,583,866.43	(39,548,275.00)	56,583,866.43
PREMIUM ON CAPITAL STOCK	4,318,031.53	0.00	4,318,031.53
PAID-IN CAPITAL	813,755,477.63	(1,303,000.00)	813,755,477.63
RETAINED EARNINGS	143,996,166.53	(9,329,674.83)	143,996,166.52
COMMON SHAREHOLDERS' EQUITY	1,018,653,542.12	(50,180,949.83)	1,018,653,542.11
CUMULATIVE PREFERRED STOCK			
PS SUBJECT TO MANDATORY REDEMP	64,945,000.00	0.00	64,945,000.00
PS NOT SUBJ MANDATORY REDEMP	8,101,100.00	0.00	8,101,100.00
TRUST PREFERRED SECURITIES			
LT DEBT (LESS AMT DUE IN 1 YR)			
LONG-TERM DEBT LESS AMT DUE 1 YR	1,587,062,263.87	0.00	1,587,062,263.87
TOTAL CAPITALIZATION	2,678,761,905.99	(50,180,949.83)	2,678,761,905.97
OTHER NONCURRENT LIABILITIES			
OBLIGATIONS UNDER CAP LEASE	42,619,719.10	0.00	42,619,719.10
ACCUMULATED PROVISIONS - MISC	717,016,707.60	0.00	715,776,573.60
TOTAL OTH NONCURRENT LIAB'S	759,636,426.70	0.00	758,396,292.70
CURRENT LIABILITIES			
LONG-TERM DEBT DUE WITHIN 1 YR	30,000,000.00	0.00	30,000,000.00
A/P - GENERAL	125,047,733.64	0.00	125,044,637.96
A/P- ASSOC. COS.	93,607,639.82	(48,304.33)	93,617,001.72
ADVANCES FROM AFFILIATES	0.00	0.00	0.00
CUSTOMER DEPOSITS	16,660,429.83	0.00	16,660,429.83
TAXES ACCRUED	71,558,998.79	0.00	71,627,406.11
INTEREST ACCRUED	21,481,362.83	0.00	21,481,362.83
DIVIDENDS DECLARED	1,133,252.91	0.00	1,133,252.91
OBLIG UNDER CAP LEASES- CURR	8,228,537.08	0.00	8,228,537.08
ENERGY TRADING CONT CURR LIAB	48,567,703.10	0.00	48,567,703.10
OTHR CURR & ACCRUED LIAB	75,028,342.90	0.00	74,989,921.44
TOTAL CURRENT LIABILITIES	491,314,000.88	(48,304.33)	491,350,252.97
DEF CREDITS & REGULATORY LIAB			
DEFERRED INCOME TAXES	704,869,210.00	0.00	701,417,201.00
DFIT & DSIT RECLASS (A/C 190)	(348,672,281.00)	0.00	(342,396,382.00)
NET DEFERRED INCOME TAXES	356,196,929.00	0.00	359,020,819.00
DEF INVESTMENT TAX CREDITS	97,708,567.00	0.00	97,708,567.00
REGULATORY LIABILITIES			
OTHER REGULATORY LIABILTIES	65,947,882.16	0.00	65,947,882.16
UNAMORT GAIN REACQUIRED DEBT	35,379.48	0.00	35,379.48

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TOTAL REGULATORY LIABILITIES	65,983,261.64	0.00	65,983,261.64
DEFERRED CREDITS			
LT ENERGY TRADING CONTRACTS	32,260,869.00	0.00	32,260,869.00
CUSTOMER ADVANCES FOR CONSTR	5,659,511.76	0.00	5,659,511.76
DEF GAINS ON SALE/LEASEBACK	73,885,241.00	0.00	73,885,241.00
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00	0.00
OTHER DEFERRED CREDITS	25,783,522.64	(27,275.00)	22,832,633.64
TOTAL OTHER DEFERRED CREDITS	137,589,144.41	(27,275.00)	134,638,255.41
TOTAL DEF CREDITS & REG LIAB'S	657,477,902.04	(27,275.00)	657,350,903.04
TOTAL CAPITAL & LIABILITIES	4,587,190,235.61	(50,256,529.16)	4,585,859,354.68

SOUTHWESTERN ELECTRIC POWER COMPANY
AND SUBSIDIARY COMPANY
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	SWEPCO CONSOLIDATED	SWEPCO ELIM & ADJ	DOLETH
ASSETS:			
ELECTRIC UTILITY PLANT			
PRODUCTION	1,503,722,399.77	(2,001,638,102.48)	55,1
TRANSMISSION	575,003,054.55	575,003,054.55	
DISTRIBUTION	1,063,563,248.36	1,063,563,248.36	
GENERAL	378,130,016.79	363,071,799.57	
CONSTRUCTION WORK IN PROGRESS	75,755,410.39	0.00	
TOTAL ELECTRIC UTILITY PLANT	3,596,174,129.85	0.00	55,1
LESS ACCUM PRV-DEPR, DEPL, AMORT	(1,697,337,591.70)	0.00	(11,6
NET ELECTRIC UTILITY PLANT	1,898,836,538.16	0.00	43,5
OTHER PROPERTY AND INVESTMENT			
NET NONUTILITY PROPERTY	4,203,570.77	0.00	
INVEST IN SUBSIDIARY & ASSOC	194,427.24	(22,692,094.94)	
TOTAL OTHER INVESTMENTS	1,580,452.46	0.00	
L/T ENERGY TRADING CONTRACTS	5,118,463.00	0.00	
TOTAL OTHER PROP AND INVSTMNTS	11,096,913.47	(22,692,094.94)	
CURRENT AND ACCRUED ASSETS			
CASH AND CASH EQUIVALENTS	2,068,766.28	0.00	1
ADVANCES TO AFFILIATES	14,112,270.69	(52,899,062.98)	14,1
ACCOUNTS RECEIVABLE-CUSTOMERS	26,989,859.12	0.00	
ACCOUNTS RECEIVABLE - MISC	36,985,275.54	(2,784,741.10)	2,7
A/P FOR UNCOLLECTIBLE ACCOUNTS	(2,128,289.03)	0.00	
ACCOUNTS RECEIVABLE- ASSOC COS	19,253,249.39	(4,124,641.20)	2,7
FUEL	61,740,879.17	0.00	1,3
MATERIALS & SUPPLIES	33,539,536.02	0.00	3,8
ACCRUED UTILITY REVENUES	15,103,000.00	0.00	
PREPAYMENTS	17,746,642.78	0.00	
ENERGY TRADING CONT CURR ASSET	4,388,140.00	0.00	
OTHER CURRENT ASSETS	104,354.26	0.00	
TOTAL CURRENT ASSETS	229,903,684.22	(59,808,445.28)	25,0

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REGULATORY ASSETS			
REGULATORY ASSETS	93,196,531.83	0.00	
FAS109 DFIT RECLASS (A/C 254)	(42,715,104.00)	0.00	
NET REGULATORY ASSETS	50,481,427.83	0.00	
DEFERRED CHARGES			
CLEARING ACCOUNTS	2,618,897.35	0.00	
UNAMORTIZED DEBT EXPENSE	6,841,440.88	0.00	
OTHER DEF DEBITS (less PSDR)	38,111,211.75	136,915.10	37,0
TOTAL DEFERRED CHARGES	47,571,549.98	136,915.10	37,0
TOTAL ASSETS	2,237,890,113.66	(82,363,625.12)	105,6

SOUTHWESTERN ELECTRIC POWER COMPANY
AND SUBSIDIARY COMPANY
CONSOLIDATING BALANCE SHEETS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	SWEPCO CONSOLIDATED	SWEPCO ELIM & ADJ	DOLETH
CAPITALIZATION AND LIABILITIES:			
CAPITALIZATION			
COMMON STOCK			
COMMON STOCK	135,659,520.00	0.00	
PREMIUM ON CAPITAL STOCK	3,620.64	0.00	
PAID-IN CAPITAL	191,317,094.00	(21,375,351.94)	21,3
RETAINED EARNINGS	334,788,640.33	(1,316,742.00)	1,3
COMMON SHAREHOLDERS' EQUITY	661,768,874.97	(22,692,093.94)	22,6
CUMULATIVE PREFERRED STOCK			
PS NOT SUBJ MANDATORY REDEMP	4,700,800.00	0.00	
TRUST PREFERRED SECURITIES			
TRUST PREFER SECURITIES	110,000,000.00	0.00	
LT DEBT (LESS AMT DUE IN 1 YR)			
LONG-TERM DEBT LESS AMT DUE 1 YR	637,853,425.13	0.00	
TOTAL CAPITALIZATION	1,414,323,100.10	(22,692,093.94)	22,6
OTHER NONCURRENT LIABILITIES			
ACCUM PROVISIONS-RATE REFUND	0.00	0.00	
ACCUMULATED PROVISIONS - MISC	62,467,222.11	0.00	13,8
TOTAL OTH NONCURRENT LIAB'S	62,467,222.11	0.00	13,8
CURRENT LIABILITIES			
LONG-TERM DEBT DUE WITHIN 1 YR	55,595,000.00	0.00	
A/P - GENERAL	62,138,900.49	0.00	5,7
A/P- ASSOC. COS.	73,875,862.54	(4,124,318.91)	1,7

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ADVANCES FROM AFFILIATES	37,351,890.31	(52,899,062.98)	52,8
CUSTOMER DEPOSITS	20,109,732.07	0.00	
TAXES ACCRUED	19,081,001.22	0.00	9
INTEREST ACCRUED	18,274,186.87	(2,648,149.29)	2,6
DIVIDENDS DECLARED	57,263.49	0.00	
ENERGY TRADING CONT CURR LIAB	3,723,715.14	0.00	
OTHR CURR & ACCRUED LIAB	50,534,384.67	0.00	4,6
TOTAL CURRENT LIABILITIES	340,741,936.80	(59,671,531.18)	68,7
DEF CREDITS & REGULATORY LIAB			
DEFERRED INCOME TAXES	423,177,326.00	0.00	4
DFIT & DSIT RECLASS (A/C 190)	(82,113,261.00)	0.00	(
NET DEFERRED INCOME TAXES	341,064,065.00	0.00	4
DEF INVESTMENT TAX CREDITS	44,190,016.00	0.00	
REGULATORY LIABILITIES			
OVER-RECOVERY OF FUEL COST	16,002,837.35	0.00	
OTHER REGULATORY LIABILITIES	6,893,034.33	0.00	
UNAMORT GAIN REACQUIRED DEBT	200,630.39	0.00	
TOTAL REGULATORY LIABILITIES	23,096,502.07	0.00	
DEFERRED CREDITS			
LT ENERGY TRADING CONTRACTS	1,806,174.00	0.00	
CUSTOMER ADVANCES FOR CONSTR	0.00	0.00	
DEF GAINS ON SALE/LEASEBACK	0.00	0.00	
DEF GAINS-DISP OF UTILITY PLT	0.00	0.00	
OTHER DEFERRED CREDITS	10,201,097.58	0.00	
TOTAL OTHER DEFERRED CREDITS	12,007,271.58	0.00	
TOTAL DEF CREDITS & REG LIAB'S	420,357,854.65	0.00	4
TOTAL CAPITAL & LIABILITIES	2,237,890,113.66	(82,363,625.12)	105,6

American Electric Power Co. and Subsidiaries Consolidated Statement of Cash Flows YTD December 31, 2002

	AEP CONSOLIDATED	ELIM & ADJ	
CASH FLOWS - OPERATING ACTIVITIES:			
Consolidated Net Income	(519,219,516)	466,461,410	
Adj. to Recon. N/I to Cash Flow:			
Depreciation & Amortization	1,403,643,073	(65,020,365)	
Prov for Def Income Taxes (net)	(65,715,479)	15,142,808	
Def Invest Tax Credits (net)	(31,408,915)	0	
Transitional Impairment of Goodwill	350,300,000	27,300,000	
Discontinued Operations	189,895,513	189,895,513	
Impairment Losses	1,188,000,000	(424,901,051)	
Equity/Undist. Subs. Earnings	(11,933,605)	0	
Changes in Current Items:			
Accounts Receivable - (All but Assoc.)	(138,006,446)	(236,691,115)	
Accounts Receivable - Assoc. Cos.	(14,121,944)	(1,094,744,023)	1
Fuel, Materials and Supplies	(126,703,614)	(39,400,011)	
Accrued Utility Revenues	(282,963,524)	(61,072,864)	
Prepayments	129,335,089	141,003,394	
Other Current Assets (Ex. Energy Trad.)	(77,351,980)	288,374,441	
Accounts Payable - General	47,961,596	226,945,920	
Accounts Payable - Assoc. Cos.	4,347,521	1,032,185,152	
Customer Deposits	23,252,785	72,445,965	
Taxes Accrued	(216,375,141)	1,914,391	

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Interest Accrued	72,667,670	46,000,360	
Obligations Under Cap. Leases - Curr.	(18,697,654)	0	
Other Current Liab. (Ex. Energy Trad.)	(66,697,496)	58,719,806	
Mark-to-Market Energy (Schedule 2)	263,821,393	89,100,553	
Over/Under Fuel Recovery	37,500,425	31,173,992	
Increase in Other Assets (Schedule 1)	87,686,032	35,639,868	
Increase in Other Liabilities (Schedule 1)	(552,042,711)	(397,454,053)	
NET CASH PROVIDED (USED) OPERATING	1,677,173,072	403,020,091	
CASH FLOWS - INVESTING ACTIVITIES:			
Plant & Property Additions:			
Construction Expenditures on Utility Plant	(1,720,653,196)	30,013,375	
Other Construction Expenditures	(1,423,863)	0	
Total Construction Expenditures	(1,722,077,059)	30,013,375	
AFUDC - Equity	0	0	
Cash Used Plant & Prop. Adds	(1,722,077,059)	30,013,375	
Invest in Subs - Equity & Debt	3,954,568	(118,767,219)	
Proceeds - Sale of CitiPower	176,650,446	(10,095,888)	
Proceeds - Sale of Seeboard	940,578,524	(106,904,116)	
Proceeds - Sale of REPHOLDCOS	145,578,820	7,137,300	
Proceeds - Sales of Property	33,527,792	(61,270,567)	
Other Investing Activities	(511,445)	0	
NET CASH PROVIDED (USED) INVESTING	(422,298,354)	(259,887,115)	
CASH FLOWS - FINANCING ACTIVITIES:			
Proceeds from Issuances of:			
Capital Contributions from Parent	(53,848)	58,614,375	
Common Stock	656,233,186	0	
Cumulative Preferred Stock	0	0	
Long-term Debt	3,227,019,798	57,277,257	
Change in Money Pool	18,305,529	220,214,888	
Short-term Debt (net)	(847,063,777)	(1,349,645,568)	(1
Total Issuances	3,054,440,888	(1,013,539,048)	
Cash Paid To Retire:			
Cumulative Preferred Stock	(10,435,949)	0	
Long-term Debt	(2,515,967,552)	19,938,522	
Long-term Debt - Affiliated Cos.	0	0	
Total Retirements	(2,526,403,501)	19,938,522	
Dividends Paid on Common Stock	(793,716,857)	1,027,793,769	
Dividends Paid on Preferred Stock	3,179,174	10,872,699	
NET CASH PROVIDED (USED) FINANCING	(262,500,296)	45,065,942	
EFFECT OF EXCHANGE RATE CHANGES	(3,544,809)	(89,835,923)	
NET INCREASE (DECREASE) IN CASH	988,829,613	98,362,995	
CASH AT BEGINNING OF PERIOD	223,875,163	(108,362,988)	
CASH AT END OF PERIOD	1,212,704,776	(9,999,993)	1
CASH PAID DURING THE PERIOD FOR:			
Interest (net of ABFUDC)	791,976,019	(79,400)	
Income Taxes (State & Federal)	336,358,280	0	
NONCASH INVESTING ACTIVITIES:		0	
Utility Assets - Capital Leases	1,218,162	0	
NonUtility Assets - Capital Leases	4,783,604	0	
Total Capital Leases	6,001,766	0	

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American Electric Power Co. and Subsidiaries
Consolidated Statement of Cash Flows YTD December 31, 2002

	POLR CONSOL.	AEP POOL	A
CASH FLOWS - OPERATING ACTIVITIES:			
Consolidated Net Income	(176,649)	0	
Adj. to Recon. N/I to Cash Flow:			
Depreciation & Amortization	0	0	
Prov for Def Income Taxes (net)	0	0	
Def Invest Tax Credits (net)	0	0	
Transitional Impairment of Goodwill	0	0	
Discontinued Operations	0	0	
Impairment Losses		0	
Equity/Undist. Subs. Earnings	0	0	
Changes in Current Items:			
Accounts Receivable - (All but Assoc.)	(7,621,436)	0	
Accounts Receivable - Assoc. Cos.	(641,703)	0	
Fuel, Materials and Supplies	0	0	
Accrued Utility Revenues	(481,476)	0	
Prepayments	0	0	
Other Current Assets (Ex. Energy Trad.)	0	0	
Accounts Payable - General	341,773	0	
Accounts Payable - Assoc. Cos.	265,216	0	
Customer Deposits	2,322,535	0	
Taxes Accrued	(29,520)	0	
Interest Accrued	145,549	0	
Obligations Under Cap. Leases - Curr.	0	0	
Other Current Liab. (Ex. Energy Trad.)	48,850	0	
Mark-to-Market Energy (Schedule 2)	0	0	
Over/Under Fuel Recovery	0	0	
Increase in Other Assets (Schedule 1)	41	0	
Increase in Other Liabilities (Schedule 1)	77,302	0	
NET CASH PROVIDED (USED) OPERATING	(5,749,518)	0	
CASH FLOWS - INVESTING ACTIVITIES:			
Plant & Property Additions:			
Construction Expenditures on Utility Plant	(7,934)	0	
Other Construction Expenditures		0	
Total Construction Expenditures	(7,934)	0	
AFUDC - Equity		0	
Cash Used Plant & Prop. Adds	(7,934)	0	
Invest in Subs - Equity & Debt			
Proceeds - Sale of CitiPower			
Proceeds - Sale of Seeboard			
Proceeds - Sale of REPHOLDCOS			
Proceeds - Sales of Property	0	0	
Other Investing Activities			
NET CASH PROVIDED (USED) INVESTING	(7,934)	0	
CASH FLOWS - FINANCING ACTIVITIES:			
Proceeds from Issuances of:			
Capital Contributions from Parent	0		
Common Stock			
Cumulative Preferred Stock	0		
Long-term Debt			

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Change in Money Pool	4,788,016		
Short-term Debt (net)	0	0	
	-----	-----	-----
Total Issuances	4,788,016	0	
Cash Paid To Retire:			
Cumulative Preferred Stock	0		
Long-term Debt			
Long-term Debt - Affiliated Cos.	0	0	
	-----	-----	-----
Total Retirements	0	0	
Dividends Paid on Common Stock	0	0	
Dividends Paid on Preferred Stock			
	-----	-----	-----
NET CASH PROVIDED (USED) FINANCING	4,788,016	0	
	-----	-----	-----
EFFECT OF EXCHANGE RATE CHANGES			
NET INCREASE (DECREASE) IN CASH	(969,436)	0	
CASH AT BEGINNING OF PERIOD	0	0	
	-----	-----	-----
CASH AT END OF PERIOD	(969,436)	0	
CASH PAID DURING THE PERIOD FOR:			
Interest (net of ABFUDC)	19,048	0	
Income Taxes (State & Federal)	(65,000)	0	
NONCASH INVESTING ACTIVITIES:			
Utility Assets - Capital Leases	0	0	
NonUtility Assets - Capital Leases	0	0	
Total Capital Leases	0	0	

American Electric Power Co. and Subsidiaries
Consolidated Statement of Cash Flows YTD December 31, 2002

	AEGCO	AEPES
CASH FLOWS - OPERATING ACTIVITIES:		
Consolidated Net Income	7,552,188	(125,718,160)
Adj. to Recon. N/I to Cash Flow:		
Depreciation & Amortization	22,560,463	1,305,315
Prov for Def Income Taxes (net)	(5,027,789)	(147,136,923)
Def Invest Tax Credits (net)	(3,361,478)	0
Transitional Impairment of Goodwill	0	0
Discontinued Operations	0	0
Impairment Losses	0	
Equity/Undist. Subs. Earnings	0	(16,375)
Changes in Current Items:		
Accounts Receivable - (All but Assoc.)	147,442	152,834,581
Accounts Receivable - Assoc. Cos.	3,890,058	417,702,189
Fuel, Materials and Supplies	(5,450,219)	(66,131,526)
Accrued Utility Revenues	0	0
Prepayments	243,834	(2,514,116)
Other Current Assets (Ex. Energy Trad.)	0	(98,208,796)
Accounts Payable - General	(7,556,447)	(154,337,019)
Accounts Payable - Assoc. Cos.	14,252,688	(438,402,703)
Customer Deposits	0	7,519,062
Taxes Accrued	(2,449,815)	(60,478,167)
Interest Accrued	(27,347)	24,450
Obligations Under Cap. Leases - Curr.	(37,691)	(349,504)

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Other Current Liab. (Ex. Energy Trad.)	0	(4,067,843)	
Mark-to-Market Energy (Schedule 2)	0	345,592,133	
Over/Under Fuel Recovery	0	0	
Increase in Other Assets (Schedule 1)	(11,520,377)	(13,584,523)	
Increase in Other Liabilities (Schedule 1)	(1,735,865)	(15,432,822)	
	-----	-----	-----
NET CASH PROVIDED (USED) OPERATING	11,479,645	(201,400,747)	
CASH FLOWS - INVESTING ACTIVITIES:			
Plant & Property Additions:			
Construction Expenditures on Utility Plant	(5,298,196)	(22,726,765)	
Other Construction Expenditures	0	(1,423,863)	
	-----	-----	-----
Total Construction Expenditures	(5,298,196)	(24,150,628)	
AFUDC - Equity	0		
	-----	-----	-----
Cash Used Plant & Prop. Adds	(5,298,196)	(24,150,628)	
Invest in Subs - Equity & Debt			
Proceeds - Sale of CitiPower			
Proceeds - Sale of Seeboard			
Proceeds - Sale of REPHOLDCOS			
Proceeds - Sales of Property	0		
Other Investing Activities			
	-----	-----	-----
NET CASH PROVIDED (USED) INVESTING	(5,298,196)	(24,150,628)	
CASH FLOWS - FINANCING ACTIVITIES:			
Proceeds from Issuances of:			
Capital Contributions from Parent			
Common Stock			
Cumulative Preferred Stock			
Long-term Debt			
Change in Money Pool	(4,014,669)	234,223,237	
Short-term Debt (net)	0	0	
	-----	-----	-----
Total Issuances	(4,014,669)	234,223,237	
Cash Paid To Retire:			
Cumulative Preferred Stock			
Long-term Debt			
Long-term Debt - Affiliated Cos.			
	-----	-----	-----
Total Retirements	0	0	
Dividends Paid on Common Stock	(3,150,000)	0	
Dividends Paid on Preferred Stock			
	-----	-----	-----
NET CASH PROVIDED (USED) FINANCING	(7,164,669)	234,223,237	
	-----	-----	-----
EFFECT OF EXCHANGE RATE CHANGES		(87,086)	
NET INCREASE (DECREASE) IN CASH	(983,220)	8,584,776	
CASH AT BEGINNING OF PERIOD	983,220	910,000	
	-----	-----	-----
CASH AT END OF PERIOD	0	9,494,776	
CASH PAID DURING THE PERIOD FOR:			
Interest (net of ABFUDC)	2,019,233	4,406,606	
Income Taxes (State & Federal)	7,884,300	146,589,000	
NONCASH INVESTING ACTIVITIES:			
Utility Assets - Capital Leases	0	0	
NonUtility Assets - Capital Leases	0	0	
Total Capital Leases	0	0	

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American Electric Power Co. and Subsidiaries
Consolidated Statement of Cash Flows YTD December 31, 2002

	IFRI	FRECo
CASH FLOWS - OPERATING ACTIVITIES:		
Consolidated Net Income	0	
Adj. to Recon. N/I to Cash Flow:		
Depreciation & Amortization	0	
Prov for Def Income Taxes (net)	0	0
Def Invest Tax Credits (net)	0	
Transitional Impairment of Goodwill	0	0
Discontinued Operations	0	0
Impairment Losses	0	
Equity/Undist. Subs. Earnings	0	0
Changes in Current Items:		
Accounts Receivable - (All but Assoc.)	0	412
Accounts Receivable - Assoc. Cos.	5	(213,464)
Fuel, Materials and Supplies	0	0
Accrued Utility Revenues	0	0
Prepayments	0	0
Other Current Assets (Ex. Energy Trad.)	0	0
Accounts Payable - General	0	0
Accounts Payable - Assoc. Cos.	(11,208)	(21,431)
Customer Deposits	0	0
Taxes Accrued	(55)	(281)
Interest Accrued	(92)	0
Obligations Under Cap. Leases - Curr.	0	0
Other Current Liab. (Ex. Energy Trad.)	4,676	(28,113)
Mark-to-Market Energy (Schedule 2)	0	0
Over/Under Fuel Recovery	0	0
Increase in Other Assets (Schedule 1)	411	6,736
Increase in Other Liabilities (Schedule 1)	0	(1,684)
NET CASH PROVIDED (USED) OPERATING	(6,263)	(257,825)
CASH FLOWS - INVESTING ACTIVITIES:		
Plant & Property Additions:		
Construction Expenditures on Utility Plant	0	
Other Construction Expenditures		
Total Construction Expenditures	0	0
AFUDC - Equity	0	
Cash Used Plant & Prop. Adds	0	0
Invest in Subs - Equity & Debt		
Proceeds - Sale of CitiPower		
Proceeds - Sale of Seeboard		
Proceeds - Sale of REPHOLDCOS		
Proceeds - Sales of Property		
Other Investing Activities		
NET CASH PROVIDED (USED) INVESTING	0	0
CASH FLOWS - FINANCING ACTIVITIES:		
Proceeds from Issuances of:		
Capital Contributions from Parent		
Common Stock		
Cumulative Preferred Stock		
Long-term Debt		
Change in Money Pool	6,263	257,825
Short-term Debt (net)	0	

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Total Issuances	6,263	257,825
Cash Paid To Retire:		
Cumulative Preferred Stock		
Long-term Debt		
Long-term Debt - Affiliated Cos.		
Total Retirements	0	0
Dividends Paid on Common Stock	0	
Dividends Paid on Preferred Stock		
NET CASH PROVIDED (USED) FINANCING	6,263	257,825
EFFECT OF EXCHANGE RATE CHANGES		
NET INCREASE (DECREASE) IN CASH	0	0
CASH AT BEGINNING OF PERIOD	120,139	662,205
CASH AT END OF PERIOD	120,139	662,205
CASH PAID DURING THE PERIOD FOR:		
Interest (net of ABFUDC)	0	0
Income Taxes (State & Federal)	0	0
NONCASH INVESTING ACTIVITIES:		
Utility Assets - Capital Leases	0	0
NonUtility Assets - Capital Leases	0	0
Total Capital Leases	0	0

American Electric Power Co. and Subsidiaries
Consolidated Statement of Cash Flows YTD December 31, 2002

	APCO CONSOL.	CSPCO CONSOL.
CASH FLOWS - OPERATING ACTIVITIES:		
Consolidated Net Income	205,492,113	181,173,555
Adj. to Recon. N/I to Cash Flow:		
Depreciation & Amortization	189,334,690	131,752,937
Prov for Def Income Taxes (net)	16,776,735	23,291,708
Def Invest Tax Credits (net)	(4,636,845)	(3,269,987)
Transitional Impairment of Goodwill	0	0
Discontinued Operations	0	
Impairment Losses	112,018	1,373,509
Equity/Undist. Subs. Earnings	0	0
Changes in Current Items:		
Accounts Receivable - (All but Assoc.)	(6,754,862)	6,142,470
Accounts Receivable - Assoc. Cos.	(76,657,293)	(10,134,780)
Fuel, Materials and Supplies	3,015,423	(6,179,768)
Accrued Utility Revenues	(40,162)	(5,584,252)
Prepayments	(1,120,723)	(484,079)
Other Current Assets (Ex. Energy Trad.)	(9,268,559)	(7,244,500)
Accounts Payable - General	(19,361,881)	29,047,359
Accounts Payable - Assoc. Cos.	47,167,232	(2,098,519)
Customer Deposits	13,008,420	8,834,893
Taxes Accrued	(26,401,965)	(4,192,242)
Interest Accrued	666,700	(1,108,178)
Obligations Under Cap. Leases - Curr.	(2,758,260)	(1,868,298)
Other Current Liab. (Ex. Energy Trad.)	6,982,844	(10,176,376)
Mark-to-Market Energy (Schedule 2)	(21,151,334)	(16,666,752)

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Over/Under Fuel Recovery	6,365,241	0	
Increase in Other Assets (Schedule 1)	(41,625,738)	(25,145,925)	
Increase in Other Liabilities (Schedule 1)	1,566,292	9,537,961	
	-----	-----	-----
NET CASH PROVIDED (USED) OPERATING	280,710,086	297,000,736	
CASH FLOWS - INVESTING ACTIVITIES:			
Plant & Property Additions:			
Construction Expenditures on Utility Plant	(276,549,399)	(136,799,616)	
Other Construction Expenditures			
	-----	-----	-----
Total Construction Expenditures	(276,549,399)	(136,799,616)	
AFUDC - Equity			
	-----	-----	-----
Cash Used Plant & Prop. Adds	(276,549,399)	(136,799,616)	
Invest in Subs - Equity & Debt			
Proceeds - Sale of CitiPower			
Proceeds - Sale of Seeboard			
Proceeds - Sale of REPHOLDCOS			
Proceeds - Sales of Property	1,073,832	729,762	
Other Investing Activities	0		
	-----	-----	-----
NET CASH PROVIDED (USED) INVESTING	(275,475,567)	(136,069,854)	
CASH FLOWS - FINANCING ACTIVITIES:			
Proceeds from Issuances of:			
Capital Contributions from Parent	200		
Common Stock			
Cumulative Preferred Stock			
Long-term Debt	647,401,000	160,000,000	
Change in Money Pool	(252,611,541)	(212,641,000)	
Short-term Debt (net)		290,000,000	
	-----	-----	-----
Total Issuances	394,789,659	237,359,000	
Cash Paid To Retire:			
Cumulative Preferred Stock	(600)	(10,000,000)	
Long-term Debt	(315,006,878)	(333,342,500)	
Long-term Debt - Affiliated Cos.			
	-----	-----	-----
Total Retirements	(315,007,478)	(343,342,500)	
Dividends Paid on Common Stock	(92,952,157)	(65,300,367)	
Dividends Paid on Preferred Stock	(1,442,528)	(525,000)	
	-----	-----	-----
NET CASH PROVIDED (USED) FINANCING	(14,612,504)	(171,808,867)	
	-----	-----	-----
EFFECT OF EXCHANGE RATE CHANGES			
NET INCREASE (DECREASE) IN CASH	(9,377,985)	(10,877,985)	
CASH AT BEGINNING OF PERIOD	13,662,996	12,357,347	
	-----	-----	-----
CASH AT END OF PERIOD	4,285,011	1,479,362	
CASH PAID DURING THE PERIOD FOR:			
Interest (net of ABFUDC)	111,528,000	53,513,775	
Income Taxes (State & Federal)	125,119,800	117,591,600	
NONCASH INVESTING ACTIVITIES:			
Utility Assets - Capital Leases	0	1	
NonUtility Assets - Capital Leases	0	0	
Total Capital Leases	0	1	

American Electric Power Co. and Subsidiaries

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Consolidated Statement of Cash Flows YTD December 31, 2002

	KGPCO	OPCO
CASH FLOWS - OPERATING ACTIVITIES:		
Consolidated Net Income	4,459,978	220,023,426
Adj. to Recon. N/I to Cash Flow:		
Depreciation & Amortization	3,372,108	248,557,189
Prov for Def Income Taxes (net)	1,029,855	46,010,597
Def Invest Tax Credits (net)	(72,430)	(3,177,237)
Transitional Impairment of Goodwill		
Discontinued Operations		
Impairment Losses	4,438	1,757,000
Equity/Undist. Subs. Earnings	0	0
Changes in Current Items:		
Accounts Receivable - (All but Assoc.)	(1,002,410)	15,633,692
Accounts Receivable - Assoc. Cos.	(1,344,308)	(1,062,529)
Fuel, Materials and Supplies	26,973	702,912
Accrued Utility Revenues	(115,839)	3,080,520
Prepayments	73,962	(594,433)
Other Current Assets (Ex. Energy Trad.)	(291,236)	(9,091,997)
Accounts Payable - General	(107,211)	9,817,857
Accounts Payable - Assoc. Cos.	11,417,613	(1,114,263)
Customer Deposits	631,818	7,516,541
Taxes Accrued	(1,086,462)	(14,992,711)
Interest Accrued	66,592	1,130,342
Obligations Under Cap. Leases - Curr.	1,843	(2,044,715)
Other Current Liab. (Ex. Energy Trad.)	115,290	(9,543,434)
Mark-to-Market Energy (Schedule 2)	0	(28,692,712)
Over/Under Fuel Recovery	0	0
Increase in Other Assets (Schedule 1)	(884,962)	(12,776,304)
Increase in Other Liabilities (Schedule 1)	(172,420)	7,834,057
NET CASH PROVIDED (USED) OPERATING	16,123,192	478,973,798
CASH FLOWS - INVESTING ACTIVITIES:		
Plant & Property Additions:		
Construction Expenditures on Utility Plant	(4,148,432)	(354,796,650)
Other Construction Expenditures		
Total Construction Expenditures	(4,148,432)	(354,796,650)
AFUDC - Equity		
Cash Used Plant & Prop. Adds	(4,148,432)	(354,796,650)
Invest in Subs - Equity & Debt		
Proceeds - Sale of CitiPower		
Proceeds - Sale of Seeboard		
Proceeds - Sale of REPHOLDCOS		
Proceeds - Sales of Property	153,851	6,498,625
Other Investing Activities		
NET CASH PROVIDED (USED) INVESTING	(3,994,581)	(348,298,025)
CASH FLOWS - FINANCING ACTIVITIES:		
Proceeds from Issuances of:		
Capital Contributions from Parent		
Common Stock		
Cumulative Preferred Stock		
Long-term Debt		
Change in Money Pool	(10,703,200)	(170,234,075)
Short-term Debt (net)		275,000,000
Total Issuances	(10,703,200)	104,765,925

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Cash Paid To Retire:		
Cumulative Preferred Stock		
Long-term Debt		(140,000,000)
Long-term Debt - Affiliated Cos.		
Total Retirements	0	(140,000,000)
Dividends Paid on Common Stock	(1,961,973)	(97,745,885)
Dividends Paid on Preferred Stock		(1,258,738)
NET CASH PROVIDED (USED) FINANCING	(12,665,173)	(134,238,698)
EFFECT OF EXCHANGE RATE CHANGES		
NET INCREASE (DECREASE) IN CASH	(536,562)	(3,562,925)
CASH AT BEGINNING OF PERIOD	472,053	8,847,678
CASH AT END OF PERIOD	(64,509)	5,284,753
CASH PAID DURING THE PERIOD FOR:		
Interest (net of ABFUDC)	1,527,475	81,040,837
Income Taxes (State & Federal)	2,119,000	105,058,200
NONCASH INVESTING ACTIVITIES:		
Utility Assets - Capital Leases	0	105,899
NonUtility Assets - Capital Leases	0	0
Total Capital Leases	0	105,899

American Electric Power Co. and Subsidiaries
Consolidated Statement of Cash Flows YTD December 31, 2002

	AEPR CONSOL.	AEPCOMM CONSOL.	C
CASH FLOWS - OPERATING ACTIVITIES:			
Consolidated Net Income	(686,110,663)	(108,241,634)	(
Adj. to Recon. N/I to Cash Flow:			
Depreciation & Amortization	77,357,359	4,824,126	
Prov for Def Income Taxes (net)	(108,664,505)	(42,066,723)	
Def Invest Tax Credits (net)	0		
Transitional Impairment of Goodwill			
Discontinued Operations			
Impairment Losses	794,818,074	141,330,000	
Equity/Undist. Subs. Earnings	1,441,743	19,904,008	
Changes in Current Items:			
Accounts Receivable - (All but Assoc.)	(71,473,284)	8,123,068	
Accounts Receivable - Assoc. Cos.	214,404,141	(9,671,263)	(
Fuel, Materials and Supplies	(6,358,432)	(1,110,570)	
Accrued Utility Revenues	(200,625,102)	0	
Prepayments	(32,346,101)	(1,284,891)	
Other Current Assets (Ex. Energy Trad.)	(13,700,971)	84,832	(
Accounts Payable - General	129,293,252	4,022,643	(
Accounts Payable - Assoc. Cos.	(995,277,971)	6,919,378	
Customer Deposits	(140,311)	1,300	(
Taxes Accrued	45,534,492	(1,227,666)	(
Interest Accrued	720,797	(160,117)	
Obligations Under Cap. Leases - Curr.	(29,311)	(83,849)	
Other Current Liab. (Ex. Energy Trad.)	71,560,975	(212,638)	
Mark-to-Market Energy (Schedule 2)	(12,024,891)	0	
Over/Under Fuel Recovery	0	0	
Increase in Other Assets (Schedule 1)	(49,846,686)	11,536,566	

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Increase in Other Liabilities (Schedule 1)	42,391,556	(30,125,140)	
NET CASH PROVIDED (USED) OPERATING	(799,075,839)	2,561,430	
CASH FLOWS - INVESTING ACTIVITIES:			
Plant & Property Additions:			
Construction Expenditures on Utility Plant	(65,814,773)	(12,027,292)	
Other Construction Expenditures			
Total Construction Expenditures	(65,814,773)	(12,027,292)	
AFUDC - Equity			
Cash Used Plant & Prop. Adds	(65,814,773)	(12,027,292)	
Invest in Subs - Equity & Debt			
Proceeds - Sale of CitiPower	186,746,334		
Proceeds - Sale of Seaboard			1,
Proceeds - Sale of REPHOLDCOS			
Proceeds - Sales of Property			
Other Investing Activities	(10,024,627)		
NET CASH PROVIDED (USED) INVESTING	110,906,934	(12,027,292)	
CASH FLOWS - FINANCING ACTIVITIES:			
Proceeds from Issuances of:			
Capital Contributions from Parent	606,502,069	(3,743,330)	
Common Stock			
Cumulative Preferred Stock			
Long-term Debt	143,089,175		1,
Change in Money Pool	(270,577,483)	63,020,657	
Short-term Debt (net)	438,388,624	(50,000,000)	
Total Issuances	917,402,385	9,277,327	
Cash Paid To Retire:			
Cumulative Preferred Stock			
Long-term Debt	(250,849,187)	(275,200)	
Long-term Debt - Affiliated Cos.			
Total Retirements	(250,849,187)	(275,200)	
Dividends Paid on Common Stock			
Dividends Paid on Preferred Stock			
NET CASH PROVIDED (USED) FINANCING	666,553,198	9,002,127	(1,
EFFECT OF EXCHANGE RATE CHANGES			
NET INCREASE (DECREASE) IN CASH	(21,615,707)	(463,735)	
CASH AT BEGINNING OF PERIOD	60,969,676	95,691	
CASH AT END OF PERIOD	39,353,969	(368,044)	
CASH PAID DURING THE PERIOD FOR:			
Interest (net of ABFUDC)	121,371,521	12,590,342	
Income Taxes (State & Federal)	(146,754,300)	(11,753,000)	
NONCASH INVESTING ACTIVITIES:			
Utility Assets - Capital Leases	0	1,090,361	
NonUtility Assets - Capital Leases	0	0	
Total Capital Leases	0	1,090,361	

American Electric Power Co. and Subsidiaries
Consolidated Statement of Cash Flows YTD December 31, 2002

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DESERT SKY CONSOL. I DESERT SKY CONSOL. II

CASH FLOWS - OPERATING ACTIVITIES:

Consolidated Net Income	8,139,771	(6,703,266)
Adj. to Recon. N/I to Cash Flow:		
Depreciation & Amortization		8,851,992
Prov for Def Income Taxes (net)	29,550,791	(2,416,926)
Def Invest Tax Credits (net)		
Transitional Impairment of Goodwill		
Discontinued Operations		
Impairment Losses		
Equity/Undist. Subs. Earnings	0	0
Changes in Current Items:		
Accounts Receivable - (All but Assoc.)		(1,245,471)
Accounts Receivable - Assoc. Cos.	(100,320)	
Fuel, Materials and Supplies	0	0
Accrued Utility Revenues	0	0
Prepayments	0	(1,947,009)
Other Current Assets (Ex. Energy Trad.)	0	0
Accounts Payable - General	0	258,281
Accounts Payable - Assoc. Cos.	253,692	1,143,314
Customer Deposits	0	0
Taxes Accrued	10,628,602	0
Interest Accrued	0	814,244
Obligations Under Cap. Leases - Curr.	0	0
Other Current Liab. (Ex. Energy Trad.)	0	(5,195,013)
Mark-to-Market Energy (Schedule 2)	0	0
Over/Under Fuel Recovery	0	0
Increase in Other Assets (Schedule 1)	(565,081)	(111,918)
Increase in Other Liabilities (Schedule 1)	(6,748,152)	9,165,078
NET CASH PROVIDED (USED) OPERATING	41,159,303	2,613,306

CASH FLOWS - INVESTING ACTIVITIES:

Plant & Property Additions:		
Construction Expenditures on Utility Plant	(13,517)	(4,172,506)
Other Construction Expenditures		
Total Construction Expenditures	(13,517)	(4,172,506)
AFUDC - Equity		
Cash Used Plant & Prop. Adds	(13,517)	(4,172,506)
Invest in Subs - Equity & Debt		
Proceeds - Sale of CitiPower		
Proceeds - Sale of Seaboard		
Proceeds - Sale of REPHOLDCOS		
Proceeds - Sales of Property		
Other Investing Activities	0	0
NET CASH PROVIDED (USED) INVESTING	(13,517)	(4,172,506)

CASH FLOWS - FINANCING ACTIVITIES:

Proceeds from Issuances of:		
Capital Contributions from Parent	0	676,999
Common Stock		
Cumulative Preferred Stock		
Long-term Debt		102,708,519
Change in Money Pool	(41,145,786)	(88,466,147)
Short-term Debt (net)		
Total Issuances	(41,145,786)	14,919,371
Cash Paid To Retire:		
Cumulative Preferred Stock		

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Long-term Debt			
Long-term Debt - Affiliated Cos.			
	-----	-----	-----
Total Retirements	0	0	
Dividends Paid on Common Stock			
Dividends Paid on Preferred Stock			
	-----	-----	-----
NET CASH PROVIDED (USED) FINANCING	(41,145,786)	14,919,371	
	-----	-----	-----
EFFECT OF EXCHANGE RATE CHANGES			
NET INCREASE (DECREASE) IN CASH	0	13,360,171	
CASH AT BEGINNING OF PERIOD	0	0	
	-----	-----	-----
CASH AT END OF PERIOD	0	13,360,171	
CASH PAID DURING THE PERIOD FOR:			
Interest (net of ABFUDC)	5,011,157	1,920,271	
Income Taxes (State & Federal)	(15,000)	(49,136,000)	
NONCASH INVESTING ACTIVITIES:			
Utility Assets - Capital Leases	0	0	
NonUtility Assets - Capital Leases	0	0	
Total Capital Leases	0	0	

Central & Southwest Corporation and Subsidiaries
Consolidated Statement of Cash Flows YTD December 31, 2002

	CSW CONS.	ELIM & ADJ
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CASH FLOWS - OPERATING ACTIVITIES:		
Consolidated Net Income	(229,565,876)	219,560,010
Adj. to Recon. N/I to Cash Flow:		
Depreciation & Amortization	532,736,616	(13,047)
Prov for Def Income Taxes (net)	27,658,791	22,882,769
Def Invest Tax Credits (net)	(12,792,939)	0
Transitional Impairment of Goodwill	323,000,000	
Discontinued Operations	(24,000,000)	
Impairment Losses	629,511,258	(3,390,905)
Equity/Undist. Subs. Earnings	(88,130,624)	(787,768,640)
Changes in Current Items:		
Accounts Receivable - (All but Assoc.)	7,250,282	118,363,643
Accounts Receivable - Assoc. Cos.	(172,158,415)	(255,777,778)
Fuel, Materials & Supplies	2,880,702	9,330,006
Accrued Utility Revenues	664,419	35,879,172
Prepayments	21,089,757	195,475
Other Current Assets(Exc. Energy Trad.)	(225,094,497)	
Accounts Payable - General	(212,077,538)	66,127,000
Accounts Payable - Assoc. Cos.	122,705,108	(4,746,772)
Customer Deposits	(101,001,113)	
Taxes Accrued	(122,238,007)	1,151,123
Interest Accrued	11,890,382	1,308,096
Obligations Under Cap. Leases - Curr.	117,000	
Other Current Liab.(Exc. Energy Trad.)	10,935,688	
Mark-to-Market Energy (Schedule 2)	(70,324,332)	(65,378,423)
Over/Under Fuel Recovery	(40,537,936)	(3,685,397)
Increase in Other Assets (Schedule 1)	(71,777,811)	43,807,500
Increase in Other Liabilities (Schedule 1)	(3,493,897)	142,122,552
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NET CASH PROVIDED (USED) OPERATING	317,247,018	(460,033,616)	
CASH FLOWS - INVESTING ACTIVITIES:			
Plant & Property Additions:			
Construction Expenditures on Utility Plant	(412,153,965)	143,490	
Other Construction Expenditures	0		
	-----	-----	-----
Total Construction Expenditures	(412,153,965)	143,490	
AFUDC - Equity	0		
	-----	-----	-----
Cash Used Construction Expenditures	(412,153,965)	143,490	
Invest in Subs - Equity & Debt	(75,810,664)	(1,279,465,114)	1
Proceeds - Sales of Property	84,366,484	(651,863,022)	
Proceeds - Sale of Rep hld. Co.	138,441,520	0	
Proceeds - Sale of Seaboard	1,047,482,640	0	
Other Investing Activities	4,460,153	0	
	-----	-----	-----
NET CASH PROVIDED (USED) INVESTING	786,786,168	(1,931,184,646)	1
CASH FLOWS - FINANCING ACTIVITIES:			
Proceeds from Issuances of:			
Capital Contributions from Parent	(840,647,491)	1,529,705,752	
Common Stock	0	386,005,000	
Cumulative Preferred Stock	0		
Long-term Debt	1,183,798,897	41,000	
Change in Money Pool	(531,217,178)	13,785,779	
Short-term Debt (net)	747,587,425		
	-----	-----	-----
Total Issuances	559,521,653	1,929,537,531	
CASH FLOWS - FINANCING ACTIVITIES:			
Cash Paid To Retire:			
Cumulative Preferred Stock	(10,347)	(4,000)	
Long-term Debt	(999,932,309)	26,953,870	
Long-term Debt - Affiliated Cos.	0		
	-----	-----	-----
Total Retirements	(999,942,656)	26,949,870	
Dividends Paid on Common Stock	(743,253,280)	433,930,577	
Dividends Paid on Preferred Stock	0	786,825	
	-----	-----	-----
NET CASH PROVIDED (USED) FINANCING	(1,183,674,283)	2,391,204,803	(1
	-----	-----	-----
EFFECT OF EXCHANGE RATE CHANGES	86,378,200		
NET INCREASE (DECREASE) IN CASH	6,737,103	(13,459)	
CASH AT BEGINNING OF PERIOD	122,760,698	13,462	
	-----	-----	-----
CASH AT END OF PERIOD	129,497,801	3	
CASH PAID DURING THE PERIOD FOR:			
Interest (net of ABFUDC)	297,430,907	(783,498)	
Income Taxes (State & Federal)	25,232,930	(117,108,000)	
NONCASH INVESTING ACTIVITIES:			
Utility Assets - Capital Leases	0	0	
NonUtility Assets - Capital Leases	0		
Total Capital Leases	0	0	

Central & Southwest Corporation and Subsidiaries
Consolidated Statement of Cash Flows YTD December 31, 2002

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CASH FLOWS - OPERATING ACTIVITIES:

Consolidated Net Income	8,307,730	(1,892,760)
Adj. to Recon. N/I to Cash Flow:		
Depreciation & Amortization	0	113,650
Prov for Def Income Taxes (net)	(1,650,857)	3,912
Def Invest Tax Credits (net)	0	0
Transitional Impairment of Goodwill	0	0
Discontinued Operations	0	0
Impairment Losses	0	0
Equity/Undist. Subs. Earnings	0	0
Changes in Current Items:		
Accounts Receivable - (All but Assoc.)	17,044,482	(101,669)
Accounts Receivable - Assoc. Cos.	138,397,667	(21,274)
Fuel, Materials & Supplies	0	0
Accrued Utility Revenues	0	0
Prepayments	662,500	2,989
Other Current Assets(Exc. Energy Trad.)		31,304
Accounts Payable - General	(61,771,878)	(260,483)
Accounts Payable - Assoc. Cos.	1,113,115	14,112
Customer Deposits	0	0
Taxes Accrued	(2,136,897)	7,567
Interest Accrued	(2,388,492)	(13,731)
Obligations Under Cap. Leases - Curr.	0	0
Other Current Liab.(Exc. Energy Trad.)	0	(103,682)
Mark-to-Market Energy (Schedule 2)	0	0
Over/Under Fuel Recovery	0	0
Increase in Other Assets (Schedule 1)	0	387,219
Increase in Other Liabilities (Schedule 1)	(21,558,906)	(34,646)

NET CASH PROVIDED (USED) OPERATING 76,018,464 (1,867,492)

CASH FLOWS - INVESTING ACTIVITIES:

Plant & Property Additions:		
Construction Expenditures on Utility Plant	0	0
Other Construction Expenditures	0	0
Total Construction Expenditures	0	0
AFUDC - Equity	0	0
Cash Used Construction Expenditures	0	0
Invest in Subs - Equity & Debt		0
Proceeds - Sales of Property	0	38,022
Proceeds - Sale of Rep hld. Co.		
Proceeds - Sale of Seeboard		
Other Investing Activities		65,777

NET CASH PROVIDED (USED) INVESTING 0 103,799

CASH FLOWS - FINANCING ACTIVITIES:

Proceeds from Issuances of:		
Capital Contributions from Parent	(37,351,227)	0
Common Stock		0
Cumulative Preferred Stock		0
Long-term Debt		0
Change in Money Pool	(21,239,344)	1,732,063
Short-term Debt (net)	0	0
Total Issuances	(58,590,571)	1,732,063

CASH FLOWS - FINANCING ACTIVITIES:

Cash Paid To Retire:		
Cumulative Preferred Stock	0	0
Long-term Debt	0	0
Long-term Debt - Affiliated Cos.	0	0

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Total Retirements	0	0
Dividends Paid on Common Stock	(17,427,893)	0
Dividends Paid on Preferred Stock	0	0
NET CASH PROVIDED (USED) FINANCING	(76,018,464)	1,732,063
EFFECT OF EXCHANGE RATE CHANGES		
NET INCREASE (DECREASE) IN CASH	0	(31,630)
CASH AT BEGINNING OF PERIOD	0	0
CASH AT END OF PERIOD	0	(31,630)
CASH PAID DURING THE PERIOD FOR:		
Interest (net of ABFUDC)	6,153,755	1,058,197
Income Taxes (State & Federal)	3,259,000	0
NONCASH INVESTING ACTIVITIES:		
Utility Assets - Capital Leases	0	0
NonUtility Assets - Capital Leases	0	0
Total Capital Leases	0	0

Central & Southwest Corporation and Subsidiaries
Consolidated Statement of Cash Flows YTD December 31, 2002

	PSOCo	AEP TEXAS NORTH
CASH FLOWS - OPERATING ACTIVITIES:		
Consolidated Net Income	41,062,241	(13,676,940)
Adj. to Recon. N/I to Cash Flow:		
Depreciation & Amortization	85,896,232	43,619,980
Prov for Def Income Taxes (net)	75,659,245	(12,275,000)
Def Invest Tax Credits (net)	(1,790,796)	(1,270,803)
Transitional Impairment of Goodwill	0	0
Discontinued Operations	0	0
Impairment Losses	0	42,898,000
Equity/Undist. Subs. Earnings		
Changes in Current Items:		
Accounts Receivable - (All but Assoc.)	(1,495,781)	(51,287,105)
Accounts Receivable - Assoc. Cos.	(2,241,147)	(22,784,315)
Fuel, Materials & Supplies	995,924	(2,754,000)
Accrued Utility Revenues		(6,829,000)
Prepayments	(366,463)	(67,308)
Other Current Assets(Exc. Energy Trad.)		(37,081)
Accounts Payable - General	(11,589,910)	13,006,668
Accounts Payable - Assoc. Cos.	37,219,133	50,754,420
Customer Deposits	747,649	(4,074,539)
Taxes Accrued	(11,296,000)	(13,660,756)
Interest Accrued	(319,010)	(3,120,251)
Obligations Under Cap. Leases - Curr.	0	
Other Current Liab.(Exc. Energy Trad.)	12,740,445	7,589,841
Mark-to-Market Energy (Schedule 2)	(1,110,814)	(1,127,000)
Over/Under Fuel Recovery	(85,189,539)	14,169,000
Increase in Other Assets (Schedule 1)	1,076,514	(15,321,614)
Increase in Other Liabilities (Schedule 1)	(17,903,537)	14,617,513
NET CASH PROVIDED (USED) OPERATING	122,094,386	38,369,710
CASH FLOWS - INVESTING ACTIVITIES:		

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Plant & Property Additions:		
Construction Expenditures on Utility Plant	(89,364,762)	(43,562,736)
Other Construction Expenditures	0	0
	-----	-----
Total Construction Expenditures	(89,364,762)	(43,562,736)
AFUDC - Equity	0	0
	-----	-----
Cash Used Construction Expenditures	(89,364,762)	(43,562,736)
Invest in Subs - Equity & Debt	0	0
Proceeds - Sales of Property	963,093	150,000
Proceeds - Sale of Rep hld. Co.		
Proceeds - Sale of Seeboard		
Other Investing Activities	0	0
	-----	-----
NET CASH PROVIDED (USED) INVESTING	(88,401,669)	(43,412,736)
CASH FLOWS - FINANCING ACTIVITIES:		
Proceeds from Issuances of:		
Capital Contributions from Parent	0	0
Common Stock	0	0
Cumulative Preferred Stock	0	0
Long-term Debt	187,850,000	0
Change in Money Pool	(36,982,000)	29,958,999
Short-term Debt (net)	0	125,000,000
	-----	-----
Total Issuances	150,868,000	154,958,999
CASH FLOWS - FINANCING ACTIVITIES:		
Cash Paid To Retire:		
Cumulative Preferred Stock	(347)	0
Long-term Debt	(106,000,000)	(130,799,179)
Long-term Debt - Affiliated Cos.	0	0
	-----	-----
Total Retirements	(106,000,347)	(130,799,179)
Dividends Paid on Common Stock	(67,367,939)	(20,247,024)
Dividends Paid on Preferred Stock	(212,614)	(104,157)
	-----	-----
NET CASH PROVIDED (USED) FINANCING	(22,712,900)	3,808,639
	-----	-----
EFFECT OF EXCHANGE RATE CHANGES	0	0
NET INCREASE (DECREASE) IN CASH	10,979,817	(1,234,387)
CASH AT BEGINNING OF PERIOD	5,794,624	2,453,471
	-----	-----
CASH AT END OF PERIOD	16,774,441	1,219,084
CASH PAID DURING THE PERIOD FOR:		
Interest (net of ABFUDC)	38,620,000	19,934,000
Income Taxes (State & Federal)	(38,943,000)	15,544,000
NONCASH INVESTING ACTIVITIES:		
Utility Assets - Capital Leases	0	0
NonUtility Assets - Capital Leases	0	0
Total Capital Leases	0	0

Central & Southwest Corporation and Subsidiaries
Consolidated Statement of Cash Flows YTD December 31, 2002

	CSW INT'L	3-C COMM
CASH FLOWS - OPERATING ACTIVITIES:		

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Consolidated Net Income	(193,950,227)	(87,917,899)
Adj. to Recon. N/I to Cash Flow:		
Depreciation & Amortization	141,536	9,425,475
Prov for Def Income Taxes (net)	(89,354,741)	(34,090,976)
Def Invest Tax Credits (net)	0	0
Transitional Impairment of Goodwill	0	0
Discontinued Operations	0	0
Impairment Losses	244,660,499	104,176,000
Equity/Undist. Subs. Earnings	(1,916,398)	
Changes in Current Items:		
Accounts Receivable - (All but Assoc.)	(5,620,993)	175,424
Accounts Receivable - Assoc. Cos.	(23,811,066)	354,390
Fuel, Materials & Supplies	0	(8,113,820)
Accrued Utility Revenues	0	
Prepayments	(310,861)	161,324
Other Current Assets(Exc. Energy Trad.)		461,600
Accounts Payable - General	(342,418)	(1,219,428)
Accounts Payable - Assoc. Cos.	(399,940)	764,880
Customer Deposits		151,700
Taxes Accrued	21,759,871	(7,859,544)
Interest Accrued	(79,455)	(31,811)
Obligations Under Cap. Leases - Curr.	0	0
Other Current Liab.(Exc. Energy Trad.)	3,730	(703,264)
Mark-to-Market Energy (Schedule 2)	0	0
Over/Under Fuel Recovery	0	0
Increase in Other Assets (Schedule 1)	31,714,676	(649,220)
Increase in Other Liabilities (Schedule 1)	2,595,680	(11,914,929)
NET CASH PROVIDED (USED) OPERATING	(14,910,107)	(36,830,098)
CASH FLOWS - INVESTING ACTIVITIES:		
Plant & Property Additions:		
Construction Expenditures on Utility Plant	0	(245,352)
Other Construction Expenditures	0	0
Total Construction Expenditures	0	(245,352)
AFUDC - Equity	0	0
Cash Used Construction Expenditures	0	(245,352)
Invest in Subs - Equity & Debt	0	3,954,568
Proceeds - Sales of Property	713,133,589	16,161,224
Proceeds - Sale of Rep hld. Co.		
Proceeds - Sale of Seeboard		
Other Investing Activities	0	0
NET CASH PROVIDED (USED) INVESTING	713,133,589	19,870,440
CASH FLOWS - FINANCING ACTIVITIES:		
Proceeds from Issuances of:		
Capital Contributions from Parent	(688,977,396)	0
Common Stock	0	0
Cumulative Preferred Stock	0	0
Long-term Debt	0	0
Change in Money Pool	3,686,774	17,344,483
Short-term Debt (net)	0	0
Total Issuances	(685,290,622)	17,344,483
CASH FLOWS - FINANCING ACTIVITIES:		
Cash Paid To Retire:		
Cumulative Preferred Stock	0	0
Long-term Debt	0	0
Long-term Debt - Affiliated Cos.	0	0
Total Retirements	0	0

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Dividends Paid on Common Stock	(11,964,663)	0
Dividends Paid on Preferred Stock	0	0
NET CASH PROVIDED (USED) FINANCING	(697,255,285)	17,344,483
EFFECT OF EXCHANGE RATE CHANGES	0	0
NET INCREASE (DECREASE) IN CASH	968,197	384,825
CASH AT BEGINNING OF PERIOD	859,431	120,052
CASH AT END OF PERIOD	1,827,628	504,877
CASH PAID DURING THE PERIOD FOR:		
Interest (net of ABFUDC)	1,656,255	11,575,757
Income Taxes (State & Federal)	0	0
NONCASH INVESTING ACTIVITIES:		
Utility Assets - Capital Leases	0	0
NonUtility Assets - Capital Leases	0	0
Total Capital Leases	0	0

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEP CONSOLIDATED	AEP ELIMINATIONS	AE
BALANCE AT BEGINNING OF YEAR	3,296,122,079.90	(3,129,150,987.00)	3,296,
Preferred Stock Dividend Req of Subsidiaries	(10,872,699.14)	(10,089,859.00)	
Net Income (Loss)	(508,346,816.76)	477,334,110.83	(515,
NET INCOME (LOSS)	(519,219,515.90)	467,244,251.83	(515,
TOTAL	2,776,902,564.00	(2,661,906,735.18)	2,780,
DEDUCTIONS:			
Div Declrd - Common Stk - Asso	0.00	(633,449,733.37)	
Div Declrd - Common - NonAssoc	793,716,857.40	0.00	793,
DIVIDEND DECLARED ON COMMON	793,716,857.40	(633,449,733.37)	793,
Dividends Decl-Preferred Stock	0.00	(7,518,517.97)	
DIVIDEND DECLARED ON PREFERRED	0.00	(7,518,517.97)	
ADJUSTMENT RETAINED EARNINGS	(15,552,325.27)	(397,735,751.09)	(15,
TOTAL DEDUCTIONS	778,164,532.13	(1,038,704,002.43)	778,
BALANCE AT END OF PERIOD	1,998,738,032.97	(1,623,202,731.65)	2,002,

AMERICAN ELECTRIC POWER COMPANY, INC.

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AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	PL	POLR CONSOLIDATED	AE
BALANCE AT BEGINNING OF YEAR	0.00	(1,855.40)	
Preferred Stock Dividend Req of Subsidiaries	0.00	0.00	
Net Income (Loss)	0.02	(176,649.47)	
NET INCOME (LOSS)	0.02	(176,649.47)	
TOTAL	0.02	(178,504.87)	
DEDUCTIONS:			
Div Declrd - Common Stk - Asso	0.00	0.00	
Div Declrd - Common - NonAssoc	0.00	0.00	
DIVIDEND DECLARED ON COMMON	0.00	0.00	
Dividends Decl-Preferred Stock	0.00	0.00	
DIVIDEND DECLARED ON PREFERRED	0.00	0.00	
ADJUSTMENT RETAINED EARNINGS	0.00	0.00	
TOTAL DEDUCTIONS	0.00	0.00	
BALANCE AT END OF PERIOD	0.02	(178,504.87)	

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPPM	AEGCO	AEPE CONSO
BALANCE AT BEGINNING OF YEAR	(373.34)	13,761,108.71	41
Preferred Stock Dividend Req of Subsidiaries	0.00	0.00	
Net Income (Loss)	(165.93)	7,552,188.38	(125
NET INCOME (LOSS)	(165.93)	7,552,188.38	(125
TOTAL	(539.27)	21,313,297.09	(83
DEDUCTIONS:			
Div Declrd - Common Stk - Asso	0.00	3,150,000.00	
Div Declrd - Common - NonAssoc	0.00	0.00	
DIVIDEND DECLARED ON COMMON	0.00	3,150,000.00	

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Dividends Decl-Preferred Stock	0.00	0.00	
DIVIDEND DECLARED ON PREFERRED	0.00	0.00	
ADJUSTMENT RETAINED EARNINGS	0.00	(0.00)	
TOTAL DEDUCTIONS	0.00	3,150,000.00	
BALANCE AT END OF PERIOD	(539.27)	18,163,297.09	(83

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPT&DSVC	IFRI	F
BALANCE AT BEGINNING OF YEAR	(76,815.33)	0.00	
Preferred Stock Dividend Req of Subsidiaries	0.00	0.00	
Net Income (Loss)	(49,860.04)	0.00	
NET INCOME (LOSS)	(49,860.04)	0.00	
TOTAL	(126,675.37)	0.00	
DEDUCTIONS:			
Div Declrd - Common Stk - Asso	0.00	0.00	
Div Declrd - Common - NonAssoc	0.00	0.00	
DIVIDEND DECLARED ON COMMON	0.00	0.00	
Dividends Decl-Preferred Stock	0.00	0.00	
DIVIDEND DECLARED ON PREFERRED	0.00	0.00	
ADJUSTMENT RETAINED EARNINGS	0.00	0.00	
TOTAL DEDUCTIONS	0.00	0.00	
BALANCE AT END OF PERIOD	(126,675.37)	0.00	

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPCOAL	APCO CONSOLIDATED	C CONSO
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BALANCE AT BEGINNING OF YEAR	634,548.00	150,796,650.14	176
Preferred Stock Dividend Req of Subsidiaries	0.00		
Net Income (Loss)	(38,647,100.02)	205,492,112.79	181
NET INCOME (LOSS)	(38,647,100.02)	205,492,112.79	181
TOTAL	(38,012,552.02)	356,288,762.93	357

DEDUCTIONS:

Div Declrd - Common Stk - Asso	0.00	92,952,157.20	65
Div Declrd - Common - NonAssoc	0.00	0.00	
DIVIDEND DECLARED ON COMMON	0.00	92,952,157.20	65
Dividends Decl-Preferred Stock	0.00	1,442,521.14	
DIVIDEND DECLARED ON PREFERRED	0.00	1,442,521.14	

ADJUSTMENT RETAINED EARNINGS	0.00	1,454,628.58	1
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TOTAL DEDUCTIONS	0.00	95,849,306.92	66
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BALANCE AT END OF PERIOD	(38,012,552.02)	260,439,456.01	290
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AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	KEPCO	KGPCO	O
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BALANCE AT BEGINNING OF YEAR	48,833,324.35	5,881,581.13	401
Preferred Stock Dividend Req of Subsidiaries	0.00	0.00	
Net Income (Loss)	20,567,364.43	4,459,977.65	220
NET INCOME (LOSS)	20,567,364.43	4,459,977.65	220
TOTAL	69,400,688.78	10,341,558.78	621

DEDUCTIONS:

Div Declrd - Common Stk - Asso	21,132,092.40	1,961,973.00	97
Div Declrd - Common - NonAssoc	0.00	0.00	
DIVIDEND DECLARED ON COMMON	21,132,092.40	1,961,973.00	97
Dividends Decl-Preferred Stock	0.00	0.00	1
DIVIDEND DECLARED ON PREFERRED	0.00	0.00	1

ADJUSTMENT RETAINED EARNINGS	0.00	0.00	
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TOTAL DEDUCTIONS	21,132,092.40	1,961,973.00	99
BALANCE AT END OF PERIOD	48,268,596.38	8,379,585.78	522

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEPINV CONSOLIDATED	AEPR CONSOLIDATED	AEP CONSO
BALANCE AT BEGINNING OF YEAR	(9,873,548.06)	(95,579,409.53)	(75
Preferred Stock Dividend Req of Subsidiaries	0.00	0.00	
Net Income (Loss)	(19,580,427.45)	(686,110,663.54)	(108
NET INCOME (LOSS)	(19,580,427.45)	(686,110,663.54)	(108
TOTAL	(29,453,975.51)	(781,690,073.07)	(183
DEDUCTIONS:			
Div Declrd - Common Stk - Asso	0.00	0.00	
Div Declrd - Common - NonAssoc	0.00	0.00	
DIVIDEND DECLARED ON COMMON	0.00	0.00	
Dividends Decl-Preferred Stock	0.00	0.00	
DIVIDEND DECLARED ON PREFERRED	0.00	0.00	
ADJUSTMENT RETAINED EARNINGS	0.00	18.55	6
TOTAL DEDUCTIONS	0.00	18.55	6
BALANCE AT END OF PERIOD	(29,453,975.51)	(781,690,091.62)	(189

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEP C&I CONSOLIDATED	DESERT SKY CONSOLIDATED	DESER CONSO
BALANCE AT BEGINNING OF YEAR	(3,267,095.65)	0.00	

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Preferred Stock Dividend Req of Subsidiaries	0.00	0.00	
Net Income (Loss)	8,650,211.21	8,139,770.98	(6
NET INCOME (LOSS)	8,650,211.21	8,139,770.98	(6
TOTAL	5,383,115.56	8,139,770.98	(6

DEDUCTIONS:

Div Declrd - Common Stk - Asso	0.00	0.00
Div Declrd - Common - NonAssoc	0.00	0.00
DIVIDEND DECLARED ON COMMON	0.00	0.00
Dividends Decl-Preferred Stock	0.00	0.00
DIVIDEND DECLARED ON PREFERRED	0.00	0.00

ADJUSTMENT RETAINED EARNINGS	1.00	0.00
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TOTAL DEDUCTIONS	1.00	0.00
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BALANCE AT END OF PERIOD	5,383,114.56	8,139,770.98	(6
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CENTRAL AND SOUTH WEST CORPORATION AND SUBSIDIARY COMPANIES STATEMENT OF RETAINED EARNINGS YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	CSW CONSOLIDATED	CSW ELIMINATIONS	
BALANCE AT BEGINNING OF YEAR	2,402,749,873.50	(1,670,619,279.69)	2,40
NET INCOME (LOSS)	(229,565,876.68)	219,560,010.64	(23
	2,173,183,996.82	(1,451,059,269.05)	2,17
DEDUCTIONS:			
DIVIDEND DECLARED ON COMMON	348,909,243.88	(359,345,483.84)	34
DIVIDEND DECLARED ON PREFERRED	0.00	(787,210.47)	
	348,909,243.88	(360,132,694.31)	34
ADJUSTMENT RETAINED EARNINGS	389,747,315.24	(63,890,321.38)	39
TOTAL DEDUCTIONS	738,656,559.12	(424,023,015.69)	74
BALANCE AT END OF PERIOD	1,434,527,437.70	(1,027,036,253.36)	1,43

CENTRAL AND SOUTH WEST CORPORATION

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AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	AEP CREDIT	ENERSHOP	CSWL
BALANCE AT BEGINNING OF YEAR	0.00	(17,959,989.37)	(33,863,641.00)
NET INCOME (LOSS)	8,307,729.55	(1,892,760.35)	198,270.00
	8,307,729.55	(19,852,749.72)	(33,665,370.00)
DEDUCTIONS:			
DIVIDEND DECLARED ON COMMON	0.00	0.00	11,046,000.00
DIVIDEND DECLARED ON PREFERRED	0.00	0.00	0.00
	0.00	0.00	11,046,000.00
ADJUSTMENT RETAINED EARNINGS	8,307,729.55	0.00	0.00
TOTAL DEDUCTIONS	8,307,729.55	0.00	11,046,000.00
BALANCE AT END OF PERIOD	0.00	(19,852,749.72)	(44,711,370.00)

CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	CSW INTERNATIONAL CONSOLIDATED	C3 COMMUNICATIONS	CSW EN CONS
BALANCE AT BEGINNING OF YEAR	21,190,977.00	(95,831,707.98)	(4,000,000.00)
NET INCOME (LOSS)	(193,950,226.53)	(87,917,898.74)	(1,000,000.00)
	(172,759,249.53)	(183,749,606.72)	(5,000,000.00)
DEDUCTIONS:			
DIVIDEND DECLARED ON COMMON	0.00	0.00	0.00
DIVIDEND DECLARED ON PREFERRED	0.00	0.00	0.00
	0.00	0.00	0.00
ADJUSTMENT RETAINED EARNINGS	11,964,662.69	(6,166,957.62)	0.00
TOTAL DEDUCTIONS	11,964,662.69	(6,166,957.62)	0.00

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BALANCE AT END OF PERIOD	(184,723,912.22)	(177,582,649.10)	(5
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CENTRAL AND SOUTH WEST CORPORATION
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	PSO CORPORATION	AEP TX NORTH	CSW CONS
BALANCE AT BEGINNING OF YEAR	142,994,538.42	105,970,218.12	11
NET INCOME (LOSS)	41,062,241.06	(13,676,940.47)	(16
	184,056,779.48	92,293,277.65	(5
DEDUCTIONS:			
DIVIDEND DECLARED ON COMMON	67,367,938.88	20,247,023.39	
DIVIDEND DECLARED ON PREFERRED	212,614.56	104,156.80	
	67,580,553.44	20,351,180.19	
ADJUSTMENT RETAINED EARNINGS	(255.32)	0.00	
TOTAL DEDUCTIONS	67,580,298.12	20,351,180.19	
BALANCE AT END OF PERIOD	116,476,481.36	71,942,097.46	(5

AEP TEXAS CENTRAL COMPANY
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	TEXAS CENTRAL CONSOLIDATED	TEXAS CENTRAL ELIMINATIONS	TEXAS CE
BALANCE AT BEGINNING OF YEAR	826,197,470.29	0.00	826,1
NET INCOME (LOSS)	275,940,655.03	0.00	275,9
	1,102,138,125.32	0.00	1,102,1

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DEDUCTIONS:

DIVIDEND DECLARED ON COMMON	115,505,461.88	0.00	115,5
DIVIDEND DECLARED ON PREFERRED	241,384.59	0.00	2
	-----	-----	-----
	115,746,846.47	0.00	115,7
ADJUSTMENT RETAINED EARNINGS	(4,115.00)	0.00	
	-----	-----	-----
TOTAL DEDUCTIONS	115,742,731.47	0.00	115,7
BALANCE AT END OF PERIOD	986,395,393.85	0.00	986,3

APPALACHIAN POWER COMPANY
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	APCO CONSOLIDATED	APCO ELIMINATIONS	APCO
	-----	-----	-----
BALANCE AT BEGINNING OF YEAR	150,796,650.14	(1,143,890.59)	150,79
NET INCOME (LOSS)	205,492,112.79	(534,754.17)	205,49
	-----	-----	-----
	356,288,762.93	(1,678,644.76)	356,28
DEDUCTIONS:			
DIVIDEND DECLARED ON COMMON	92,952,157.20	0.00	92,95
DIVIDEND DECLARED ON PREFERRED	1,442,521.14	0.00	1,44
	-----	-----	-----
	94,394,678.34	0.00	94,39
ADJUSTMENT RETAINED EARNINGS	1,454,628.58	(73,110.56)	1,45
	-----	-----	-----
TOTAL DEDUCTIONS	95,849,306.92	(73,110.56)	95,84
BALANCE AT END OF PERIOD	260,439,456.01	(1,605,534.20)	260,43

APPALACHIAN POWER COMPANY
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

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DESCRIPTION	SACCO	CECCO	WVPC
BALANCE AT BEGINNING OF YEAR	879,293.00	(114,808.32)	7
NET INCOME (LOSS)	540,363.00	(12,482.48)	
	1,419,656.00	(127,290.80)	7
DEDUCTIONS:			
DIVIDEND DECLARED ON COMMON	0.00	0.00	
DIVIDEND DECLARED ON PREFERRED	0.00	0.00	
	0.00	0.00	
ADJUSTMENT RETAINED EARNINGS	0.00	0.00	7
TOTAL DEDUCTIONS	0.00	0.00	7
BALANCE AT END OF PERIOD	1,419,656.00	(127,290.80)	

COLUMBUS SOUTHERN POWER COMPANY
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	CSP CONSOLIDATED	CSP ELIMINATIONS	CS
BALANCE AT BEGINNING OF YEAR	176,102,771.88	(1,932,487.75)	176,1
NET INCOME (LOSS)	181,173,555.04	(1,467,646.44)	181,1
	357,276,326.92	(3,400,134.19)	357,2
DEDUCTIONS:			
DIVIDEND DECLARED ON COMMON	65,300,367.15	0.00	65,3
DIVIDEND DECLARED ON PREFERRED	350,000.00	0.00	3
	65,650,367.15	0.00	65,6
ADJUSTMENT RETAINED EARNINGS	1,015,380.36	0.00	1,0
TOTAL DEDUCTIONS	66,665,747.51	0.00	66,6
BALANCE AT END OF PERIOD	290,610,579.41	(3,400,134.19)	290,6

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COLUMBUS SOUTHERN POWER COMPANY
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	SIMCO	COLM	CCP
BALANCE AT BEGINNING OF YEAR	85,323.21	747,181.54	1,0
NET INCOME (LOSS)	58,908.13	1,338,738.30	
	144,231.34	2,085,919.84	1,1
DEDUCTIONS:			
DIVIDEND DECLARED ON COMMON	0.00	0.00	
DIVIDEND DECLARED ON PREFERRED	0.00	0.00	
	0.00	0.00	
ADJUSTMENT RETAINED EARNINGS	0.00	0.00	
TOTAL DEDUCTIONS	0.00	0.00	
BALANCE AT END OF PERIOD	144,231.34	2,085,919.84	1,1

INDIANA MICHIGAN POWER COMPANY
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	I&M CONSOLIDATED	I&M ELIMINATIONS	I&M
BALANCE AT BEGINNING OF YEAR	74,605,269.75	(9,836,822.83)	74,605,269.75
NET INCOME (LOSS)	73,992,466.85	507,148.00	73,992,466.84
	148,597,736.60	(9,329,674.83)	148,597,736.59
DEDUCTIONS:			
DIVIDEND DECLARED ON COMMON	4,467,258.63	0.00	4,467,258.63
DIVIDEND DECLARED ON PREFERRED	0.00	0.00	0.00
	4,467,258.63	0.00	4,467,258.63
ADJUSTMENT RETAINED EARNINGS	134,311.44	0.00	134,311.44

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TOTAL DEDUCTIONS	4,601,570.07	0.00	4,601,570.07
BALANCE AT END OF PERIOD	143,996,166.53	(9,329,674.83)	143,996,166.52

SOUTHWESTERN ELECTRIC POWER COMPANY
AND SUBSIDIARY COMPANY
STATEMENT OF RETAINED EARNINGS
YEAR TO DATE THROUGH DECEMBER 31, 2002

DESCRIPTION	SWEPCO CONSOLIDATED	SWEPCO ELIMINATIONS	SWEPCO
BALANCE AT BEGINNING OF YEAR	308,914,741.00	(699,591.00)	308,914,7
NET INCOME (LOSS)	82,991,773.19	(2,715,924.00)	82,991,7
	391,906,514.19	(3,415,515.00)	391,906,5
DEDUCTIONS:			
DIVIDEND DECLARED ON COMMON	56,888,819.69	(2,098,773.00)	56,888,8
DIVIDEND DECLARED ON PREFERRED	229,054.52	0.00	229,0
	57,117,874.21	(2,098,773.00)	57,117,8
ADJUSTMENT RETAINED EARNINGS	(0.35)	0.00	
TOTAL DEDUCTIONS	57,117,873.86	(2,098,773.00)	57,117,8
BALANCE AT END OF PERIOD	334,788,640.33	(1,316,742.00)	334,788,6

Notes to Consolidating Financial Statements.

Notes to financial statements are incorporated herein by reference to the 2001 Annual Report on Form 10-K filed by the respective companies reporting to the Securities and Exchange Commission pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934.

OHIO VALLEY ELECTRIC CORPORATION
STATEMENT OF INCOME
YEAR ENDED DECEMBER 31, 2002
(in thousands)

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(UNAUDITED)

OPERATING REVENUES.	\$362,381
OPERATING EXPENSES:	
Fuel.	81,082
Purchased Power	192,641
Other Operation	29,389
Maintenance	21,721
Depreciation.	9,263
Taxes Other Than Federal Income Taxes	2,683
Federal Income Taxes.	818
TOTAL OPERATING EXPENSES.	337,597
OPERATING INCOME.	24,784
NONOPERATING INCOME	1,488
INCOME BEFORE INTEREST CHARGES.	26,272
INTEREST CHARGES.	24,204
NET INCOME.	\$ 2,068

OHIO VALLEY ELECTRIC CORPORATION STATEMENT OF RETAINED EARNINGS YEAR ENDED DECEMBER 31, 2002 (in thousands) (UNAUDITED)

RETAINED EARNINGS JANUARY 1	\$1,920
NET INCOME.	2,068
CASH DIVIDENDS DECLARED	2,100
RETAINED EARNINGS DECEMBER 31	\$1,888

OHIO VALLEY ELECTRIC CORPORATION BALANCE SHEET DECEMBER 31, 2002 (in thousands) (UNAUDITED)

ASSETS

ELECTRIC UTILITY PLANT:	
Electric Plant (at cost).	\$313,050
Construction Work in Progress	160,284
Total Electric Utility Plant.	473,334
Accumulated Depreciation and Amortization	308,367
NET ELECTRIC UTILITY PLANT.	164,967
INVESTMENTS AND OTHER	155,204
CURRENT ASSETS:	
Cash and Cash Equivalents	11,085
Accounts Receivable	25,136

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Coal in Storage - at average cost	17,343
Materials and Supplies - at average cost.	8,813
Prepayments and Other	4,577
TOTAL CURRENT ASSETS.	66,954
FUTURE FEDERAL INCOME TAX BENEFITS.	9,346
REGULATORY ASSETS	60,852
TOTAL	\$457,323

OHIO VALLEY ELECTRIC CORPORATION BALANCE SHEET DECEMBER 31, 2002 (in thousands) (UNAUDITED)

CAPITALIZATION AND LIABILITIES

SHAREHOLDERS' EQUITY:

Common Stock - Par Value \$100:	
Authorized - 300,000 Shares	
Outstanding - 100,000 Shares.	\$ 10,000
Retained Earnings	1,888
Total Shareowners' Equity	11,888
Long-term Debt - Notes Payable.	305,000
TOTAL CAPITALIZATION.	316,888

CURRENT LIABILITIES:

Long-term Debt Due Within One Year.	27,734
Short-term Debt	10,000
Accounts Payable.	23,980
Taxes Accrued	13,363
Interest Accrued and Other.	19,339
TOTAL CURRENT LIABILITIES	94,416

INVESTMENT TAX CREDITS.	10,610
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POSTRETIREMENT BENEFIT OBLIGATION	29,897
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OTHER REGULATORY LIABILITIES AND DEFERRED CREDITS . . .	5,512
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TOTAL	\$457,323
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OHIO VALLEY ELECTRIC CORPORATION STATEMENT OF CASH FLOWS YEAR ENDED DECEMBER 31, 2002 (in thousands) (UNAUDITED)

OPERATING ACTIVITIES:

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Net Income.	\$ 2,068
Adjustments for Noncash Items:	
Depreciation.	9,263
Future Federal Income Tax Benefits.	(18,584)
Changes in Certain Current Assets and Liabilities:	
Accounts Receivable	503
Coal, Materials and Supplies.	(8,414)
Accounts Payable.	3,454
Accrued Taxes	7,095
Other (net)	20,398
Net Cash Flows From Operating Activities . . .	15,783
INVESTING ACTIVITIES:	
Construction Expenditures	(127,614)
Sale of Investments	194,735
Advances to Subsidiary.	(85,131)
Net Cash Flows Used For Investing Activities .	(18,010)
FINANCING ACTIVITIES:	
Retirement of Long-term Debt.	(8,382)
Change in Short-term Debt	10,000
Dividends Paid.	(2,100)
Net Cash Flows From Financing Activities . . .	(482)
Net Increase in Cash and Cash Equivalents	(2,709)
Cash and Cash Equivalents January 1	13,794
Cash and Cash Equivalents December 31	\$ 11,085
Supplemental Disclosure:	
Interest Paid (net of capitalized amounts).	\$13,716
Income Taxes Paid	\$12,875

Untitled

EXHIBIT A

Incorporation by Reference Form 10K Annual Report

	Year	File Number
AEP	2002	1-3525
AEGCo	2002	0-18135
APCo	2002	1-3457
TCC	2002	0-346
TNC	2002	0-340
CSP	2002	1-2680
I&M	2002	1-3570
KPCo	2002	1-6858
OPCo	2002	1-6543
PSO	2002	0-343
SWEPCo	2002	1-3146

EXHIBIT INDEX (EXHIBITS B & C)

Exhibit Number	Description
AEGCo	
3(a)	-- Copy of Articles of Incorporation of AEGCo [Registration Statement on Form S-1 of AEGCo, File No. 0-18135, Exhibit 3(a)].
3(b)	-- Copy of the Code of Regulations of AEGCo (amended as of June 15, 2000) [AEGCo for the fiscal year ended December 31, 2000, File No. 0-18135, Exhibit 3(b)].
10(a)	-- Copy of Capital Funds Agreement dated as of December 30, 1988 between AEGCo and I&M [Registration Statement No. 33-32752, Exhibit 28(a)].
10(b)(1)	-- Copy of Unit Power Agreement dated as of March 31, 1982 between AEGCo and I&M [Registration Statement No. 33-32752, Exhibits 28(b)(1)(A) and 28(b)(1)(B)].
10(b)(2)	-- Copy of Unit Power Agreement, dated as of August 1, 1984, among AEGCo, I&M and APCo [Registration Statement No. 33-32752, Exhibit 28(b)(2)].
10(c)	-- Copy of Lease Agreements, dated as of December 1, 1989, between AEGCo and APCo, as amended [Registration Statement No. 33-32752, Exhibits 28(c)(1)(C), 28(c)(1)(D), 28(c)(5)(C) and 28(c)(6)(C); Annual Report on Form 10-K of AEGCo for the fiscal year ended December 31, 1993, File No. 0-18135, Exhibits 10(c)(1)(B), 10(c)(2)(B), 10(c)(3)(B), 10(c)(4)(B) and 10(c)(6)(B)].
*13	-- Copy of those portions of the AEGCo 2002 Annual Report (for the fiscal year ended December 31, 2002) which are incorporated by reference in this filing.
*24	-- Power of Attorney.
*99(a)	-- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 15 of the California Corporations Code.
*99(b)	-- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 15 of the California Corporations Code.
AEP++	
3(a)	-- Copy of Restated Certificate of Incorporation of AEP, dated October 29, 1997, File No. 1-3525, Exhibit 3(a).
3(b)	-- Copy of Certificate of Amendment of the Restated Certificate of Incorporation of AEP, dated November 1, 1999 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1999, File No. 1-3525, Exhibit 3(b)].
3(c)	-- Composite copy of the Restated Certificate of Incorporation of AEP, as amended through January 28, 1998 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1998, File No. 1-3525, Exhibit 3(c)].
3(d)	-- Copy of By-Laws of AEP, as amended through January 28, 1998 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 3(b)].
4(a)	-- Indenture (for unsecured debt securities), dated as of May 1, 2001, between AEP and Citicorp Trust Co., New York, as Trustee [Registration Statement No. 333-86050, Exhibits 4(a), 4(b) and 4(c)].
*4(b)	-- Third Supplemental Indenture, dated as of June 11, 2002, between AEP and Citicorp Trust Co., New York, as Trustee, for 5.75% Senior Notes, Series C, due August 16, 2007.
*4(c)	-- Forward Purchase Contract Agreement, dated as of June 11, 2002, between AEP and Citicorp Trust Co., New York, as Forward Purchase Contract Agent.
10(a)	-- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, OGP and AEP, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(a)(3)].
*10(b)	-- Restated and Amended Operating Agreement, dated as of January 1, 1998, among AEP, APCo, CSPCo, KPCo and AEPSC.
10(c)	-- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo and AEP, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(c)].

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December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].

*10(d) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, T

10(e) -- Lease Agreements, dated as of December 1, 1989, between AEGCo or I&M and Company, as amended [Registration Statement No. 33-32752, Exhibits 28(c)(28(c)(4)(C), 28(c)(5)(C) and 28(c)(6)(C); Registration Statement No. 33-328(a)(2)(C), 28(a)(3)(C), 28(a)(4)(C), 28(a)(5)(C) and 28(a)(6)(C); and AEGCo for the fiscal year ended December 31, 1993, File No. 0-18135, Exhibits 10(c)(3)(B), 10(c)(4)(B), 10(c)(5)(B) and 10(c)(6)(B); Annual Report on Form 10-K of AEGCo for the fiscal year ended December 31, 1993, File No. 1-3570, Exhibits 10(e)(1)(B), 10(e)(2)(B), 10(e)(4)(B), 10(e)(5)(B) and 10(e)(6)(B)].

10(f) -- Lease Agreement dated January 20, 1995 between OPCo and JMG Funding, Limited, thereto (confidential treatment requested) [Annual Report on Form 10-K of AEGCo for the fiscal year ended December 31, 1994, File No. 1-6543, Exhibit 10(l)(2)].

10(g) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated January 1, 1994, between I&M, KPCo, OPCo and the Service Corporation [Annual Report on Form 10-K of AEGCo for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(l)].

10(h)(1) -- Agreement and Plan of Merger, dated as of December 21, 1997, By and Among AEP, AEP Company, Inc., Augusta Acquisition Corporation and Central and South West Georgia Electric Company, Inc. [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(h)(1)].

10(h)(2) -- Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger, dated as of December 21, 1997, By and Among AEP, AEP Company, Inc., Augusta Acquisition Corporation and Central and South West Georgia Electric Company, Inc. [Annual Report on Form 8-K of AEP dated December 15, 1999, File No. 1-3525, Exhibit 10].

+10(i)(1) -- AEP Deferred Compensation Agreement for certain executive officers [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(i)(1)].

+10(i)(2) -- Amendment to AEP Deferred Compensation Agreement for certain executive officers [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1986, File No. 1-3525, Exhibit 10(i)(2)].

+10(j) -- AEP Accident Coverage Insurance Plan for directors [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(g)].

+10(k)(1) -- AEP Deferred Compensation and Stock Plan for Non-Employee Directors, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(i)(1)].

+10(k)(2) -- AEP Stock Unit Accumulation Plan for Non-Employee Directors, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(k)(2)].

+10(l)(1)(A) -- AEP System Excess Benefit Plan, Amended and Restated as of January 1, 2000 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(l)(1)(A)].

+10(l)(1)(B) -- Guaranty by AEP of the Service Corporation Excess Benefits Plan [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(h)(1)].

*+10(l)(1)(C) -- First Amendment to AEP System Excess Benefit Plan, dated as of March 5, 2000 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(l)(1)(C)].

+10(l)(2) -- AEP System Supplemental Retirement Savings Plan, Amended and Restated as of January 1, 2000 (Non-Qualified) [Registration Statement No. 333-66048, Exhibit 4].

+10(l)(3) -- Service Corporation Umbrella Trust for Executives [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1993, File No. 1-3525, Exhibit 10(g)(3)].

+10(m)(1) -- Employment Agreement between E. Linn Draper, Jr. and AEP and the Service Corporation [Annual Report on Form 10-K of AEGCo for the fiscal year ended December 31, 1991, File No. 1-3525, Exhibit 10(m)(1)].

+10(m)(2) -- Memorandum of agreement between Susan Tomasky and the Service Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(m)(2)].

*+10(m)(3)(A) -- Letter Agreement dated June 23, 2000 between AEPSC and Holly K. Koepfel.

*+10(m)(3)(B) -- Letter Agreement dated April 19, 2001 between AEPSC and Holly K. Koepfel.

*+10(m)(4) -- Employment Agreement dated July 29, 1998 between AEPSC and Robert P. Powell.

+10(n) -- AEP System Senior Officer Annual Incentive Compensation Plan [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(n)].

+10(o)(1) -- AEP System Survivor Benefit Plan, effective January 27, 1998 [Quarterly Report on Form 10-Q of AEP for the quarter ended September 30, 1998, File No. 1-3525, Exhibit 10].

*+10(o)(2) -- First Amendment to AEP System Survivor Benefit Plan, as amended and restated [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1999, File No. 1-3525, Exhibit 10(o)(2)].

+10(p) -- AEP Senior Executive Severance Plan for Merger with Central and South West Georgia Electric Company, Inc. [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1999, File No. 1-3525, Exhibit 10(p)].

*+10(q)(1) -- AEP System Incentive Compensation Deferral Plan dated January 1, 2001.

*+10(q)(2) -- First Amendment to AEP System Incentive Compensation Deferral Plan dated January 1, 2001.

*+10(r) -- AEP System Nuclear Performance Long Term Incentive Compensation Plan dated January 1, 2001.

*+10(s) -- Nuclear Key Contributor Retention Plan dated May 1, 2000.

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+10(t)	--	AEP Change In Control Agreement [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(o)].
+10(u)	--	AEP System 2000 Long-Term Incentive Plan [Proxy Statement of AEP, March 13, 1992, File No. 1-3525, Exhibit 10(u)].
+10(v) (1)	--	Central and South West System Special Executive Retirement Plan as amended effective as of January 1, 1997 [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 1997 [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 1997, File No. 1-1443, Exhibit 18].
+10(v) (2)	--	Certified CSW Board Resolution of April 18, 1991 [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(r) (2)].
+10(v) (3)	--	CSW 1992 Long-Term Incentive Plan [Proxy Statement of CSW, March 13, 1992, File No. 1-3525, Exhibit 10(v) (3)].
+10(v) (4)	--	Central and South West Corporation Executive Deferred Savings Plan as amended effective as of January 1, 1997 [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 1998, File No. 1-1443, Exhibit 24].
*12	--	Statement re: Computation of Ratios.
*13	--	Copy of those portions of the AEP 2002 Annual Report (for the fiscal year ended December 31, 2002) that are incorporated by reference in this filing.
*21	--	List of subsidiaries of AEP.
*23	--	Consent of Deloitte & Touche LLP.
*24	--	Power of Attorney.
*99(a)	--	Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 15, California Corporations Code.
*99(b)	--	Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 15, California Corporations Code.
APCo++		
3(a)	--	Copy of Restated Articles of Incorporation of APCo, and amendments thereto [Registration Statement No. 33-50163, Exhibit 4(a); Registration Statement No. 33-50163, Exhibit 4(c)].
3(b)	--	Copy of Articles of Amendment to the Restated Articles of Incorporation of APCo [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1999, File No. 1-3457, Exhibit 3(b)].
3(c)	--	Copy of Articles of Amendment to the Restated Articles of Incorporation of APCo [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1999, File No. 1-3457, Exhibit 3(c)].
3(d)	--	Composite copy of the Restated Articles of Incorporation of APCo (amended effective as of October 24, 2001) [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1999, File No. 1-3457, Exhibit 3(d)].
3(e)	--	Copy of By-Laws of APCo (amended as of October 24, 2001) [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 2001, File No. 1-3457, Exhibit 3(e)].
4(a)	--	Copy of Mortgage and Deed of Trust, dated as of December 1, 1940, between APCo and R. Gregory Page, as Trustees, as amended and supplemented [Registration Statement No. 2-19884, Exhibit 2(1); Registration Statement No. 2-60015, Exhibits 2(b) (2), 2(b) (3), 2(b) (4), 2(b) (5), 2(b) (6), 2(b) (7), 2(b) (8), 2(b) (9), 2(b) (10), 2(b) (11), 2(b) (12), 2(b) (13), 2(b) (14), 2(b) (15), 2(b) (16), 2(b) (17), 2(b) (18), 2(b) (19), 2(b) (20), 2(b) (21), 2(b) (22), 2(b) (23), 2(b) (24), 2(b) (25), 2(b) (26), 2(b) (27), 2(b) (28), 2(b) (29), 2(b) (30), 2(b) (31), 2(b) (32), 2(b) (33), 2(b) (34), 2(b) (35), 2(b) (36), 2(b) (37), 2(b) (38), 2(b) (39), 2(b) (40), 2(b) (41), 2(b) (42), 2(b) (43), 2(b) (44), 2(b) (45), 2(b) (46), 2(b) (47), 2(b) (48), 2(b) (49), 2(b) (50), 2(b) (51), 2(b) (52), 2(b) (53), 2(b) (54), 2(b) (55), 2(b) (56), 2(b) (57), 2(b) (58), 2(b) (59), 2(b) (60), 2(b) (61), 2(b) (62), 2(b) (63), 2(b) (64), 2(b) (65), 2(b) (66), 2(b) (67), 2(b) (68), 2(b) (69), 2(b) (70), 2(b) (71), 2(b) (72), 2(b) (73), 2(b) (74), 2(b) (75), 2(b) (76), 2(b) (77), 2(b) (78), 2(b) (79), 2(b) (80), 2(b) (81), 2(b) (82), 2(b) (83), 2(b) (84), 2(b) (85), 2(b) (86), 2(b) (87), 2(b) (88), 2(b) (89), 2(b) (90), 2(b) (91), 2(b) (92), 2(b) (93), 2(b) (94), 2(b) (95), 2(b) (96), 2(b) (97), 2(b) (98), 2(b) (99), 2(b) (100), 2(b) (101), 2(b) (102), 2(b) (103), 2(b) (104), 2(b) (105), 2(b) (106), 2(b) (107), 2(b) (108), 2(b) (109), 2(b) (110), 2(b) (111), 2(b) (112), 2(b) (113), 2(b) (114), 2(b) (115), 2(b) (116), 2(b) (117), 2(b) (118), 2(b) (119), 2(b) (120), 2(b) (121), 2(b) (122), 2(b) (123), 2(b) (124), 2(b) (125), 2(b) (126), 2(b) (127), 2(b) (128), 2(b) (129), 2(b) (130), 2(b) (131), 2(b) (132), 2(b) (133), 2(b) (134), 2(b) (135), 2(b) (136), 2(b) (137), 2(b) (138), 2(b) (139), 2(b) (140), 2(b) (141), 2(b) (142), 2(b) (143), 2(b) (144), 2(b) (145), 2(b) (146), 2(b) (147), 2(b) (148), 2(b) (149), 2(b) (150), 2(b) (151), 2(b) (152), 2(b) (153), 2(b) (154), 2(b) (155), 2(b) (156), 2(b) (157), 2(b) (158), 2(b) (159), 2(b) (160), 2(b) (161), 2(b) (162), 2(b) (163), 2(b) (164), 2(b) (165), 2(b) (166), 2(b) (167), 2(b) (168), 2(b) (169), 2(b) (170), 2(b) (171), 2(b) (172), 2(b) (173), 2(b) (174), 2(b) (175), 2(b) (176), 2(b) (177), 2(b) (178), 2(b) (179), 2(b) (180), 2(b) (181), 2(b) (182), 2(b) (183), 2(b) (184), 2(b) (185), 2(b) (186), 2(b) (187), 2(b) (188), 2(b) (189), 2(b) (190), 2(b) (191), 2(b) (192), 2(b) (193), 2(b) (194), 2(b) (195), 2(b) (196), 2(b) (197), 2(b) (198), 2(b) (199), 2(b) (200), 2(b) (201), 2(b) (202), 2(b) (203), 2(b) (204), 2(b) (205), 2(b) (206), 2(b) (207), 2(b) (208), 2(b) (209), 2(b) (210), 2(b) (211), 2(b) (212), 2(b) (213), 2(b) (214), 2(b) (215), 2(b) (216), 2(b) (217), 2(b) (218), 2(b) (219), 2(b) (220), 2(b) (221), 2(b) (222), 2(b) (223), 2(b) (224), 2(b) (225), 2(b) (226), 2(b) (227), 2(b) (228), 2(b) (229), 2(b) (230), 2(b) (231), 2(b) (232), 2(b) (233), 2(b) (234), 2(b) (235), 2(b) (236), 2(b) (237), 2(b) (238), 2(b) (239), 2(b) (240), 2(b) (241), 2(b) (242), 2(b) (243), 2(b) (244), 2(b) (245), 2(b) (246), 2(b) (247), 2(b) (248), 2(b) (249), 2(b) (250), 2(b) (251), 2(b) (252), 2(b) (253), 2(b) (254), 2(b) (255), 2(b) (256), 2(b) (257), 2(b) (258), 2(b) (259), 2(b) (260), 2(b) (261), 2(b) (262), 2(b) (263), 2(b) (264), 2(b) (265), 2(b) (266), 2(b) (267), 2(b) (268), 2(b) (269), 2(b) (270), 2(b) (271), 2(b) (272), 2(b) (273), 2(b) (274), 2(b) (275), 2(b) (276), 2(b) (277), 2(b) (278), 2(b) (279), 2(b) (280), 2(b) (281), 2(b) (282), 2(b) (283), 2(b) (284), 2(b) (285), 2(b) (286), 2(b) (287), 2(b) (288), 2(b) (289), 2(b) (290), 2(b) (291), 2(b) (292), 2(b) (293), 2(b) (294), 2(b) (295), 2(b) (296), 2(b) (297), 2(b) (298), 2(b) (299), 2(b) (300), 2(b) (301), 2(b) (302), 2(b) (303), 2(b) (304), 2(b) (305), 2(b) (306), 2(b) (307), 2(b) (3

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- 10(a)(1) -- Copy of Power Agreement, dated October 15, 1952, between OVEC and United through the United States Atomic Energy Commission, and, subsequent to Jan of the Energy Research and Development Administration, as amended [Registr Exhibit 5(a); Registration Statement No. 2-63234, Exhibit 5(a)(1)(B); Reg Exhibit 5(a)(1)(C); Registration Statement No. 2-67728, Exhibit 5(a)(1)(D) APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibi on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No.
- 10(a)(2) -- Copy of Inter-Company Power Agreement, dated as of July 10, 1953, among O Companies, as amended [Registration Statement No. 2-60015, Exhibit 5(c); 2-67728, Exhibit 5(a)(3)(B); and Annual Report on Form 10-K of APCo for t 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
- 10(a)(3) -- Copy of Power Agreement, dated July 10, 1953, between OVEC and Indiana-Ke as amended [Registration Statement No. 2-60015, Exhibit 5(e)].
- 10(b) -- Copy of Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, Service Corporation, as amended [Registration Statement No. 2-52910, Exhi No. 2-61009, Exhibit 5(b); Annual Report on Form 10-K of AEP for the fisca File No. 1-3525, Exhibit 10(a)(3)].
- 10(c) -- Copy of Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I Service Corporation as agent, as amended [Annual Report on Form 10-K of A December 31, 1985, File No. 1-3525, Exhibit 10(b); Annual Report on Form ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
- 10(d) -- Copy of Modification No. 1 to the AEP System Interim Allowance Agreement, CSPCo, I&M, KPCo, OPCo and the Service Corporation [Annual Report on Form ended December 31, 1996, File No. 1-3525, Exhibit 10(1)].
- 10(e)(1) -- Agreement and Plan of Merger, dated as of December 21, 1997, By and Among Company, Inc., Augusta Acquisition Corporation and Central and South West Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-
- 10(e)(2) -- Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan Form 8-K of APCo dated December 15, 1999, File No. 1-3457, Exhibit 10].
- +10(f)(1) -- AEP Deferred Compensation Agreement for certain executive officers [Annu for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(
- +10(f)(2) -- Amendment to AEP Deferred Compensation Agreement for certain executive of 10-K of AEP for the fiscal year ended December 31, 1986, File No. 1-3525, Exhibit 10(d)(2)].
- +10(g) -- AEP System Senior Officer Annual Incentive Compensation Plan [Annual Repo for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(
- +10(h)(1)(A) -- AEP System Excess Benefit Plan, Amended and Restated as of January 1, 200 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525,
- *+10(h)(1)(B) -- First Amendment to AEP System Excess Benefit Plan, dated as of March 5, 2
- +10(h)(2) -- AEP System Supplemental Retirement Savings Plan, Amended and Restated as (Non-Qualified) [Annual Report on Form 10-K of AEP for the fiscal year en 1-3525, Exhibit 10(j)(2)].
- +10(h)(3) -- Umbrella Trust for Executives [Annual Report on Form 10-K of AEP for the 31, 1993, File No. 1-3525, Exhibit 10(g)(3)].
- +10(i)(1) -- Employment Agreement between E. Linn Draper, Jr. and AEP and the Service Form 10-K of AEGCo for the fiscal year ended December 31, 1991, File No.
- +10(i)(2) -- Memorandum of agreement between Susan Tomasky and the Service Corporation Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, F
- *+10(i)(3) -- Employment Agreement dated July 29, 1998 between AEPSC and Robert P. Powe
- +10(j)(1) -- AEP System Survivor Benefit Plan, effective January 27, 1998 [Quarterly R the quarter ended September 30, 1998, File No. 1-3525, Exhibit 10].
- *+10(j)(2) -- First Amendment to AEP System Survivor Benefit Plan, as amended and resta 2000.
- +10(k) -- AEP Senior Executive Severance Plan for Merger with Central and South Wes effective March 1, 1999[Annual Report on Form 10-K of AEP for the fiscal 1998, File No. 1-3525, Exhibit 10(o)].
- +10(l) -- AEP Change In Control Agreement [Annual Report on Form 10-K of AEP for th 2001, File No. 1-3525, Exhibit 10(o)].
- +10(m) -- AEP System 2000 Long-Term Incentive Plan [Proxy Statement of AEP, March 1
- +10(n)(1) -- Central and South West System Special Executive Retirement Plan as amende July 1, 1997 [Annual Report on Form 10-K of CSW for the fiscal year ended

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1-1443, Exhibit 18].

+10(n)(2) -- Certified CSW Board Resolution of April 18, 1991 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(r)(2)].

+10(n)(3) -- CSW 1992 Long-Term Incentive Plan [Proxy Statement of CSW, March 13, 1992].

*+10(o)(1) -- AEP System Incentive Compensation Deferral Plan dated January 1, 2001.

*+10(o)(2) -- First Amendment to AEP System Incentive Compensation Deferral Plan dated January 1, 2001.

*+10(p) -- AEP System Nuclear Performance Long Term Incentive Compensation Plan dated January 1, 2001.

*+10(q) -- Nuclear Key Contributor Retention Plan dated May 1, 2000.

*12 -- Statement re: Computation of Ratios.

*13 -- Copy of those portions of the APCo 2002 Annual Report (for the fiscal year ended December 31, 2002) which are incorporated by reference in this filing.

21 -- List of subsidiaries of APCo [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525, Exhibit 21].

*23 -- Consent of Deloitte & Touche LLP

*24 -- Power of Attorney.

*99(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 15 of the Illinois Business Code, Illinois State Code.

*99(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 15 of the Illinois Business Code, Illinois State Code.

CSPCo++

3(a) -- Copy of Amended Articles of Incorporation of CSPCo, as amended to March 6, 1993, File No. 33-53377, Exhibit 4(a)].

3(b) -- Copy of Certificate of Amendment to Amended Articles of Incorporation of CSPCo, as amended to March 6, 1993, File No. 33-53377, Exhibit 4(b)].

3(c) -- Composite copy of Amended Articles of Incorporation of CSPCo, as amended to March 6, 1993, File No. 33-53377, Exhibit 4(c)].

3(d) -- Copy of Code of Regulations and By-Laws of CSPCo [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1987, File No. 1-2680, Exhibit 3(d)].

4(a) -- Copy of Indenture of Mortgage and Deed of Trust, dated September 1, 1940, between AEP and Farmers Trust Company (now Citibank, N.A.), as trustee, as supplemented by Registration Statement No. 2-59411, Exhibits 2(B) and 2(C); Registration Statement No. 2-80535, Exhibits 2(B) and 2(C); Registration Statement No. 2-87091, Exhibit 4(b); Registration Statement No. 2-93208, Exhibits 4(b) and 4(c); Registration Statement No. 2-97652, Exhibit 4(b); Registration Statement No. 33-7081, Exhibits 4(b) and 4(c); Registration Statement No. 33-12389, Exhibit 4(b); Registration Statement No. 33-19227, Exhibits 4(b) and 4(c); Registration Statement No. 33-35651, Exhibit 4(b); Registration Statement No. 33-50316, Exhibits 4(b) and 4(c); Registration Statement No. 33-60336, Exhibits 4(b), 4(c) and 4(d); Registration Statement No. 33-50411, Exhibits 4(b) and 4(c); and Annual Report on Form 10-K of CSPCo for the fiscal year ended December 31, 1993, File No. 33-53377, Exhibit 4(d)].

4(b) -- Copy of Indenture (for unsecured debt securities), dated as of September 1, 1940, between AEP and Bankers Trust Company, as Trustee [Registration Statement No. 333-54025, Exhibits 4(c) and 4(d)].

10(a)(1) -- Copy of Power Agreement, dated October 15, 1952, between OVEC and United States Atomic Energy Commission, through the United States Atomic Energy Commission, and, subsequent to January 1, 1953, through the Energy Research and Development Administration, as amended [Registration Statement No. 2-63234, Exhibit 5(a)(1)(B); Registration Statement No. 2-67728, Exhibit 5(a)(1)(B); and Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(2)(B)].

10(a)(2) -- Copy of Inter-Company Power Agreement, dated July 10, 1953, among OVEC and APCo, as amended [Registration Statement No. 2-60015, Exhibit 5(c); Registration Statement No. 2-67728, Exhibit 5(a)(3)(B); and Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(2)(B)].

10(a)(3) -- Copy of Power Agreement, dated July 10, 1953, between OVEC and Indiana-Kentucky Power Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(e)].

10(b) -- Copy of Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, and Service Corporation, as amended [Registration Statement No. 2-52910, Exhibit 5(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].

10(c) -- Copy of Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, and Service Corporation as agent, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].

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		December 31, 1985, File No. 1-3525, Exhibit 10(b); and Annual Report on Form 10-K for the year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
10(d)	--	Copy of Modification No. 1 to the AEP System Interim Allowance Agreement, CSPCo, I&M, KPCo, OPCo and the Service Corporation [Annual Report on Form 10-K for the year ended December 31, 1996, File No. 1-3525, Exhibit 10(1)].
10(e)(1)	--	Agreement and Plan of Merger, dated as of December 21, 1997, By and Among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Energy Company, Inc. [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(e)].
10(e)(2)	--	Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger, dated as of December 21, 1997, By and Among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Energy Company, Inc. [Annual Report on Form 8-K of CSPCo dated December 15, 1999, File No. 1-2680, Exhibit 10].
*12	--	Statement re: Computation of Ratios.
*13	--	Copy of those portions of the CSPCo 2002 Annual Report (for the fiscal year ended December 31, 2002) which are incorporated by reference in this filing.
21	--	List of subsidiaries of CSPCo [Annual Report on Form 10-K of AEP for the year ended December 31, 2002, File No. 1-3525, Exhibit 21]
*23	--	Consent of Deloitte & Touche LLP.
*24	--	Power of Attorney.
*99(a)	--	Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 15, Title 18, United States Code.
*99(b)	--	Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 15, Title 18, United States Code.
I&M++		
3(a)	--	Copy of the Amended Articles of Acceptance of I&M and amendments thereto for fiscal year ended December 31, 1993, File No. 1-3570, Exhibit 3(a)].
3(b)	--	Copy of Articles of Amendment to the Amended Articles of Acceptance of I&M [Annual Report on Form 10-K of I&M for fiscal year ended December 31, 1993, File No. 1-3570, Exhibit 3(b)].
3(c)	--	Composite Copy of the Amended Articles of Acceptance of I&M (amended as of November 28, 2001) [Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 2001, File No. 1-3570, Exhibit 3(c)].
3(d)	--	Copy of the By-Laws of I&M (amended as of November 28, 2001) [Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 2001, File No. 1-3570, Exhibit 3(d)].
4(a)	--	Copy of Mortgage and Deed of Trust, dated as of June 1, 1939, between I&M and the Bank of New York) and various individuals, as Trustees, as amended and supplemented by Registration Statement No. 2-7597, Exhibit 7(a); Registration Statement No. 2-60665, Exhibits 2(c)(6), 2(c)(7), 2(c)(8), 2(c)(9), 2(c)(10), 2(c)(11), 2(c)(12), 2(c)(13), 2(c)(14), 2(c)(15), 2(c)(16), 2(c)(17); Registration Statement No. 2-63234, Exhibit 2(b)(18); Registration Statement No. 2-67728, Exhibit 2(b)(19); Registration Statement No. 2-67728, Exhibit 2(b)(20); Registration Statement No. 33-5728, Exhibit 4(c); Registration Statement No. 33-11230, Exhibit 4(b); Registration Statement No. 33-54480, Exhibits 4(b)(I) and 4(b)(II); Registration Statement No. 33-60886, Exhibit 4(b)(I); Registration Statement No. 33-50521, Exhibit 4(b)(iii); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 2001, File No. 1-3570, Exhibit 4(b); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 2002, File No. 1-3570, Exhibit 4(b)].
4(b)	--	Copy of Indenture (for unsecured debt securities), dated as of October 1, 1993, by and between American Electric Power Company, Inc., as Trustee of the Notes, and the Bank of New York, as Trustee [Registration Statement No. 333-88523, Exhibits 4(b) and 4(c); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 2001, File No. 1-3570, Exhibit 4(c)].
*4(c)	--	Copy of Company Order and Officer's Certificate, dated November 22, 2002, for the 6% Senior Notes, Series D, due 2032.
4(d)	--	Copy of Company Order and Officers' Certificate, dated December 12, 2001, for the 6.125% Notes, Series C, due 2006. [Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 2001, File No. 1-3570, Exhibit 4(c)].
10(a)(1)	--	Copy of Power Agreement, dated October 15, 1952, between OVEC and United States Atomic Energy Commission, and, subsequent to January 1, 1954, through the United States Atomic Energy Commission, and, subsequent to January 1, 1954, through the Energy Research and Development Administration, as amended [Registration Statement No. 2-63234, Exhibit 5(a)(1)(B); Registration Statement No. 2-67728, Exhibit 5(a)(1)(D); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(1)].

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10(a)(2)	--	on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
10(a)(3)	--	Copy of Inter-Company Power Agreement, dated as of July 10, 1953, among OVEC and Indiana-Kellogg Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(c); 2-67728, Exhibit 5(a)(3)(B); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
10(a)(4)	--	Copy of Power Agreement, dated July 10, 1953, between OVEC and Indiana-Kellogg Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(e); 2-67728, Exhibit 5(a)(3)(B); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
10(b)	--	Copy of Inter-Company Power Agreement, dated as of July 10, 1953, among OVEC and Indiana-Kellogg Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(c); 2-67728, Exhibit 5(a)(3)(B); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
10(c)	--	Copy of Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, I&M and Service Corporation, as amended [Registration Statement No. 2-52910, Exhibit 5(b); 2-61009, Exhibit 5(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].
10(d)	--	Copy of Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M and Service Corporation as agent, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
10(e)	--	Copy of Modification No. 1 to the AEP System Interim Allowance Agreement, dated December 1, 1996, among CSPCo, I&M, KPCo, OPCo and the Service Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 1, 1996, File No. 1-3525, Exhibit 10(1)].
10(f)	--	Copy of Nuclear Material Lease Agreement, dated as of December 1, 1990, between I&M and Service Corporation [Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1990, File No. 1-3570, Exhibit 10(d)].
10(g)(1)	--	Copy of Lease Agreements, dated as of December 1, 1989, between I&M and Wabash Power Corporation, as amended [Registration Statement No. 33-32753, Exhibits 28(a)(1)(C), 28(a)(2)(C), 28(a)(5)(C) and 28(a)(6)(C); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1990, File No. 1-3570, Exhibits 10(e)(1)(B), 10(e)(2)(B), 10(e)(3)(B), 10(e)(4)(B)].
10(g)(2)	--	Agreement and Plan of Merger, dated as of December 21, 1997, By and Among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Kentucky Electric Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3570, Exhibit 10(g)].
*12	--	Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger, dated as of December 21, 1997, By and Among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Kentucky Electric Corporation [Form 8-K of I&M dated December 15, 1999, File No. 1-3570, Exhibit 10].
*13	--	Statement re: Computation of Ratios.
21	--	Copy of those portions of the I&M 2002 Annual Report (for the fiscal year ended December 31, 2002) which are incorporated by reference in this filing.
*24	--	List of subsidiaries of I&M [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 21].
*99(a)	--	Power of Attorney.
*99(b)	--	Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 13 of the Indiana State Code.
KPCo++	--	Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 13 of the Indiana State Code.
3(a)	--	Copy of Restated Articles of Incorporation of KPCo [Annual Report on Form 10-K of KPCo for the fiscal year ended December 31, 1991, File No. 1-6858, Exhibit 3(a)].
3(b)	--	Copy of By-Laws of KPCo (amended as of June 15, 2000) [Annual Report on Form 10-K of KPCo for the fiscal year ended December 31, 2000, File No. 1-6858, Exhibit 3(b)].
4(a)	--	Copy of Mortgage and Deed of Trust, dated May 1, 1949, between KPCo and Bank of America National Association, as supplemented and amended [Registration Statement No. 33-53226, Exhibits 4(b) and 4(c); 33-61808, Exhibits 4(b) and 4(c), Registration Statement No. 33-53007, Exhibits 4(b) and 4(c)].
4(b)	--	Copy of Indenture (for unsecured debt securities), dated as of September 1, 1997, between KPCo and Bankers Trust Company, as Trustee [Registration Statement No. 333-75785, Exhibit 4(d); Registration Statement No. 333-87216, Exhibits 4E) and 4(f)].
*4(c)	--	Copy of Company Order and Officer's Certificate, dated June 28, 2002 establishing 5.50% Senior Notes, Series A, due 2007.
*4(d)	--	Copy of Company Order and Officer's Certificate, dated November 6, 2002 establishing 4.3148% Senior Notes, Series B, due 2007.
*4(e)	--	Copy of Company Order and Officer's Certificate, dated December 12, 2002 establishing 4.3148% Senior Notes, Series B, due 2007.

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		4.368% Senior Notes, Series C, due 2007.
10(a)	--	Copy of Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, Service Corporation, as amended [Registration Statement No. 2-52910, Exhibit No. 2-61009, Exhibit 5(b); and Annual Report on Form 10-K of AEP for the 1990, File No. 1-3525, Exhibit 10(a)(3)].
10(b)	--	Copy of Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, Service Corporation as agent, as amended [Annual Report on Form 10-K of AEP for the year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); and Annual Report on Form 10-K of AEP for the year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
10(c)	--	Copy of Modification No. 1 to the AEP System Interim Allowance Agreement, among APCo, CSPCo, I&M, KPCo, OPCo and the Service Corporation [Annual Report on Form 10-K of AEP for the year ended December 31, 1996, File No. 1-3525, Exhibit 10(1)].
10(d)(1)	--	Agreement and Plan of Merger, dated as of December 21, 1997, By and Among APCo, Inc., Augusta Acquisition Corporation and Central and South West Energy Company, Inc. [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(d)(1)].
10(d)(2)	--	Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger, dated as of December 21, 1997, among APCo, Inc., Augusta Acquisition Corporation, KPCo and OPCo [Annual Report on Form 8-K of KPCo dated December 15, 1999, File No. 1-6858, Exhibit 10].
*12	--	Statement re: Computation of Ratios.
*13	--	Copy of those portions of the KPCo 2002 Annual Report (for the fiscal year ended December 31, 2002) which are incorporated by reference in this filing.
*23	--	Consent of Deloitte & Touche LLP
*24	--	Power of Attorney.
*99(a)	--	Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 15B, California Corporations Code.
*99(b)	--	Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 15B, California Corporations Code.
OPCo++		
3(a)	--	Copy of Amended Articles of Incorporation of OPCo, and amendments thereto [Registration Statement No. 33-50139, Exhibit 4(a); Annual Report on Form 10-K of OPCo for the year ended December 31, 1993, File No. 1-6543, Exhibit 3(b)].
3(b)	--	Copy of Certificate of Amendment to Amended Articles of Incorporation of OPCo [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1993, File No. 1-6543, Exhibit 3(b)].
3(c)	--	Copy of Certificate of Amendment to Amended Articles of Incorporation of OPCo [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1993, File No. 1-6543, Exhibit 3(c)].
3(d)	--	Copy of Certificate of Amendment to Amended Articles of Incorporation of OPCo [Quarterly Report on Form 10-Q of OPCo for the quarter ended June 30, 2000, File No. 1-6543, Exhibit 3(d)].
3(e)	--	Composite copy of the Amended Articles of Incorporation of OPCo (amended [Quarterly Report on Form 10-Q of OPCo for the quarter ended June 30, 2000, File No. 1-6543, Exhibit 3(e)]).
3(f)	--	Copy of Code of Regulations of OPCo [Annual Report on Form 10-K of OPCo for the year ended December 31, 1990, File No. 1-6543, Exhibit 3(d)].
4(a)	--	Copy of Mortgage and Deed of Trust, dated as of October 1, 1938, between OPCo and Trust Company (now Chemical Bank), as Trustee, as amended and supplemented [Registration Statement No. 2-3828, Exhibit B-4; Registration Statement No. 2-60721, Exhibits 2(c)(2), 2(c)(6), 2(c)(7), 2(c)(8), 2(c)(9), 2(c)(10), 2(c)(11), 2(c)(12), 2(c)(13), 2(c)(17), 2(c)(18), 2(c)(19), 2(c)(20), 2(c)(21), 2(c)(22), 2(c)(23), 2(c)(24), 2(c)(25), 2(c)(26), 2(c)(27), 2(c)(28), 2(c)(29), 2(c)(30), and 2(c)(31); Registration Statement No. 33-21208, Exhibits 4(a)(ii), 4(a)(iii) and 4(a)(iv); Registration Statement No. 33-31069, Exhibit 4(a)(ii); Registration Statement No. 33-44995, Exhibit 4(a)(ii); Registration Statement No. 33-59006, Exhibits 4(a)(ii), 4(a)(iii) and 4(a)(iv); Registration Statement No. 33-59006, Exhibits 4(a)(ii), 4(a)(iii) and 4(a)(iv); Annual Report on Form 10-K of OPCo for the year ended December 31, 1993, File No. 1-6543, Exhibit 4(b)].
4(b)	--	Copy of Indenture (for unsecured debt securities), dated as of September 1, 1998, between OPCo and Trust Company (now Deutsche Bank Trust Company Americas), as Trustee [Registration Statement No. 33-59006, Exhibits 4(a), 4(b) and 4(c); Annual Report on Form 10-K of OPCo for the year ended December 31, 1998, File No. 1-6543, Exhibits 4(c) and 4(d); Annual Report on Form 10-K of OPCo for the year ended December 31, 1999, File No. 1-6543, Exhibits 4(c) and 4(d); Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 2000, File No. 1-6543, Exhibit 4(c)].
10(a)(1)	--	Copy of Power Agreement, dated October 15, 1952, between OVEC and United

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through the United States Atomic Energy Commission, and, subsequent to January 1, 1989, the Energy Research and Development Administration, as amended [Registration Statement No. 2-63234, Exhibit 5(a)(1)(B); Registration Statement No. 2-67728, Exhibit 5(a)(1)(D); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(2)(B)].

10(a)(2) -- Copy of Inter-Company Power Agreement, dated July 10, 1953, among OVEC and APCo, as amended [Registration Statement No. 2-60015, Exhibit 5(c); Registration Statement No. 2-60015, Exhibit 5(a)(3)(B); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(2)(B)].

10(a)(3) -- Copy of Power Agreement, dated July 10, 1953, between OVEC and Indiana-Kentucky Electric Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(e)].

10(b) -- Copy of Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, and the Service Corporation, as amended [Registration Statement No. 2-52910, Exhibit 10(b); Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1993, File No. 1-3525, Exhibit 10(a)(3)].

10(c) -- Copy of Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, and the Service Corporation as agent [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].

10(d) -- Copy of Modification No. 1 to the AEP System Interim Allowance Agreement, dated December 31, 1996, File No. 1-3525, Exhibit 10(l)].

10(e) -- Copy of Amendment No. 1, dated October 1, 1973, to Station Agreement dated December 31, 1993, File No. 1-6543, Exhibit 10(f)].

10(f) -- Lease Agreement dated January 20, 1995 between OPCo and JMG Funding, Limited, thereto (confidential treatment requested) [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1994, File No. 1-6543, Exhibit 10(l)(2)].

10(g)(1) -- Agreement and Plan of Merger, dated as of December 21, 1997, by and among APCo, Inc., Augusta Acquisition Corporation and Central and South West Kentucky Electric Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-6543, Exhibit 10(g)(1)].

10(g)(2) -- Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger, dated as of December 21, 1997, by and among APCo, Inc., Augusta Acquisition Corporation and Central and South West Kentucky Electric Corporation [Annual Report on Form 8-K of OPCo dated December 15, 1999, File No. 1-6543, Exhibit 10(g)(2)].

+10(h) -- AEP System Senior Officer Annual Incentive Compensation Plan [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(h)].

+10(i)(1)(A) -- AEP System Excess Benefit Plan, Amended and Restated as of January 1, 2000 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(i)(1)(A)].

*+10(i)(1)(B) -- First Amendment to AEP System Excess Benefit Plan, dated as of March 5, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(i)(1)(B)].

+10(i)(2) -- AEP System Supplemental Retirement Savings Plan, Amended and Restated as of January 1, 2000 (Non-Qualified) [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(j)(2)].

+10(i)(3) -- Umbrella Trust for Executives [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1993, File No. 1-3525, Exhibit 10(g)(3)].

+10(j)(1) -- Employment Agreement between E. Linn Draper, Jr. and AEP and the Service Corporation [Annual Report on Form 10-K of AEGCo for the fiscal year ended December 31, 1991, File No. 1-3525, Exhibit 10(j)(1)].

+10(j)(2) -- Memorandum of agreement between Susan Tomasky and the Service Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(j)(2)].

*+10(j)(3) -- Employment Agreement dated July 29, 1998 between AEPSC and Robert P. Powell [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1998, File No. 1-3525, Exhibit 10(j)(3)].

+10(k)(1) -- AEP System Survivor Benefit Plan, effective January 27, 1998 [Quarterly Report on Form 10-Q of AEP for the quarter ended September 30, 1998, File No. 1-3525, Exhibit 10(k)(1)].

*+10(k)(2) -- First Amendment to AEP System Survivor Benefit Plan, as amended and restated [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1999, File No. 1-3525, Exhibit 10(k)(2)].

+10(l) -- AEP Senior Executive Severance Plan for Merger with Central and South West Kentucky Electric Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1999, File No. 1-3525, Exhibit 10(o)].

+10(m) -- AEP Change In Control Agreement [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(o)].

+10(n) -- AEP System 2000 Long-Term Incentive Plan [Proxy Statement of AEP, March 1, 2000, File No. 1-3525, Exhibit 10(n)].

+10(o)(1) -- Central and South West System Special Executive Retirement Plan as amended [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 1997, File No. 1-1443, Exhibit 18].

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+10(o) (2)	--	Certified CSW Board Resolution of April 18, 1991 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(r) (2)].
+10(o) (3)	--	CSW 1992 Long-Term Incentive Plan [Proxy Statement of CSW, March 13, 1992]
*+10(p) (1)	--	AEP System Incentive Compensation Deferral Plan dated January 1, 2001.
*+10(p) (2)	--	First Amendment to AEP System Incentive Compensation Deferral Plan dated January 1, 2001.
*+10(q)	--	AEP System Nuclear Performance Long Term Incentive Compensation Plan dated January 1, 2001.
*+10(r)	--	Nuclear Key Contributor Retention Plan dated May 1, 2000.
*12	--	Statement re: Computation of Ratios.
*13	--	Copy of those portions of the OPCo 2002 Annual Report (for the fiscal year ended December 31, 2002) which are incorporated by reference in this filing.
21	--	List of subsidiaries of OPCo [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525, Exhibit 21].
*23	--	Consent of Deloitte & Touche LLP.
*24	--	Power of Attorney.
*99(a)	--	Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 15B, Title 18, Pennsylvania States Code.
*99(b)	--	Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 15B, Title 18, Pennsylvania States Code.
PSO++		
3(a)	--	Restated Certificate of Incorporation of PSO [Annual Report on Form U5S of PSO for the fiscal year ended December 31, 1996, File No. 1-1443, Exhibit 3(a)].
3(b)	--	By-Laws of PSO (amended as of June 28, 2000) [Annual Report on Form 10-K of PSO for the fiscal year ended December 31, 2000, File No. 0-343, Exhibit 3(b)].
4(a)	--	Indenture, dated July 1, 1945, between and Liberty Bank and Trust Company as Trustee, as amended and supplemented [Registration Statement No. 2-6071, Statement No. 2-64432, Exhibit 2.02; Registration Statement No. 2-65871, Statement No. 2-65871, Exhibit 2; Form U-1 No. 70-7234, Exhibit 3; Registration Statement No. 33-49143, Exhibit 4(c); Registration Statement No. 33-49143, Exhibit 4(c); Registration Statement No. 33-49143, Exhibit 4(c); Annual Report on Form 10-K of PSO for the fiscal year ended December 31, 1996, File No. 0-343, Exhibit 4(b); Current Report on Form 8-K of PSO dated March 4, 1996, No. 0-343, Exhibit 4.02; Current Report on Form 8-K of PSO dated March 4, 1996, No. 0-343, Exhibit 4.03].
4(b)	--	PSO-obligated, mandatorily redeemable preferred securities of subsidiary of PSO: (1) Indenture, dated as of May 1, 1997, between PSO and The Bank of New York as Trustee [Quarterly Report on Form 10-Q of PSO dated March 31, 1997, File No. 0-343, Exhibit 4.8]. (2) Amended and Restated Trust Agreement of PSO Capital I, dated as of May 1, 1997, between PSO and The Bank of New York, as Property Trustee, The Bank of New York (Delaware), as Delaware Trustee, and the Administrative Trustee [Quarterly Report on Form 10-Q of PSO dated March 31, 1997, File No. 0-343, Exhibit 4.8]. (3) Guarantee Agreement, dated as of May 1, 1997, delivered by PSO for the benefit of the holders of PSO Capital I's Preferred Securities [Quarterly Report on Form 10-Q of PSO dated March 31, 1997, File No. 0-343, Exhibits 4.9]. (4) Agreement as to Expenses and Liabilities, dated as of May 1, 1997, between PSO and PSO Capital I [Quarterly Report on Form 10-Q of PSO dated March 31, 1997, File No. 0-343, Exhibits 4.10].
4(c)	--	Indenture (for unsecured debt securities), dated as of November 1, 2000, between PSO and The Bank of New York, as Trustee [Registration Statement No. 333-100623, Exhibits 4(a) and 4(b)].
*4(d)	--	Second Supplemental Indenture, dated as of November 26, 2002 establishing the terms of the Notes, Series B, due 2032.
*10(a)	--	Copy of Restated and Amended Operating Agreement, dated as of January 1, 2001, between PSO and AEPSC.
*10(b)	--	Transmission Coordination Agreement, dated October 29, 1998, among PSO, TEP, and AEPSC.
*12	--	Statement re: Computation of Ratios.
*13	--	Copy of those portions of the PSO 2002 Annual Report (for the fiscal year ended December 31, 2002) which are incorporated by reference in this filing.
21	--	List of subsidiaries of PSO [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525, Exhibit 21].

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2002, File No. 1-3525, Exhibit 21]

*23 -- Consent of Deloitte & Touche LLP.

*24 -- Power of Attorney.

*99(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chap States Code.

*99(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chap States Code.

SWEPCo++

3(a) -- Restated Certificate of Incorporation, as amended through May 6, 1997, in Amendment of Restated Certificate of Incorporation [Quarterly Report on Form 10-Q of SWEPCo for the quarter ended March 31, 1997, File No. 1-3146, Exhibit 3.4].

3(b) -- By-Laws of SWEPCo (amended as of April 27, 2000) [Quarterly Report on Form 10-Q of SWEPCo for the quarter ended March 31, 2000, File No. 1-3146, Exhibit 3.3].

4(a) -- Indenture, dated February 1, 1940, between SWEPCo and Continental Bank, N.A., as Trustee, as amended and supplemented [Registration Statement No. 2-61943, Exhibit 2.02; Registration Statement No. 2-71126, Exhibit 2.02; Registration Statement U-1 No. 70-7121, Exhibit 4; Form U-1 No. 70-7233, Exhibit 3; Form U-1 No. 70-7934, Exhibit 10; Form U-1 No. 72-8041, Exhibit 10(b); Form U-1 No. 70-8239, Exhibit 10(a)].

4(b) -- SWEPCO-obligated, mandatorily redeemable preferred securities of subsidiary Subordinated Debentures of SWEPCo:

(1) Indenture, dated as of May 1, 1997, between SWEPCo and the Bank of New York, as Trustee [Quarterly Report on Form 10-Q of SWEPCo dated March 31, 1997, File No. 1-3146, Exhibit 4.13].

(2) Amended and Restated Trust Agreement of SWEPCo Capital I, dated as of May 1, 1997, between SWEPCo, as Depositor, the Bank of New York, as Property Trustee, The Bank of New York, as Delaware Trustee, and the Administrative Trustee [Quarterly Report on Form 10-Q of SWEPCo dated March 31, 1997, File No. 1-3146, Exhibit 4.14].

(3) Guarantee Agreement, dated as of May 1, 1997, delivered by SWEPCo for the benefit of SWEPCo Capital I's Preferred Securities [Quarterly Report on Form 10-Q of SWEPCo dated March 31, 1997, File No. 1-3146, Exhibit 4.14].

(4) Agreement as to Expenses and Liabilities, dated as of May 1, 1997 between SWEPCo and the Bank of New York, as Trustee [Quarterly Report on Form 10-Q of SWEPCo dated March 31, 1997, File No. 1-3146, Exhibit 4.14].

4(c) -- Indenture (for unsecured debt securities), dated as of February 4, 2000, between SWEPCo and New York, as Trustee [Registration Statement No. 333-87834, Exhibits 4(a) and 4(b)].

*10(a) -- Copy of Restated and Amended Operating Agreement, dated as of January 1, 1997, between SWEPCo and AEPSC.

*10(b) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TCC, and AEPSC.

*12 -- Statement re: Computation of Ratios.

*13 -- Copy of those portions of the SWEPCo 2002 Annual Report (for the fiscal year ended December 31, 2002) which are incorporated by reference in this filing.

21 -- List of subsidiaries of SWEPCo [Annual Report on Form 10-K of AEP for the year ended December 31, 2002, File No. 1-3525, Exhibit 21]

*23 -- Consent of Deloitte & Touche LLP.

*24 -- Power of Attorney.

*99(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chap States Code.

*99(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chap States Code.

TCC++

3(a) -- Restated Articles of Incorporation Without Amendment, Articles of Corrected Articles of Incorporation Without Amendment, Articles of Amendment to Restated Articles of Incorporation of Registered Office and/or Agent, and Articles of Amendment to Restated Articles of Incorporation of TCC [Quarterly Report on Form 10-Q of TCC for the quarter ended March 31, 1999, File No. 0-346, Exhibit 3(b)].

*3(b) -- Articles of Amendment to Restated Articles of Incorporation of TCC dated December 31, 2000, File No. 0-346, Exhibit 3(b)].

3(c) -- By-Laws of TCC (amended as of April 19, 2000) [Annual Report on Form 10-K of TCC for the year ended December 31, 2000, File No. 0-346, Exhibit 3(b)].

4(a) -- Indenture of Mortgage or Deed of Trust, dated November 1, 1943, between TCC and Chicago and R. D. Manella, as Trustees, as amended and supplemented [Regi

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Exhibit 5.01; Registration Statement No. 2-62271, Exhibit 2.02; Form U-1 Registration Statement No. 2-98944, Exhibit 4 (b); Form U-1 No. 70-7236, Exhibit 4; Form U-1 No. 70-7520, Exhibit 2; Form U-1 No. 70-7721, Exhibit 10; Form U-1 No. 70-8053, Exhibit 10 (a); Form U-1 No. 70-8053, Exhibit 10 (c); Form U-1 No. 70-8053, Exhibit 10 (d); Form U-1 No. 70-8053, Exhibit 10 (f)].

4(b) -- TCC-obligated, mandatorily redeemable preferred securities of subsidiary Subordinated Debentures of TCC:

(1) Indenture, dated as of May 1, 1997, between TCC and the Bank of New York, as Trustee, [Quarterly Report on Form 10-Q of TCC dated March 31, 1997, File No. 0-346, Exhibit 4.3].

(2) Amended and Restated Trust Agreement of TCC Capital I, dated as of May 1, 1997, between TCC and the Bank of New York, as Property Trustee, The Bank of New York (Delaware), as Delaware Trustee, and the Administrative Trustee [Quarterly Report on Form 10-Q of TCC dated March 31, 1997, File No. 0-346, Exhibit 4.3].

(3) Guarantee Agreement, dated as of May 1, 1997, delivered by TCC for the benefit of the holders of TCC Capital I's Preferred Securities [Quarterly Report on Form 10-Q of TCC dated March 31, 1997, File No. 0-346, Exhibit 4.4].

(4) Agreement as to Expenses and Liabilities dated as of May 1, 1997, between TCC and TCC Capital I [Quarterly Report on Form 10-Q of TCC dated March 31, 1997, File No. 0-346, Exhibit 4.5].

4(c) -- Indenture (for unsecured debt securities), dated as of November 15, 1999, between TCC and the Bank of New York, as Trustee, as amended and supplemented [Annual Report on Form 10-K of TCC for the fiscal year ended December 31, 2000, File No. 0-346, Exhibits 4(c), 4(d) and 4(e)].

*10(a) -- Copy of Restated and Amended Operating Agreement, dated as of January 1, 2000, between TCC and AEPSC.

*10(b) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TCC and AEPSC.

*12 -- Statement re: Computation of Ratios.

*13 -- Copy of those portions of the TCC 2002 Annual Report (for the fiscal year ended December 31, 2002) which are incorporated by reference in this filing.

21 -- List of subsidiaries of TCC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525, Exhibit 21]

*23 -- Consent of Deloitte & Touche LLP.

*24 -- Power of Attorney.

*99(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 15B of the Delaware General Corporation Law.

*99(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 15B of the Delaware General Corporation Law.

TNC++

3(a) -- Restated Articles of Incorporation, as amended, and Articles of Amendment to the Articles of Incorporation [Annual Report on Form 10-K of TNC for the fiscal year ended December 31, 2000, File No. 0-340, Exhibit 3.5].

*3(b) -- Articles of Amendment to Restated Articles of Incorporation of TNC dated December 31, 2000.

3(c) -- By-Laws of TNC (amended as of May 1, 2000) [Quarterly Report on Form 10-Q of TNC for the quarter ended March 31, 2000, File No. 0-340, Exhibit 3.4].

4(a) -- Indenture, dated August 1, 1943, between TNC and Harris Trust and Savings Bank, as Trustee, as amended and supplemented [Registration Statement No. 2-60712, Registration Statement No. 2-63931, Exhibit 2.02; Registration Statement No. 2-74408, Exhibit 2.02; Form U-1 No. 70-6925, Exhibit 13; Registration Statement No. 2-74408, Exhibit 12; Form U-1 No. 70-7237, Exhibit 4; Form U-1 No. 70-7719, Exhibit 3; Form U-1 No. 70-8057, Exhibit 10; Form U-1 No. 70-8265, Exhibit 10; Form U-1 No. 70-8057, Exhibit 10(c)].

*10(a) -- Copy of Restated and Amended Operating Agreement, dated as of January 1, 2000, between TNC and AEPSC.

*10(b) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TNC and AEPSC.

*12 -- Statement re: Computation of Ratios.

*13 -- Copy of those portions of the TNC 2002 Annual Report (for the fiscal year ended December 31, 2002) which are incorporated by reference in this filing.

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- *24 -- Power of Attorney.
- *99(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chap
States Code.
- *99(b) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chap
States Code.

++ Certain instruments defining the rights of holders of long-term debt of the registrants included in the financial statements of registrants filed herewith have been omitted because the total amount of securities authorized thereunder does not exceed 10% of the total assets of registrants. The registrants hereby agree to furnish a copy of any such omitted instrument to the SEC upon request.

EXHIBIT D

AMERICAN ELECTRIC POWER COMPANY, INC. AND ITS CONSOLIDATED AFFILIATES TAX AGREEMENT UNDER TITLE 17, CHAPTER II OF THE CODE OF FEDERAL REGULATIONS PARAGRAPH (C) OF SECTION 250.45 REGARDING METHOD OF ALLOCATING CONSOLIDATED INCOME TAXES

The below listed affiliated companies, joining in the annual filing of a consolidated federal income tax return with American Electric Power Company, Inc., agree to allocate the consolidated annual net current federal income tax liability and/or benefit to the members of the consolidated group in accordance with the following procedures:

- (1) The consolidated regular federal income tax, exclusive of capital gains and preference taxes and before the application of general business credits including foreign tax credits, shall be apportioned among the members of the consolidated group based on corporate taxable income. Loss companies shall be included in the allocation, receiving a negative tax allocation which is similar to a separate return carryback refund, before considering general business credits, which would have resulted had the loss company historically filed a separate return.
- (2) The corporate taxable income of each member of the group shall be first reduced by its proportionate share of American Electric Power Company, Inc.'s (the holding company) tax loss (excluding the effects of extraordinary items which do not apply to the regulated business) in arriving at adjusted corporate taxable income for each member of the group with positive taxable income.
- (3) To the extent that the consolidated and corporate taxable incomes include material items taxed at rates other than the statutory tax rate (such as capital gains and preference items), the portion of the consolidated tax attributable to these items shall be apportioned directly to the members of the group giving rise to such items.
- (4) General business credits, other tax credits, and foreign tax credits shall be equitably allocated to those members

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whose investments or contributions generates the tax credit.

- (5) If the tax credits can not be entirely utilized to offset the consolidated tax liability, the tax credit carryover shall be equitably allocated to those members whose investments or contributions generated the credit.
- (6) Should the consolidated group generate a net operating tax loss for a calendar year, the tax benefits of any resultant carryback refund shall be allocated proportionately to member companies that generated corporate tax losses in the year the consolidated net operating loss was generated. Any related loss of general business credits, shall be allocated to the member companies that utilized the credits in the prior year in the same proportion that the credit lost is to the total credit utilized in the prior year. A consolidated net operating tax loss carryforward shall be allocated proportionately to member companies that generated the original tax losses that gave rise to the consolidated net operating tax loss carryforward.
- (7) A member with a net positive tax allocation shall pay the holding company the net amount allocated, while a tax loss member with a net negative tax allocation shall receive current payment from the holding company in the amount of its negative allocation. The payment made to a member with a tax loss should equal the amount by which the consolidated tax is reduced by including the member's net corporate tax loss in the consolidated tax return. The holding company shall pay to the Internal Revenue Service the consolidated group's net current federal income tax liability from the net of the receipts and payments.
- (8) No member of the consolidated group shall be allocated a federal income tax which is greater than the federal income tax computed as if such member had filed a separate return.
- (9) In the event the consolidated tax liability is subsequently revised by Internal Revenue Service audit adjustments, amended returns, claims for refund, or otherwise, such changes shall be allocated in the same manner as though the adjustments on which they are based had formed part of the original consolidated return using the tax allocation agreement which was in effect at that time.

Any current state tax liability and/or benefit associated with a state tax return involving more than one member of the consolidated group, shall be allocated to such members following the principles set forth above for current federal income taxes. Due to certain states utilizing a unitary approach, the consolidated return liability may exceed the sum of the liabilities computed for each company on a separate return basis. If this occurs, the excess of the consolidated liability over the sum of the separate return liabilities shall be allocated proportionally based on each member's contribution to the consolidated apportionment percentage. If additional tax is attributable to a significant transaction or event, such additional tax shall be allocated directly to the members who are party to said transaction or event.

This agreement is subject to revision as a result of changes in federal and state tax law and relevant facts and circumstances.

The above procedures for apportioning the consolidated annual net current federal and state tax liabilities and expenses of American Electric

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Power Company, Inc. and its consolidating affiliates have been agreed to by each of the below listed members of the consolidated group as evidenced by the signature of an officer of each company.

COMPANY -----	OFFICER'S SIGNATURE -----
American Electric Power Company, Inc.	/S/William L. Scott -----
American Electric Power Service Corporation	/S/William L. Scott -----
AEP C&I Company, LLC	/S/Timothy A. King -----
AEP Coal, Inc.	/S/Timothy A. King -----
AEP Communications, Inc.	/S/William L. Scott -----
AEP Communications, LLC	/S/Timothy A. King -----
AEP Credit, Inc.	/S/William L. Scott -----
AEP Delaware Investment Company	/S/Mark A. Pyle -----
AEP Delaware Investment Company II	/S/Mark A. Pyle -----
AEP Delaware Investment Company III	/S/Mark A. Pyle -----
AEP Desert Sky GP, LLC	/S/Timothy A. King -----
AEP Desert Sky LP, LLC	/S/Timothy A. King -----
AEP Desert Sky LP II, LLC	/S/Timothy A. King -----
AEP Elmwood LLC	/S/Timothy A. King -----
AEP EmTech LLC	/S/Timothy A. King -----
AEP Energy Services, Inc.	/S/William L. Scott -----
AEP Energy Services Gas Holding Company	/S/Mark A. Pyle -----
AEP Energy Services Gas Holdings II LLC	/S/Timothy A. King -----
AEP Energy Services Investments, Inc.	/S/Mark A. Pyle

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AEP Energy Services Ventures, Inc.	/S/Mark A. Pyle
AEP Energy Services Ventures II, Inc.	/S/Mark A. Pyle
AEP Energy Services Ventures III, Inc.	/S/Mark A. Pyle
AEP Fiber Ventures, LLC	/S/Timothy A. King
AEP Gas Marketing LP	/S/Mark A. Pyle
AEP Gas Power GP, LLC	/S/Timothy A. King
AEP Generating Company	/S/William L. Scott
AEP Investments, Inc.	/S/William L. Scott
AEP Kentucky Coal, LLC	/S/Timothy A. King
AEP MEMCO LLC	/S/Timothy A. King
AEP Ohio Coal, LLC	/S/Timothy A. King
AEP Ohio Commercial & Industrial Retail Co., LLC	/S/Timothy A. King
AEP Ohio Retail Energy, LLC	/S/Timothy A. King
AEP Power Marketing, Inc.	/S/Timothy A. King
AEP Pro Serv, Inc.	/S/William L. Scott
AEP Properties, LLC	/S/Timothy A. King
AEP Resources, Inc.	/S/William L. Scott
AEP Resources Australia Holdings Pty, Ltd.	/S/Timothy A. King
AEP Resources Australia Pty, Ltd.	/S/Timothy A. King
AEP Resources Limited	/S/Timothy A. King

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AEP Resources Services, LLC	/S/Timothy A. King -----
AEP Retail Energy, LLC	/S/Timothy A. King -----
AEP T & D Services, LLC	/S/Timothy A. King -----
AEP Texas Central Company	/S/William L. Scott -----
AEP Texas Commercial & Industrial Retail GP, LLC	/S/Timothy A. King -----
AEP Texas POLR, LLC	/S/Timothy A. King -----
AEP Texas POLR GP, LLC	/S/Timothy A. King -----
AEP Texas North Company	/S/William L. Scott -----
AEP West Virginia Coal, Inc.	/S/Timothy A. King -----
AEP Wind GP, LLC	/S/Timothy A. King -----
AEP Wind LP, LLC	/S/Timothy A. King -----
AEP Wind LP II, LLC	/S/Timothy A. King -----
Appalachian Power Company	/S/William L. Scott -----
Ash Creek Mining Company	/S/Timothy A. King -----
Blackhawk Coal Company	/S/William L. Scott -----
Cedar Coal Company	/S/William L. Scott -----
Central and South West Corporation	/S/William L. Scott -----
Central Appalachian Coal Company	/S/William L. Scott -----
Central Coal Company	/S/William L. Scott -----
Colomet, Inc.	/S/William L. Scott -----
Columbus Southern Power Company	/S/William L. Scott -----

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Conesville Coal Preparation Company	/S/William L. Scott -----
Conlease, Inc.	/S/Timothy A. King -----
CPL Transition Funding, LLC	/S/Geoffrey S. Chatas -----
C3 Communications, Inc.	/S/William L. Scott -----
C3 Networks GP, LLC	/S/Timothy A. King -----
CSW Development-I, Inc.	/S/Mark A. Pyle -----
CSW Development-II, Inc.	/S/Mark A. Pyle -----
CSW Development-3, Inc.	/S/Mark A. Pyle -----
CSW Eastex GP I, Inc.	/S/Mark A. Pyle -----
CSW Eastex GP II, Inc.	/S/Mark A. Pyle -----
CSW Eastex LP I, Inc.	/S/Mark A. Pyle -----
CSW Eastex LP II, Inc.	/S/Mark A. Pyle -----
CSW Energy, Inc.	/S/William L. Scott -----
CSW Energy Services, Inc.	/S/William L. Scott -----
CSW Frontera GP I, Inc.	/S/Mark A. Pyle -----
CSW Frontera GP II, Inc.	/S/Mark A. Pyle -----
CSW Frontera LP I, Inc.	/S/Mark A. Pyle -----
CSW Frontera LP II, Inc.	/S/Mark A. Pyle -----
CSW Ft. Lupton, Inc.	/S/Mark A. Pyle -----
CSW International, Inc.	/S/William L. Scott -----
CSW International (U.K.), Inc.	/S/Timothy A. King

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CSW International Two, Inc.	/S/Timothy A. King
CSW International Three, Inc.	/S/Timothy A. King
CSW Leasing, Inc.	/S/Timothy A. King
CSW Mulberry, Inc.	/S/Mark A. Pyle
CSW Mulberry II, Inc.	/S/Mark A. Pyle
CSW Nevada, Inc.	/S/Mark A. Pyle
CSW Northwest GP, Inc.	/S/Mark A. Pyle
CSW Northwest LP, Inc.	/S/Mark A. Pyle
CSW Orange, Inc.	/S/Mark A. Pyle
CSW Orange II, Inc.	/S/Mark A. Pyle
CSW Power Marketing, Inc.	/S/Mark A. Pyle
CSW Services International, Inc.	/S/Mark A. Pyle
CSW Sweeny GP I, Inc.	/S/Mark A. Pyle
CSW Sweeny GP II, Inc.	/S/Mark A. Pyle
CSW Sweeny LP I, Inc.	/S/Mark A. Pyle
CSW Sweeny LP II, Inc.	/S/Mark A. Pyle
CSWC License, Inc.	/S/Mark A. Pyle
CSWC Southwest Holding, Inc.	/S/Mark A. Pyle
CSWC TeleChoice Management, Inc.	/S/Mark A. Pyle
DECCO II, LLC	/S/Mark A. Pyle

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Desert Sky Wind Farm, LP	/S/Timothy A. King -----
Diversified Energy Contractors Co., LLC	/S/Mark A. Pyle -----
Dolet Hills Lignite Company, LLC	/S/Timothy A. King -----
Enershop, Inc.	/S/Mark A. Pyle -----
Envirotherm, Inc.	/S/Mark A. Pyle -----
Franklin Real Estate Company	/S/William L. Scott -----
Golden Prairie Holding Company, LLC	/S/Michael J. Kelley -----
Golden Prairie Wind Farm, LLC	/S/Michael J. Kelley -----
Houston Pipe Line Company LP	/S/Mark A. Pyle -----
HPL GP, LLC	/S/Mark A. Pyle -----
HPL Holdings, Inc.	/S/Mark A. Pyle -----
HPL Resources Company LP	/S/Mark A. Pyle -----
Indiana Franklin Realty, Inc.	/S/William L. Scott -----
Indiana Michigan Power Company	/S/William L. Scott -----
Industry and Energy Associates, LLC	/S/William L. Scott -----
Kentucky Power Company	/S/William L. Scott -----
Kingsport Power Company	/S/William L. Scott -----
Latin American Energy Holdings, Inc.	/S/Timothy A. King -----
LIG, Inc.	/S/Mark A. Pyle -----
LIG Chemical Company	/S/Mark A. Pyle -----
LIG Liquids Company, LLC	/S/Mark A. Pyle -----

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LIG Pipeline Company	/S/Mark A. Pyle -----
Louisiana Intrastate Gas Company, LLC	/S/Mark A. Pyle -----
Mutual Energy CPL, LP	/S/Timothy A. King -----
Mutual Energy, LLC	/S/Timothy A. King -----
Mutual Energy Service Company, LLC	/S/Timothy A. King -----
Mutual Energy SWEPCO LP	/S/Timothy A. King -----
Mutual Energy WTU, LP	/S/Timothy A. King -----
Newgulf Power Venture, Inc.	/S/Mark A. Pyle -----
Noah I Power G.P., Inc.	/S/Mark A. Pyle -----
Ohio Power Company	/S/William L. Scott -----
POLR Power, LP	/S/Timothy A. King -----
Price River Coal Company, Inc.	/S/William L. Scott -----
Public Service Company of Oklahoma	/S/William L. Scott -----
REP General Partner LLC	/S/Timothy A. King -----
REP Holdco, Inc.	/S/Timothy A. King -----
REP Holdco, LLC	/S/Timothy A. King -----
Simco, Inc.	/S/William L. Scott -----
Snowcap Coal Company, Inc.	/S/Timothy A. King -----
Southern Appalachian Coal Company	/S/William L. Scott -----
Southwest Arkansas Utilities Corp.	/S/William L. Scott -----
Southwestern Electric Power Company	/S/William L. Scott

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Southwestern Wholesale Electric Company	/S/Mark A. Pyle
Trent Wind Farm LP	/S/Timothy A. King
Tuscaloosa Pipeline Company	/S/Mark A. Pyle
United Sciences Testing, Inc.	/S/Timothy A. King
Ventures Lease Co., LLC	/S/Timothy A. King
West Virginia Power Company	/S/Timothy A. King
Wheeling Power Company	/S/William L. Scott

EXHIBIT E

CONTENTS

- 1 CHART OF ACCOUNTS FOR AEP SYSTEM COMPANIES - PER RULE 26
- 2 COPIES OF PERSONNEL POLICIES AS THEY RELATE TO RULE 48 (b) ARE FILED
CONFIDENTIALLY PURSUANT TO RULE 104(b) OF THE PUHCA

EXHIBIT E DOCUMENT:

- 1 CHART OF ACCOUNTS FOR AEP SYSTEM COMPANIES (PURSUANT TO RULE 26)

THE FEDERAL ENERGY REGULATORY COMMISSION (FERC) UNIFORM SYSTEM OF ACCOUNTS (US OF A) IS USED BY MOST OF THE AEP SYSTEM COMPANIES WITH MODIFICATIONS AS NECESSARY TO ACCOUNT FOR NON-UTILITY BUSINESS OPERATIONS. CERTAIN AEP SYSTEM COMPANIES DO NOT FOLLOW THE FERC US OF A, THOSE COMPANIES USE THE TYPICAL COMMERCIAL CHART OF ACCOUNTS APPLICABLE FOR THAT TYPE OF BUSINESS OPERATION.

Exhibit F

TOTAL COMPANY SUMMARY 2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK	Total	KGPCO	APCO
-----	-----	-----	-----
ORGANIZATION PROVIDING SERVICE			
O&M COSTS			
Marketing-Economic Development	\$ 39,761.53	\$ 2,563.64	\$ 6,220.70
Marketing-Business Services	(45,952.40)	(364.58)	310.51
Dist Reg-Managerial	525,504.13	53,299.08	64,486.03

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Dist Reg-Customer Services	1,564,935.28	48,375.93	136,071.54	56
Dist Reg-Eng-Engin & Planning	500,711.42	16,134.17	139,322.95	7
Dist Reg-Eng-Information & Drafting	200,013.45	6,594.92	8,343.96	1
Dist Reg-Stores	255,868.74	4,593.78	86,525.24	3
Dist Reg-Operations-Administrative	728,237.23	254.58	129,536.90	2
Dist Reg-Operations-Meter	391,985.10	5,679.24	80,985.91	7
Dist Reg-Operations-Line	2,957,049.54	84,731.89	578,669.33	85
Engy Dis Sup-Right of Way Maintenance	(91,311.65)	28,987.01	6,021.99	8
Dist Eng-Engineering & Planning	297,140.85	5,722.66	58,560.06	3
Dist Data Systems-Joint Use	122,140.24	4,211.46	8,744.50	2
T&D Mat Dist-Central Warehouse	1,679,301.15	22,406.41	517,283.65	20
Energy Tran-Transmission Line	1,065,644.16	27,419.76	136,218.21	16
Energy Tran-Station	2,762,287.60	50,772.49	781,116.10	39
St Const-System Maint-Tools/Equipment	185,848.18	8,107.00	13,493.03	2
Operations Center	2,311,496.00	7,796.77	179,128.36	11
Engy Delivery Sup-Meter Operations	707,403.50	11,243.05	152,703.35	5
Telecom-Telcommunications Engineering	11,421.50	120.99	3,415.26	
Telecom-Telcommunications Operations	421,044.95	3,100.66	90,730.65	5
Land Mangement Forestry	295,642.70	54.33	10,555.48	
Land Management Real Estate	214,221.53	3,583.95	3,181.94	1
Planning & Budgeting	4,148.47	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	2,690,567.88	186.64	1,038,285.01	67
Hydro Plant	223,913.02	(4.40)	72,187.31	
Nuclear Generation	76,683.62	0.68	2,355.50	
AdminState Pres/Envir & Govt Affairs	179,187.26	18.70	24,410.79	
AdminCorporate Communications	543,598.58	745.13	47,647.45	
Admin-Rates	515,591.91	276.94	3,464.40	
AdminOtherAdministrative Group	10,451,054.75	49,860.54	2,425,796.71	59
Accounting-Adm	306.61	4.82	103.16	
Corp Svc-Fleet Management	535,072.71	11,520.09	53,351.26	10
Corp Svc-Building Services	880,763.78	36,194.99	156,492.83	6
Corp Svc-Office Services	75,949.90	11,915.74	29,897.72	1
LABOR FRINGES ON O&M LABOR	4,234,526.66	114,240.01	844,673.40	60
TOTAL O&M COSTS	37,511,759.88	620,349.07	7,890,291.19	4,96
CONSTRUCTION, RETIRE, OTHER WIP	31,861,544.60	681,576.61	4,499,841.83	3,60
MATERIAL & SUPPLY COSTS	5,747,109.39	74,242.40	705,601.91	72
FACILITY COSTS	9,832,439.00	0.00	0.00	
INVESTMENT CARRYING CHARGES	3,657,537.00	0.00	0.00	
TOTAL	\$88,610,389.87	\$1,376,168.08	\$13,095,734.93	\$9,29

TOTAL COMPANY SUMMARY

2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK	WPCO	OPCO	CSP
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ORGANIZATION PROVIDING SERVICE			
O&M COSTS			
Marketing-Economic Development	\$ 609.93	\$ 12,402.98	\$ 4,487.03
Marketing-Business Services	(3,395.47)	(26,072.92)	(7,699.51)
Dist Reg-Managerial	1,793.78	208,947.59	139,182.93
Dist Reg-Customer Services	94,582.28	503,010.01	191,478.87
Dist Reg-Eng-Engin & Planning	35,928.51	107,704.41	86,304.42
Dist Reg-Eng-Information & Drafting	9,432.68	161,622.11	785.70
Dist Reg-Stores	3,510.81	20,509.39	99,983.81

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Dist Reg-Operations-Administrative	669.13	542,972.23	14,104.85	
Dist Reg-Operations-Meter	1,460.22	143,576.64	74,003.92	
Dist Reg-Operations-Line	37,493.97	247,068.20	645,688.44	
Engy Dis Sup-Right of Way Maintenance	1,648.04	1,001,118.57	48,498.61	
Dist Eng-Engineering & Planning	13,670.77	144,415.32	14,262.66	
Dist Data Systems-Joint Use	23,956.02	135.56	7,611.01	
T&D Mat Dist-Central Warehouse	29,240.05	374,800.19	259,868.63	
Energy Tran-Transmission Line	45,935.29	152,484.42	384,766.54	
Energy Tran-Station	180,993.17	728,032.16	555,013.73	
St Const-System Maint-Tools/Equipment	1,858.06	53,517.35	42,438.50	
Operations Center	18,745.45	401,596.71	1,327,774.06	
Engy Delivery Sup-Meter Operations	13,222.20	73,860.86	217,655.76	
Telecom-Telcommunications Engineering	77.62	1,791.76	5,115.65	
Telecom-Telcommunications Operations	26,839.10	122,764.67	61,647.88	
Land Mangement Forestry	67.48	268,975.45	2,827.26	
Land Management Real Estate	16.66	219,251.12	(31,842.72)	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	(107,075.15)	306,697.22	255,457.59	12
Hydro Plant	(4.34)	118,450.57	23,217.55	
Nuclear Generation	1.11	927.95	24,536.76	4
AdminState Pres/Envir & Govt Affairs	27,715.14	87,372.19	33,778.34	
AdminCorporate Communications	28,657.88	199,447.23	240,804.50	
Admin-Rates	6,694.60	285,564.14	212,487.81	
AdminOtherAdministrative Group	(34,166.38)	1,677,255.17	2,972,496.17	11
Accounting-Adm	5.15	67.42	29.74	
Corp Svc-Fleet Management	103,723.46	103,526.02	68,382.35	3
Corp Svc-Building Services	8,864.71	273,280.14	79,701.77	12
Corp Svc-Office Services	668.85	5,239.95	1,315.57	
LABOR FRINGES ON O&M LABOR	152,307.63	1,214,009.15	805,506.33	9
TOTAL O&M COSTS	725,748.41	9,736,321.93	8,861,672.51	55
CONSTRUCTION, RETIRE, OTHER WIP	739,716.01	9,343,837.64	4,944,518.92	94
MATERIAL & SUPPLY COSTS	180,214.37	1,600,097.27	2,119,751.46	
FACILITY COSTS	0.00	0.00	0.00	9,83
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	3,65
TOTAL	\$1,645,678.79	\$20,680,256.84	\$15,925,942.89	\$14,99

KINGSPORT POWER COMPANY 2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK	Total	KGPCO	APCO	
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ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$ 0.00	\$0.00	\$ 0.00	\$
Marketing-Business Services	0.00	0.00	0.00	
Dist Reg-Managerial	24,826.66	0.00	24,734.48	
Dist Reg-Customer Services	27,854.45	0.00	27,100.88	
Dist Reg-Eng-Engin & Planning	89,229.30	0.00	85,856.42	
Dist Reg-Eng-Information & Drafting	864.27	0.00	450.94	
Dist Reg-Stores	23,424.45	0.00	23,396.57	
Dist Reg-Operations-Administrative	0.00	0.00	0.00	
Dist Reg-Operations-Meter	11,620.17	0.00	11,440.94	
Dist Reg-Operations-Line	76,673.14	0.00	53,453.24	
Engy Dis Sup-Right of Way Maintenance	0.00	0.00	0.00	

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Dist Eng-Engineering & Planning	0.00	0.00	0.00	
Dist Data Systems-Joint Use	0.00	0.00	0.00	
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00	
Energy Tran-Transmission Line	232.00	0.00	0.00	
Energy Tran-Station	256,102.07	0.00	226,896.33	2
St Const-System Maint-Tools/Equipment	0.00	0.00	0.00	
Operations Center	829.25	0.00	(144.63)	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	0.00	0.00	0.00	
Telecom-Telcommunications Operations	41,546.28	0.00	41,356.24	
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	0.00	0.00	0.00	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	0.00	0.00	0.00	
Hydro Plant	0.00	0.00	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	0.00	0.00	0.00	
AdminCorporate Communications	2,750.06	0.00	2,708.06	
Admin-Rates	0.00	0.00	0.00	
AdminOtherAdministrative Group	(101,949.55)	0.00	(104,785.21)	
Accounting-Adm	0.00	0.00	0.00	
Corp Svc-Fleet Management	(9,766.22)	0.00	(10,235.05)	
Corp Svc-Building Services	6,687.49	0.00	5,923.74	
Corp Svc-Office Services	616.61	0.00	182.49	
LABOR FRINGES ON O&M LABOR	145,140.79	0.00	141,518.27	
TOTAL O&M COSTS	596,681.22	0.00	529,853.71	3
CONSTRUCTION, RETIRE, OTHER WIP	1,202,462.75	0.00	896,612.34	25
MATERIAL & SUPPLY COSTS	28,124.82	0.00	27,848.99	
FACILITY COSTS	26,509.00	0.00	0.00	
INVESTMENT CARRYING CHARGES	293.00	0.00	0.00	
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TOTAL	\$1,854,070.79	\$0.00	\$1,454,315.04	\$28

KINGSPORT POWER COMPANY 2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK	WPCO	OPCO	CSP	
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ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$ 0.00	\$ 0.00	\$ 0.00	\$
Marketing-Business Services	0.00	0.00	0.00	
Dist Reg-Managerial	0.00	0.00	0.00	
Dist Reg-Customer Services	13.47	291.56	186.73	
Dist Reg-Eng-Engin & Planning	26.30	431.03	521.50	
Dist Reg-Eng-Information & Drafting	7.72	109.94	220.63	
Dist Reg-Stores	0.52	9.03	8.47	
Dist Reg-Operations-Administrative	0.00	0.00	0.00	
Dist Reg-Operations-Meter	3.24	56.96	55.17	
Dist Reg-Operations-Line	398.76	9,348.08	3,367.35	
Engy Dis Sup-Right of Way Maintenance	0.00	0.00	0.00	
Dist Eng-Engineering & Planning	0.00	0.00	0.00	
Dist Data Systems-Joint Use	0.00	0.00	0.00	
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00	
Energy Tran-Transmission Line	0.00	232.00	0.00	

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Energy Tran-Station	309.01	2,562.20	2,374.08	
St Const-System Maint-Tools/Equipment	0.00	0.00	0.00	
Operations Center	0.00	973.88	0.00	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	0.00	0.00	0.00	
Telecom-Telcommunications Operations	1.90	56.93	34.73	
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	0.00	0.00	0.00	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	0.00	0.00	0.00	
Hydro Plant	0.00	0.00	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	0.00	0.00	0.00	
AdminCorporate Communications	42.00	0.00	0.00	
Admin-Rates	0.00	0.00	0.00	
AdminOtherAdministrative Group	24.87	701.24	277.98	
Accounting-Adm	0.00	0.00	0.00	
Corp Svc-Fleet Management	3.12	92.52	56.35	
Corp Svc-Building Services	0.54	16.19	9.86	
Corp Svc-Office Services	4.87	135.30	81.69	
LABOR FRINGES ON O&M LABOR	83.31	767.40	741.31	
TOTAL O&M COSTS	919.63	15,784.26	7,935.85	
CONSTRUCTION, RETIRE, OTHER WIP	0.00	49,038.77	52.58	
MATERIAL & SUPPLY COSTS	6.19	123.48	51.28	
FACILITY COSTS	0.00	0.00	0.00	2
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	
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TOTAL	\$925.82	\$64,946.51	\$8,039.71	\$2

APPALACHIAN POWER COMPANY 2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK -----	Total -----	KGPCO -----	APCO -----	
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$ 21,932.30	\$ 2,308.35	\$0.00	\$
Marketing-Business Services	(47,629.75)	(377.11)	0.00	
Dist Reg-Managerial	108,716.31	52,549.50	0.00	
Dist Reg-Customer Services	652,217.71	46,902.42	0.00	4
Dist Reg-Eng-Engin & Planning	108,224.11	15,586.87	0.00	
Dist Reg-Eng-Information & Drafting	17,440.06	6,544.25	0.00	
Dist Reg-Stores	46,409.00	4,531.17	0.00	
Dist Reg-Operations-Administrative	49,590.76	58.46	0.00	
Dist Reg-Operations-Meter	83,342.41	3,114.16	0.00	
Dist Reg-Operations-Line	1,054,797.14	83,299.26	0.00	8
Engy Dis Sup-Right of Way Maintenance	(1,212,217.65)	28,869.46	0.00	
Dist Eng-Engineering & Planning	51,063.27	4,001.90	0.00	
Dist Data Systems-Joint Use	28,434.37	3,908.80	0.00	
T&D Mat Dist-Central Warehouse	508,216.40	7,519.29	0.00	
Energy Tran-Transmission Line	285,396.74	24,600.79	0.00	1
Energy Tran-Station	405,790.23	25,949.77	0.00	3
St Const-System Maint-Tools/Equipment	149,242.21	7,725.29	0.00	
Operations Center	663,704.70	4,183.61	0.00	
Engy Delivery Sup-Meter Operations	229,015.29	4,448.19	0.00	
Telecom-Telcommunications Engineering	517.08	60.83	0.00	

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Telecom-Telcommunications Operations	73,945.89	336.56	0.00	
Land Mangement Forestry	6,001.30	0.00	0.00	
Land Management Real Estate	22,901.46	3,571.74	0.00	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	488,859.54	17.73	0.00	2
Hydro Plant	122,410.30	(4.41)	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	33,615.24	3.49	0.00	
AdminCorporate Communications	4,153.37	122.65	0.00	
Admin-Rates	18,333.87	227.77	0.00	
AdminOtherAdministrative Group	1,737,625.46	43,236.52	0.00	2
Accounting-Adm	20.93	0.38	0.00	
Corp Svc-Fleet Management	254,536.56	10,982.13	0.00	
Corp Svc-Building Services	73,362.26	28,055.91	0.00	
Corp Svc-Office Services	34,287.10	11,849.46	0.00	
LABOR FRINGES ON O&M LABOR	1,129,867.58	99,077.76	0.00	4
TOTAL O&M COSTS	7,204,123.55	523,262.95	0.00	3,3
CONSTRUCTION, RETIRE, OTHER WIP	7,629,553.34	618,535.04	0.00	2,7
MATERIAL & SUPPLY COSTS	974,002.88	74,872.18	0.00	2
FACILITY COSTS	1,722,111.00	0.00	0.00	
INVESTMENT CARRYING CHARGES	977,344.00	0.00	0.00	
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TOTAL	\$18,507,134.77	\$1,216,670.17	\$0.00	\$6,3

APPALACHIAN POWER COMPANY 2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK -----	WPCO ----	OPCO ----	CSP ---
ORGANIZATION PROVIDING SERVICE			
O&M COSTS			
Marketing-Economic Development	\$ 341.07	\$ 5,490.22	\$ 4,461.66
Marketing-Business Services	(3,408.25)	(26,255.87)	(8,084.76)
Dist Reg-Managerial	755.25	14,576.61	14,929.34
Dist Reg-Customer Services	1,006.46	90,074.33	26,145.77
Dist Reg-Eng-Engin & Planning	607.48	10,304.60	10,057.61
Dist Reg-Eng-Information & Drafting	16.49	262.53	343.98
Dist Reg-Stores	52.19	2,060.97	754.32
Dist Reg-Operations-Administrative	1,103.74	17,244.46	13,944.06
Dist Reg-Operations-Meter	294.36	5,781.23	4,284.77
Dist Reg-Operations-Line	1,018.63	38,656.46	18,251.15
Engy Dis Sup-Right of Way Maintenance	89.80	1,617.98	1,483.67
Dist Eng-Engineering & Planning	377.17	4,867.63	10,757.84
Dist Data Systems-Joint Use	7.13	135.56	149.83
T&D Mat Dist-Central Warehouse	9,709.27	207,276.66	85,465.04
Energy Tran-Transmission Line	19,380.32	15,874.73	14,031.05
Energy Tran-Station	4,797.22	46,324.98	13,529.77
St Const-System Maint-Tools/Equipment	1,489.27	41,111.99	35,779.78
Operations Center	9,814.21	265,345.79	119,293.16
Engy Delivery Sup-Meter Operations	4,035.57	73,860.86	65,703.92
Telecom-Telcommunications Engineering	60.83	91.25	91.25
Telecom-Telcommunications Operations	192.51	8,945.74	5,114.56
Land Mangement Forestry	0.00	3,210.54	1,128.51
Land Management Real Estate	5.42	153.56	94.93
Planning & Budgeting	0.00	0.00	0.00
Coal Terminal-Cook	0.00	0.00	0.00

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Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	(107,332.31)	82,452.61	13,777.58	4
Hydro Plant	(4.35)	115,049.01	201.99	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	27,697.43	338.26	291.71	
AdminCorporate Communications	34.38	711.25	469.35	
Admin-Rates	6,633.48	4,708.00	2,960.78	
AdminOtherAdministrative Group	(6,529.47)	729,358.01	295,218.37	5
Accounting-Adm	0.41	6.80	6.26	
Corp Svc-Fleet Management	78,883.27	14,547.82	5,567.52	3
Corp Svc-Building Services	32.03	(262.63)	615.07	
Corp Svc-Office Services	35.99	1,049.31	645.97	
LABOR FRINGES ON O&M LABOR	15,400.39	257,803.57	93,800.01	1
TOTAL O&M COSTS	66,597.39	2,032,774.82	851,265.82	16
CONSTRUCTION, RETIRE, OTHER WIP	4,606.26	2,239,518.37	1,573,448.85	38
MATERIAL & SUPPLY COSTS	27,527.37	290,393.86	199,267.90	
FACILITY COSTS	0.00	0.00	0.00	1,72
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	97
TOTAL	\$ 98,731.02	\$4,562,687.05	\$2,623,982.57	\$3,24

KENTUCKY POWER COMPANY 2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK -----	Total -----	KGPCO -----	APCO -----
ORGANIZATION PROVIDING SERVICE			
O&M COSTS			
Marketing-Economic Development	\$ 207.68	\$ 2.72	\$ 71.78
Marketing-Business Services	376.80	4.08	132.51
Dist Reg-Managerial	7,166.25	56.85	3,398.92
Dist Reg-Customer Services	156,075.36	382.03	57,444.14
Dist Reg-Eng-Engin & Planning	19,928.99	131.04	11,612.34
Dist Reg-Eng-Information & Drafting	295.00	0.00	295.00
Dist Reg-Stores	14,310.40	5.94	692.41
Dist Reg-Operations-Administrative	0.00	0.00	0.00
Dist Reg-Operations-Meter	93,777.26	2,536.55	51,302.87
Dist Reg-Operations-Line	108,201.31	263.90	47,408.30
Engy Dis Sup-Right of Way Maintenance	34,584.78	9.16	341.86
Dist Eng-Engineering & Planning	36.59	0.43	12.71
Dist Data Systems-Joint Use	0.00	0.00	0.00
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00
Energy Tran-Transmission Line	179,356.52	989.85	99,218.47
Energy Tran-Station	662,941.15	12,489.37	305,370.61
St Const-System Maint-Tools/Equipment	0.00	0.00	0.00
Operations Center	(610.32)	0.00	(610.32)
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00
Telecom-Telcommunications Engineering	2,696.50	46.50	2,650.00
Telecom-Telcommunications Operations	54,556.04	165.17	3,632.71
Land Mangement Forestry	0.00	0.00	0.00
Land Management Real Estate	252.07	0.00	245.00
Planning & Budgeting	0.00	0.00	0.00
Coal Terminal-Cook	0.00	0.00	0.00
Coal Terminal-Putnam	0.00	0.00	0.00
Fossil Power Plant Managerial	247,446.24	0.30	11,681.45
Hydro Plant	0.00	0.00	0.00
Nuclear Generation	0.00	0.00	0.00
AdminState Pres/Envir & Govt Affairs	1,383.98	9.39	429.46

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AdminCorporate Communications	21,698.07	11.32	20,749.51
Admin-Rates	4,323.09	17.38	1,233.11
AdminOtherAdministrative Group	24,977.80	458.33	(36,628.65)
Accounting-Adm	0.00	0.00	0.00
Corp Svc-Fleet Management	45,226.50	0.69	43,637.69
Corp Svc-Building Services	97,746.21	8,118.84	44,790.10
Corp Svc-Office Services	27,130.65	0.00	26,804.96
LABOR FRINGES ON O&M LABOR	346,800.58	4,473.25	157,127.44
TOTAL O&M COSTS	2,150,885.50	30,173.09	853,044.38
CONSTRUCTION, RETIRE, OTHER WIP	1,956,194.04	62,242.02	641,725.67
MATERIAL & SUPPLY COSTS	110,667.89	(5,224.10)	99,302.83
FACILITY COSTS	459,757.00	0.00	0.00
INVESTMENT CARRYING CHARGES	419,325.00	0.00	0.00
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TOTAL	\$5,096,829.43	\$87,191.01	\$1,594,072.88

KENTUCKY POWER COMPANY 2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK -----	WPCO ----	OPCO ----	CSP ----
ORGANIZATION PROVIDING SERVICE			
O&M COSTS			
Marketing-Economic Development	\$ 3.13	\$ 53.45	\$ 38.70
Marketing-Business Services	5.01	86.45	81.56
Dist Reg-Managerial	70.87	1,281.71	1,300.07
Dist Reg-Customer Services	382.19	87,076.58	5,629.11
Dist Reg-Eng-Engin & Planning	160.39	2,833.27	2,905.50
Dist Reg-Eng-Information & Drafting	0.00	0.00	0.00
Dist Reg-Stores	7.08	13,410.45	104.72
Dist Reg-Operations-Administrative	0.00	0.00	0.00
Dist Reg-Operations-Meter	586.20	19,327.96	13,469.20
Dist Reg-Operations-Line	326.96	10,073.82	5,733.28
Engy Dis Sup-Right of Way Maintenance	11.50	209.35	215.51
Dist Eng-Engineering & Planning	0.52	8.73	7.76
Dist Data Systems-Joint Use	0.00	0.00	0.00
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00
Energy Tran-Transmission Line	12,775.95	45,919.04	18,504.03
Energy Tran-Station	2,226.47	260,145.74	80,297.56
St Const-System Maint-Tools/Equipment	0.00	0.00	0.00
Operations Center	0.00	0.00	0.00
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00
Telecom-Telcommunications Engineering	0.00	0.00	0.00
Telecom-Telcommunications Operations	171.61	32,105.99	16,725.47
Land Mangement Forestry	0.00	0.00	0.00
Land Management Real Estate	0.00	0.00	0.00
Planning & Budgeting	0.00	0.00	0.00
Coal Terminal-Cook	0.00	0.00	0.00
Coal Terminal-Putnam	0.00	0.00	0.00
Fossil Power Plant Managerial	0.32	76,304.05	572.53
Hydro Plant	0.00	0.00	0.00
Nuclear Generation	0.00	0.00	0.00
AdminState Pres/Envir & Govt Affairs	10.80	317.30	193.06
AdminCorporate Communications	13.30	324.93	213.72
Admin-Rates	21.39	1,125.70	734.86
AdminOtherAdministrative Group	353.29	22,795.08	17,823.91
Accounting-Adm	0.00	0.00	0.00
Corp Svc-Fleet Management	0.80	71.84	35.83

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Corp Svc-Building Services	7.82	36,621.44	5,790.65	
Corp Svc-Office Services	272.46	0.00	0.00	
LABOR FRINGES ON O&M LABOR	4,983.47	126,910.24	41,679.79	
TOTAL O&M COSTS	22,391.53	737,003.12	212,056.82	1
CONSTRUCTION, RETIRE, OTHER WIP	0.00	1,030,664.92	149,198.72	4
MATERIAL & SUPPLY COSTS	3.75	14,204.78	1,562.84	
FACILITY COSTS	0.00	0.00	0.00	45
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	41
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TOTAL	\$22,395.28	\$1,781,872.82	\$362,818.38	\$93

INDIANA MICHIGAN POWER COMPANY 2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK -----	Total -----	KGPCO -----	APCO -----	
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$ 946.42	\$ 36.51	\$ 858.36	\$
Marketing-Business Services	(499.48)	0.86	24.94	
Dist Reg-Managerial	19,648.38	186.83	5,163.01	
Dist Reg-Customer Services	162,862.74	777.39	19,093.41	
Dist Reg-Eng-Engin & Planning	9,509.48	75.79	2,850.39	
Dist Reg-Eng-Information & Drafting	105,383.65	0.57	16.25	
Dist Reg-Stores	3,717.58	1.72	63.11	
Dist Reg-Operations-Administrative	689.49	7.40	331.12	
Dist Reg-Operations-Meter	5,843.37	8.25	743.28	
Dist Reg-Operations-Line	132,338.46	324.85	24,710.01	
Engy Dis Sup-Right of Way Maintenance	11,643.18	6.71	230.85	
Dist Eng-Engineering & Planning	28,762.29	144.76	5,043.05	
Dist Data Systems-Joint Use	32.49	0.00	0.00	
T&D Mat Dist-Central Warehouse	494,363.52	5,724.85	199,271.26	4
Energy Tran-Transmission Line	109,614.85	422.87	8,310.92	
Energy Tran-Station	118,314.97	4,831.33	17,063.07	
St Const-System Maint-Tools/Equipment	21,856.17	305.22	7,215.39	
Operations Center	230,497.89	3,182.32	52,506.98	1
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	1,248.00	0.00	0.00	
Telecom-Telcommunications Operations	16,661.23	944.55	7,477.51	
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	1,885.96	1.12	51.81	
Planning & Budgeting	4,148.47	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	1,023,611.40	23.63	524,176.56	32
Hydro Plant	92,865.75	0.00	70,099.45	
Nuclear Generation	76,683.62	0.68	2,355.50	
AdminState Pres/Envir & Govt Affairs	2,087.95	5.82	764.78	
AdminCorporate Communications	17,935.29	9.37	1,573.66	
Admin-Rates	1,510.60	7.93	549.02	
AdminOtherAdministrative Group	422,509.54	1,011.38	146,484.97	3
Accounting-Adm	10.79	0.15	3.85	
Corp Svc-Fleet Management	12,933.38	174.86	7,145.91	
Corp Svc-Building Services	28,001.15	2.28	130.07	
Corp Svc-Office Services	2,900.46	11.97	594.30	
LABOR FRINGES ON O&M LABOR	521,262.41	3,293.52	105,635.65	2
TOTAL O&M COSTS	3,681,781.45	21,525.49	1,210,538.44	47
CONSTRUCTION, RETIRE, OTHER WIP	4,079,728.11	215.60	1,163,639.81	7

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MATERIAL & SUPPLY COSTS	1,390,566.70	3,886.05	60,099.16	3
FACILITY COSTS	2,759,118.00	0.00	0.00	
INVESTMENT CARRYING CHARGES	274,738.00	0.00	0.00	
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TOTAL	\$12,185,932.26	\$25,627.14	\$2,434,277.41	\$59

INDIANA MICHIGAN POWER COMPANY 2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK -----	WPCO ----	OPCO ----	CSP ---	
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$ 37.53	\$ 635.22	\$ (797.50)	\$
Marketing-Business Services	0.86	(550.22)	18.92	
Dist Reg-Managerial	233.61	10,034.36	3,033.45	
Dist Reg-Customer Services	809.78	127,412.91	11,287.45	
Dist Reg-Eng-Engin & Planning	120.80	4,548.71	1,433.58	
Dist Reg-Eng-Information & Drafting	260.66	105,092.94	9.98	
Dist Reg-Stores	2.15	3,597.83	39.18	
Dist Reg-Operations-Administrative	9.01	153.56	140.88	
Dist Reg-Operations-Meter	10.20	4,842.00	177.37	
Dist Reg-Operations-Line	644.95	99,000.06	5,849.02	
Engy Dis Sup-Right of Way Maintenance	8.38	9,140.19	144.37	
Dist Eng-Engineering & Planning	938.75	19,332.77	2,494.14	
Dist Data Systems-Joint Use	0.00	0.00	0.00	
T&D Mat Dist-Central Warehouse	7,428.51	167,523.53	65,424.02	
Energy Tran-Transmission Line	419.81	95,410.84	1,958.08	
Energy Tran-Station	3,854.19	80,186.84	5,590.56	
St Const-System Maint-Tools/Equipment	290.00	7,260.00	5,361.73	
Operations Center	5,022.95	130,005.67	23,644.88	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	0.00	1,248.00	0.00	
Telecom-Telcommunications Operations	109.27	2,894.83	1,888.70	
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	1.35	1,741.30	23.26	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	28.51	130,700.66	7,606.61	3
Hydro Plant	0.00	3,401.56	19,200.76	
Nuclear Generation	1.11	927.95	24,536.76	4
AdminState Pres/Envir & Govt Affairs	6.91	687.32	439.34	
AdminCorporate Communications	10.72	15,951.75	163.04	
Admin-Rates	9.96	500.30	321.82	
AdminOtherAdministrative Group	3,255.82	232,678.10	25,574.68	(1
Accounting-Adm	0.16	3.13	2.74	
Corp Svc-Fleet Management	192.86	27,556.99	(22,480.42)	
Corp Svc-Building Services	2.68	19,092.78	5,451.25	
Corp Svc-Office Services	11.90	1,620.46	340.07	
LABOR FRINGES ON O&M LABOR	4,065.06	327,544.92	31,115.74	2
TOTAL O&M COSTS	27,788.45	1,630,177.26	219,994.46	9
CONSTRUCTION, RETIRE, OTHER WIP	14,591.13	2,721,576.00	19,339.43	8
MATERIAL & SUPPLY COSTS	34,938.56	1,137,964.56	114,251.48	
FACILITY COSTS	0.00	0.00	0.00	2,75
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	27
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TOTAL	\$77,318.14	\$5,489,717.82	\$353,585.37	\$3,21

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WHEELING POWER COMPANY 2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK -----	Total -----	KGPCO -----	APCO -----	
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$ 0.00	\$ 0.00	\$ 0.00	\$
Marketing-Business Services	891.21	0.00	0.00	
Dist Reg-Managerial	54,317.54	8.44	275.72	
Dist Reg-Customer Services	1,132.81	5.52	186.28	
Dist Reg-Eng-Engin & Planning	7,736.12	13.45	529.36	
Dist Reg-Eng-Information & Drafting	0.00	0.00	0.00	
Dist Reg-Stores	425.21	0.46	16.94	
Dist Reg-Operations-Administrative	0.00	0.00	0.00	
Dist Reg-Operations-Meter	18,393.12	1.87	74.63	
Dist Reg-Operations-Line	53,527.36	6.40	1,557.80	
Engy Dis Sup-Right of Way Maintenance	441.47	0.00	0.00	
Dist Eng-Engineering & Planning	0.00	0.00	0.00	
Dist Data Systems-Joint Use	175.50	0.00	0.00	
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00	
Energy Tran-Transmission Line	0.00	0.00	0.00	
Energy Tran-Station	243,753.85	164.86	(209.07)	
St Const-System Maint-Tools/Equipment	0.00	0.00	0.00	
Operations Center	(75.52)	0.00	(75.52)	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	0.00	0.00	0.00	
Telecom-Telcommunications Operations	10,712.91	0.00	0.00	
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	336.67	2.16	99.79	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	0.00	0.00	0.00	
Hydro Plant	0.00	0.00	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	23,216.55	0.00	23,216.55	
AdminCorporate Communications	546.17	0.00	546.17	
Admin-Rates	0.00	0.00	0.00	
AdminOtherAdministrative Group	(9,264.11)	1.40	(113.65)	
Accounting-Adm	0.00	0.00	0.00	
Corp Svc-Fleet Management	9,475.62	0.00	493.48	
Corp Svc-Building Services	42,525.94	1.81	105.34	
Corp Svc-Office Services	1,810.66	0.00	0.00	
LABOR FRINGES ON O&M LABOR	55,871.85	58.21	650.27	
TOTAL O&M COSTS	515,950.93	264.58	27,354.09	
CONSTRUCTION, RETIRE, OTHER WIP	535,233.61	0.00	441.00	
MATERIAL & SUPPLY COSTS	7,845.41	0.00	0.00	
FACILITY COSTS	1,902.00	0.00	0.00	
INVESTMENT CARRYING CHARGES	1,419.00	0.00	0.00	
TOTAL	\$1,062,350.95	\$264.58	\$27,795.09	\$

WHEELING POWER COMPANY

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2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK -----	WPCO ----	OPCO ----	CSP ----	
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$0.00	\$ 0.00	\$ 0.00	\$
Marketing-Business Services	0.00	646.72	0.00	
Dist Reg-Managerial	0.00	53,256.27	553.64	
Dist Reg-Customer Services	0.00	611.52	179.27	
Dist Reg-Eng-Engin & Planning	0.00	6,567.55	248.58	
Dist Reg-Eng-Information & Drafting	0.00	0.00	0.00	
Dist Reg-Stores	0.00	384.55	8.66	
Dist Reg-Operations-Administrative	0.00	0.00	0.00	
Dist Reg-Operations-Meter	0.00	18,214.90	47.41	
Dist Reg-Operations-Line	0.00	16,327.00	114.79	
Engy Dis Sup-Right of Way Maintenance	0.00	441.47	0.00	
Dist Eng-Engineering & Planning	0.00	0.00	0.00	
Dist Data Systems-Joint Use	0.00	0.00	0.00	
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00	
Energy Tran-Transmission Line	0.00	0.00	0.00	
Energy Tran-Station	0.00	241,409.49	2,746.98	
St Const-System Maint-Tools/Equipment	0.00	0.00	0.00	
Operations Center	0.00	0.00	0.00	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	0.00	0.00	0.00	
Telecom-Telcommunications Operations	0.00	1,450.00	0.00	
Land Mangement Forestry	0.00	0.00	0.00	
Land Management Real Estate	0.00	73.98	44.67	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	0.00	0.00	0.00	
Hydro Plant	0.00	0.00	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	0.00	0.00	0.00	
AdminCorporate Communications	0.00	0.00	0.00	
Admin-Rates	0.00	0.00	0.00	
AdminOtherAdministrative Group	0.00	(9,754.07)	33.86	
Accounting-Adm	0.00	0.00	0.00	
Corp Svc-Fleet Management	0.00	9,211.29	25.24	
Corp Svc-Building Services	0.00	41,297.73	37.21	
Corp Svc-Office Services	0.00	1,810.66	0.00	
LABOR FRINGES ON O&M LABOR	0.00	48,142.19	2,308.34	
TOTAL O&M COSTS	0.00	430,091.25	6,348.65	
CONSTRUCTION, RETIRE, OTHER WIP	0.00	482,982.07	1,565.35	
MATERIAL & SUPPLY COSTS	0.00	7,419.46	14.99	
FACILITY COSTS	0.00	0.00	0.00	
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	
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TOTAL	\$0.00	\$920,492.78	\$7,928.99	\$

OHIO POWER COMPANY

2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK -----	Total -----	KGPCO -----	APCO -----
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ORGANIZATION PROVIDING SERVICE

O&M COSTS

Marketing-Economic Development	\$ 2,837.32	\$ 52.58	\$ 1,085.65	\$
Marketing-Business Services	908.82	7.59	153.06	
Dist Reg-Managerial	136,574.31	84.30	14,024.96	
Dist Reg-Customer Services	333,730.09	127.61	4,946.85	8
Dist Reg-Eng-Engin & Planning	158,602.38	142.40	26,777.36	
Dist Reg-Eng-Information & Drafting	9,234.20	11.76	365.81	
Dist Reg-Stores	165,387.48	37.17	61,787.61	
Dist Reg-Operations-Administrative	(551.92)	0.97	44.23	
Dist Reg-Operations-Meter	82,474.44	11.72	16,713.66	
Dist Reg-Operations-Line	1,335,124.57	440.46	417,925.61	3
Engy Dis Sup-Right of Way Maintenance	81,068.46	56.07	3,163.28	2
Dist Eng-Engineering & Planning	13,283.76	46.90	1,316.83	
Dist Data Systems-Joint Use	93,497.88	302.66	8,744.50	
T&D Mat Dist-Central Warehouse	676,721.23	9,162.27	318,012.39	7
Energy Tran-Transmission Line	494,685.45	1,406.25	28,122.44	1
Energy Tran-Station	941,203.26	5,989.00	216,827.82	4
St Const-System Maint-Tools/Equipment	6,142.18	14.06	4,442.90	
Operations Center	1,405,542.40	430.84	126,216.93	2
Engy Delivery Sup-Meter Operations	478,388.21	6,794.86	152,703.35	3
Telecom-Telcommunications Engineering	5,024.40	0.00	0.00	
Telecom-Telcommunications Operations	89,376.00	898.94	9,143.54	
Land Mangement Forestry	1,700.62	0.00	1.15	
Land Management Real Estate	(31,998.90)	0.04	2.81	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	869,600.04	138.59	469,844.56	8
Hydro Plant	8,636.97	0.01	2,087.86	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	32,854.23	0.00	0.00	
AdminCorporate Communications	275,913.26	62.90	3,899.55	
Admin-Rates	209,760.91	7.88	579.11	
AdminOtherAdministrative Group	7,486,604.50	4,720.97	2,290,842.99	35
Accounting-Adm	80.36	1.25	28.09	
Corp Svc-Fleet Management	163,326.78	339.47	10,326.78	
Corp Svc-Building Services	115,112.32	6.28	8,242.37	
Corp Svc-Office Services	7,249.61	12.00	1,668.73	
LABOR FRINGES ON O&M LABOR	1,442,586.16	6,568.22	361,373.24	11
TOTAL O&M COSTS	17,090,681.78	37,876.02	4,561,416.02	93
CONSTRUCTION, RETIRE, OTHER WIP	12,822,159.98	51.19	1,617,814.04	51
MATERIAL & SUPPLY COSTS	3,061,205.82	50.42	510,149.17	42
FACILITY COSTS	1,525,765.00	0.00	0.00	
INVESTMENT CARRYING CHARGES	598,773.00	0.00	0.00	
TOTAL	\$35,098,585.58	\$37,977.63	\$6,689,379.23	\$1,86

OHIO POWER COMPANY

2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK

WPCO

OPCO

CSP

ORGANIZATION PROVIDING SERVICE

O&M COSTS

Marketing-Economic Development	\$ 48.78	\$0.00	\$ 784.17	\$
Marketing-Business Services	6.91	0.00	284.77	

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Dist Reg-Managerial	(53.17)	0.00	119,366.43	
Dist Reg-Customer Services	92,054.84	0.00	148,050.54	
Dist Reg-Eng-Engin & Planning	34,635.69	0.00	71,137.65	
Dist Reg-Eng-Information & Drafting	8,404.84	0.00	211.11	
Dist Reg-Stores	3,432.02	0.00	99,068.46	
Dist Reg-Operations-Administrative	(667.91)	0.00	19.91	
Dist Reg-Operations-Meter	558.68	0.00	55,970.00	
Dist Reg-Operations-Line	34,009.31	0.00	612,372.85	
Engy Dis Sup-Right of Way Maintenance	1,480.02	0.00	46,655.06	
Dist Eng-Engineering & Planning	10,744.09	0.00	1,002.92	
Dist Data Systems-Joint Use	23,948.89	0.00	7,461.18	
T&D Mat Dist-Central Warehouse	12,102.27	0.00	108,979.57	
Energy Tran-Transmission Line	13,353.04	0.00	350,273.38	
Energy Tran-Station	167,254.37	0.00	450,474.78	
St Const-System Maint-Tools/Equipment	14.58	0.00	1,296.99	
Operations Center	3,738.24	0.00	1,184,836.02	
Engy Delivery Sup-Meter Operations	9,186.63	0.00	151,951.84	
Telecom-Telcommunications Engineering	0.00	0.00	5,024.40	
Telecom-Telcommunications Operations	25,654.09	0.00	37,884.42	
Land Mangement Forestry	0.00	0.00	1,698.75	
Land Management Real Estate	0.05	0.00	(32,005.58)	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	220.88	0.00	233,500.87	4
Hydro Plant	0.01	0.00	3,814.80	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	0.00	0.00	32,854.23	
AdminCorporate Communications	27,525.07	0.00	239,958.39	
Admin-Rates	9.76	0.00	208,470.35	
AdminOtherAdministrative Group	(34,998.57)	0.00	2,633,567.37	5
Accounting-Adm	1.27	0.00	20.74	
Corp Svc-Fleet Management	26,313.51	0.00	85,177.83	(
Corp Svc-Building Services	5,398.41	0.00	67,797.73	1
Corp Svc-Office Services	301.05	0.00	247.84	
LABOR FRINGES ON O&M LABOR	126,249.66	0.00	635,861.14	1
TOTAL O&M COSTS	590,927.31	0.00	7,564,070.91	13
CONSTRUCTION, RETIRE, OTHER WIP	717,566.04	0.00	3,200,913.99	32
MATERIAL & SUPPLY COSTS	117,508.07	0.00	1,804,602.97	
FACILITY COSTS	0.00	0.00	0.00	1,52
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	59
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TOTAL	\$1,426,001.42	\$0.00	\$12,569,587.87	\$2,58

COLUMBUS SOUTHERN POWER COMPANY 2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK -----	Total -----	KGPCO -----	APCO -----	
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$ 13,837.81	\$ 163.48	\$ 4,204.91	\$
Marketing-Business Services	0.00	0.00	0.00	
Dist Reg-Managerial	174,254.68	413.16	16,888.94	2
Dist Reg-Customer Services	231,062.12	180.96	27,299.98	
Dist Reg-Eng-Engin & Planning	107,481.04	184.62	11,697.08	
Dist Reg-Eng-Information & Drafting	66,796.27	38.34	7,215.96	
Dist Reg-Stores	2,194.62	17.32	568.60	

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Dist Reg-Operations-Administrative	678,508.90	187.75	129,161.55	2
Dist Reg-Operations-Meter	96,534.33	6.69	710.53	
Dist Reg-Operations-Line	196,387.56	397.02	33,614.37	
Engy Dis Sup-Right of Way Maintenance	993,168.11	45.61	2,286.00	
Dist Eng-Engineering & Planning	203,994.94	1,528.67	52,187.47	
Dist Data Systems-Joint Use	0.00	0.00	0.00	
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00	
Energy Tran-Transmission Line	(3,641.40)	0.00	566.38	
Energy Tran-Station	134,182.07	1,348.16	15,167.34	1
St Const-System Maint-Tools/Equipment	8,607.62	62.43	1,834.74	
Operations Center	11,607.60	0.00	1,234.92	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	1,935.52	13.66	765.26	
Telecom-Telcommunications Operations	134,246.60	755.44	29,120.65	
Land Mangement Forestry	287,940.78	54.33	10,554.33	
Land Management Real Estate	220,844.27	8.89	2,782.53	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	61,050.66	6.39	32,582.44	
Hydro Plant	0.00	0.00	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	86,029.31	0.00	0.00	
AdminCorporate Communications	220,602.36	538.89	18,170.50	
Admin-Rates	281,663.44	15.98	1,103.16	
AdminOtherAdministrative Group	890,551.11	431.94	129,996.26	
Accounting-Adm	194.53	3.04	71.22	
Corp Svc-Fleet Management	59,340.09	22.94	1,982.45	
Corp Svc-Building Services	517,328.41	9.87	97,301.21	2
Corp Svc-Office Services	1,954.81	42.31	647.24	
LABOR FRINGES ON O&M LABOR	592,997.29	769.05	78,368.53	1
TOTAL O&M COSTS	6,271,655.45	7,246.94	708,084.55	14
CONSTRUCTION, RETIRE, OTHER WIP	3,636,212.77	532.76	179,608.97	4
MATERIAL & SUPPLY COSTS	174,695.87	657.85	8,201.76	
FACILITY COSTS	3,337,277.00	0.00	0.00	
INVESTMENT CARRYING CHARGES	1,385,645.00	0.00	0.00	
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TOTAL	\$14,805,486.09	\$8,437.55	\$895,895.28	\$20

COLUMBUS SOUTHERN POWER COMPANY 2002 INTERCOMPANY BILLING COSTS INCURRED

COMPANY BENEFITING FROM WORK -----	WPCO ----	OPCO ----	CSP ---	
ORGANIZATION PROVIDING SERVICE				
O&M COSTS				
Marketing-Economic Development	\$ 179.42	\$ 6,224.09	\$0.00	\$
Marketing-Business Services	0.00	0.00	0.00	
Dist Reg-Managerial	787.22	129,798.64	0.00	
Dist Reg-Customer Services	315.54	197,543.11	0.00	
Dist Reg-Eng-Engin & Planning	377.85	83,019.25	0.00	
Dist Reg-Eng-Information & Drafting	742.97	56,156.70	0.00	
Dist Reg-Stores	16.85	1,046.56	0.00	
Dist Reg-Operations-Administrative	224.29	525,574.21	0.00	
Dist Reg-Operations-Meter	7.54	95,353.59	0.00	
Dist Reg-Operations-Line	1,095.36	73,662.78	0.00	
Engy Dis Sup-Right of Way Maintenance	58.34	989,709.58	0.00	
Dist Eng-Engineering & Planning	1,610.24	120,206.19	0.00	

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Dist Data Systems-Joint Use	0.00	0.00	0.00	
T&D Mat Dist-Central Warehouse	0.00	0.00	0.00	
Energy Tran-Transmission Line	6.17	(4,952.19)	0.00	
Energy Tran-Station	2,551.91	97,402.91	0.00	
St Const-System Maint-Tools/Equipment	64.21	5,145.36	0.00	
Operations Center	170.05	5,271.37	0.00	
Engy Delivery Sup-Meter Operations	0.00	0.00	0.00	
Telecom-Telcommunications Engineering	16.79	452.51	0.00	
Telecom-Telcommunications Operations	709.72	77,311.18	0.00	
Land Mangement Forestry	67.48	265,764.91	0.00	
Land Management Real Estate	9.84	217,282.28	0.00	
Planning & Budgeting	0.00	0.00	0.00	
Coal Terminal-Cook	0.00	0.00	0.00	
Coal Terminal-Putnam	0.00	0.00	0.00	
Fossil Power Plant Managerial	7.45	17,239.90	0.00	
Hydro Plant	0.00	0.00	0.00	
Nuclear Generation	0.00	0.00	0.00	
AdminState Pres/Envir & Govt Affairs	0.00	86,029.31	0.00	
AdminCorporate Communications	1,032.41	182,459.30	0.00	
Admin-Rates	20.01	279,230.14	0.00	
AdminOtherAdministrative Group	3,727.68	701,476.81	0.00	2
Accounting-Adm	3.31	57.49	0.00	
Corp Svc-Fleet Management	(1,670.10)	52,045.56	0.00	
Corp Svc-Building Services	3,423.23	176,514.63	0.00	9
Corp Svc-Office Services	42.58	624.22	0.00	
LABOR FRINGES ON O&M LABOR	1,525.74	452,840.83	0.00	2
TOTAL O&M COSTS	17,124.10	4,890,491.22	0.00	14
CONSTRUCTION, RETIRE, OTHER WIP	2,952.58	2,820,057.51	0.00	10
MATERIAL & SUPPLY COSTS	230.43	149,991.13	0.00	
FACILITY COSTS	0.00	0.00	0.00	3,33
INVESTMENT CARRYING CHARGES	0.00	0.00	0.00	1,38
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TOTAL	\$20,307.11	\$7,860,539.86	\$0.00	\$4,97

EXHIBIT G

Organization chart showing the relationship of each EWG or foreign utility company in which the system holds an interest to other system companies.

Each direct or indirect subsidiary of AEP Co., Inc. listed below is owned by the company immediately above it. The percentage ownership is 100% except where noted.

- 00. American Electric Power Company, Inc.
 - 01. AEP Desert Sky LP, LLC
 - 02. AEP Desert Sky GP, LLC
 - 03. Indian Mesa Power Partners II LP (EWG) (a)
 - 01. AEP Desert Sky LP II, LLC
 - 02. Indian Mesa Power Partners I LP (EWG)
 - 01. AEP Resources, Inc.
 - 02. AEP Resources Australia Pty., Ltd.
 - 03. Pacific Hydro Ltd. (20%) (FUCO)
 - 02. AEP Resources International, Limited
 - 03. NGLE Pushan Power LDC (b)
 - 04. Nanyang General Light Electric Co., Ltd. (FUCO) (c)
 - 03. AEP Resources Project Management Company, Ltd.
 - 04. NGLE Pushan Power LDC (b)
 - 05. Nanyang General Light Electric Co., Ltd. (FUCO) (c)
 - 02. AEP Delaware Investment Company (FUCO)
 - 03. AEP Holdings I C.V. (FUCO) (d)
 - 04. AEPR Global Investments B.V. (FUCO) (e)

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- 05. AEPR Global Holland Holdings B.V. (FUCO)
 - 04. AEP Holdings II C.V. (FUCO) (f)
 - 05. AEP Energy Services UK Generation Limited (FUCO)
 - 05. AEP Energy Services Limited (FUCO)
 - 05. Interger Denmark, Aps (FUCO) (g)
 - 02. AEP Delaware Investment Company II (FUCO)
 - 03. AEP Holdings II C.V. (FUCO) (f)
 - 04. AEP Energy Services UK Generation Limited (FUCO)
 - 04. AEP Energy Services Limited (FUCO)
 - 05. AEP Energy Svc (Germany) GmbH (FUCO)
 - 05. AEP Energy Service - Austria (FUCO)
 - 05. AEPES (Switzerland) GmbH (FUCO)
 - 04. AEPR Global Ventures B.V. (FUCO)
 - 05. AEP Energy Services Australia (FUCO)
 - 05. AEP Energy Services Nordic SA (FUCO)
 - 05. Operaciones Azteca VIII, S. de R.L. de C.V. (FUCO) (h)
 - 05. Servicios Azteca VIII, S. de R.L. de C.V. (FUCO) (h)
 - 04. Interger Denmark, Aps (FUCO) (g)
 - 02. AEPR Ohio, LLC (FUCO)
 - 03. AEP Delaware Investment Co. III
 - 04. AEP Holdings I C.V. (FUCO) (d)
 - 05. AEPR Global Investments B.V. (FUCO) (e)
 - 06. AEPR Global Holland Holdings B.V. (FUCO)
 - 05. AEP Holdings II C.V. (FUCO) (f)
 - 06. AEP Energy Services UK Generation Limited (FUCO)
 - 06. AEP Energy Services Limited (FUCO)
 - 07. AEP Energy Svc (Germany) GmbH (FUCO)
 - 07. AEP Energy Service - Austria (FUCO)
 - 06. AEPR Global Ventures B.V. (FUCO)
 - 07. AEP Energy Services Australia (FUCO)
 - 07. AEP Energy Services Nordic SA (FUCO)
 - 06. Interger Denmark, Aps (FUCO) (g)
 - 07. Energia Azteca VIII, S. de R.L. de C.V. (FUCO)
 - 04. AEPR Global Investments B.V. (FUCO) (e)
 - 05. AEPR Global Holland Holdings B.V. (FUCO)
 - 01. AEP Utilities, Inc.
 - 02. CSW Energy, Inc.
 - 03. Newgulf Power Venture, Inc. (EWG)
 - 03. AEP Wind GP, LLC
 - 04. Trent Wind Farm L.P. (EWG) (i)
 - 03. AEP Wind LP, LLC
 - 03. AEP Wind LP, II, LLC
 - 04. Trent Wind Farm L.P. (EWG) (i)
 - 02. CSW International, Inc.
 - 03. CSW UK Holdings
 - 04. CSWI Europe Limited
 - 05. South Coast Power Limited (FUCO) (j)
 - 03. CSW International, Inc. (a Cayman Island Company)
 - 04. CSW Vale L.L.C. (FUCO) (k)
 - 05. Empresa de Eletricidade Vale de Paranapanema S.A. (l)
 - 03. CSW Vale L.L.C. (FUCO) (k)
-
- (a) Owned 99% by AEP Desert Sky, LLC and 1% by AEP Desert Sky GP, LLC.
 - (b) Owned 99% by AEP Resources International, Limited and 1% by AEP Resources Project Management Company, Ltd.
 - (c) NGLE Pushan Power LDC owns 70% and the remaining 30% is owned by two unaffiliated companies.
 - (d) Owned 85% by AEP Delaware Investment Co. III and 15% by AEP Delaware Investment Company.
 - (e) Owned 85% by AEP Holdings I C.V. and 15% by AEP Delaware Investment Company III.
 - (f) Owned 85% by AEP Holdings I C.V. and 15% by AEP Delaware Investment

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Company II.

- (g) Owned 50% by AEP Holdings II C.V. and 50% by an unaffiliated company.
- (h) Owned 50% by AEPR Global Ventures B.V. and 50% by an unaffiliated company.
- (i) Owned 99% by AEP Wind LP, LLC and 1% by AEP Wind GP, LLC.
- (j) Owned 50% by CSWI Europe Limited and 50% by an unaffiliated company.
- (k) Owned 99% by CSW International, Inc. (Cayman) and 1% by CSW International, Inc. (Delaware).
- (l) Owned 21.42% by CSW Vale L.L.C. and 78.58% by an unaffiliated company.